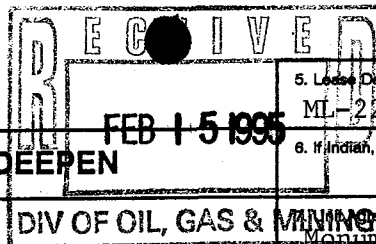


STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease Designation and Serial Number: ML 22061	
B. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name: Monument Butte	
2. Name of Operator: Lomax Exploration Company		8. Farm or Lease Name: Monument Butte State	
3. Address and Telephone Number: P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103		9. Well Number: #14-36	
4. Location of Well (Footages) At Surface: 739' 2320' 689' FSL 2326' FWL At Proposed Producing Zone:		10. Field and Pool, or Wildcat:	
11. Qtr/Qtr, Section, Township, Range, Meridian: SE/SW Sec. 36, R8S, R16E		12. County: Duchesne	
14. Distance in miles and direction from nearest town or post office: 12.9 Miles NW of Myton, Utah		13. State: UTAH	
15. Distance to nearest property or lease line (feet): 739'	16. Number of acres in lease: 640'	17. Number of acres assigned to this well: 40	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 1508'	19. Proposed Depth: 6500'	20. Rotary or cable tools: Rotary	
21. Elevations (show whether DF, RT, GR, etc.): 5366.4'		22. Approximate date work will start: Third Quarter 1995	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	240 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	530 sx Hilift followed by
				450 sx Class G w/ 2% CaCl

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Name & Signature: Brad Mecham Title: Operations Manager Date: 2/6/95

(This space for State use only)

API Number Assigned: 43-013-31508

Approval:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 2-23-95BY: STAY PITCHERS

R649 B-3

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

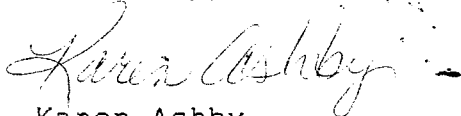
February 3, 1995

TO WHOM IT MAY CONCERN:

Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte State 16-36, 14-36, 16-2, and 8-2.

Sincerely,



Karen Ashby,
Secretary

**MONUMENT BUTTE STATE #14-36
SE/SW SEC. 36, T8S, R16E
DUCHESNE COUNTY, UTAH
LEASE #ML-22061**

HAZARDOUS MATERIAL DECLARATION

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE STATE # 14-36
SE/SW SECTION 36, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6070'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 4800' - 5900' Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with water to the J zone and with mud there after. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mudloggers to be determined at a later date.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence the 3rd quarter of 1995 and take approximately nine (9) days to drill.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well #14-36 SE/SW Section 36, Township 8S, Range 16E: Lease #ML-22061 Unit Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

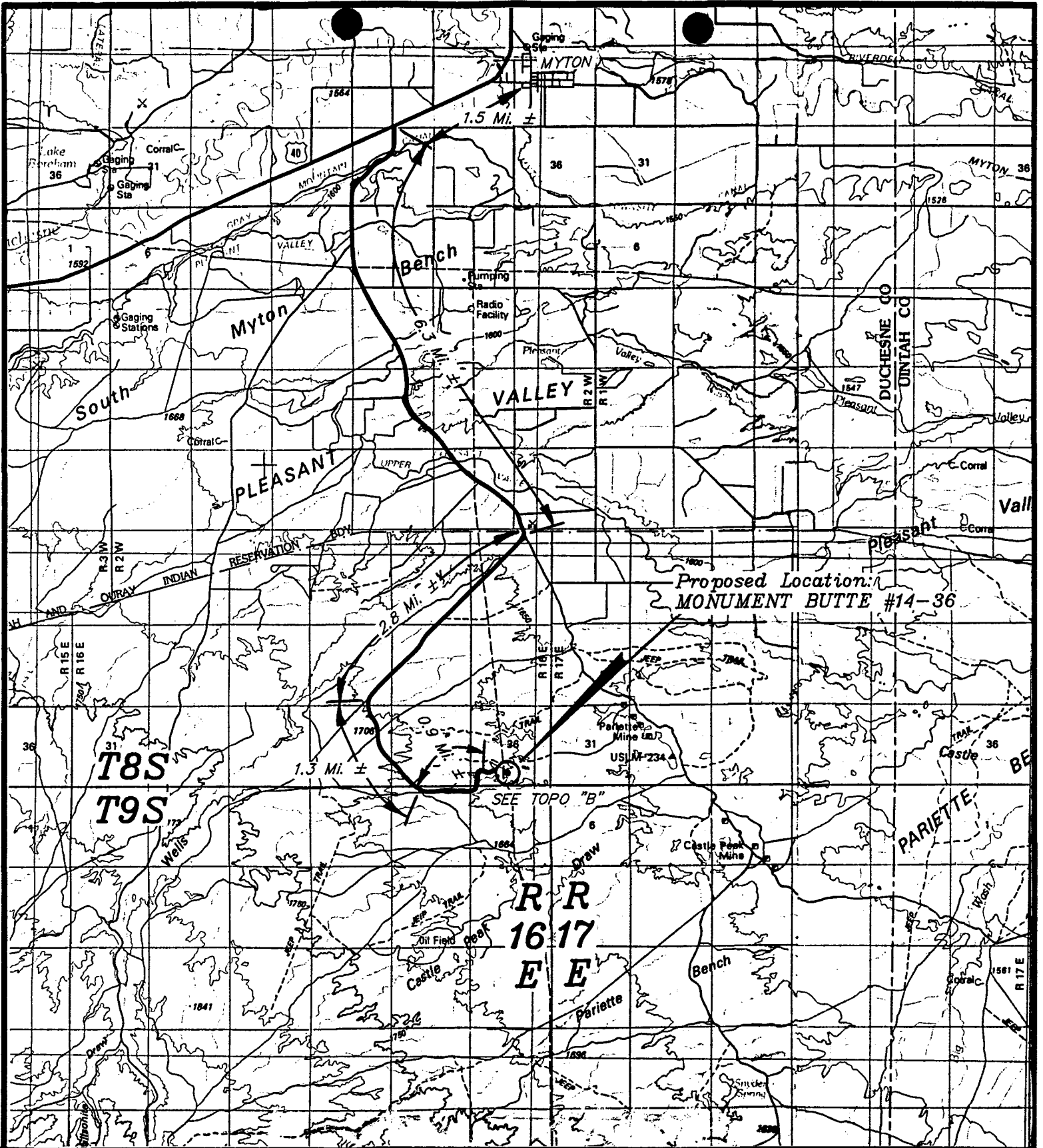
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2-9-95

Date



Brad Mecham
Regional Production Manager

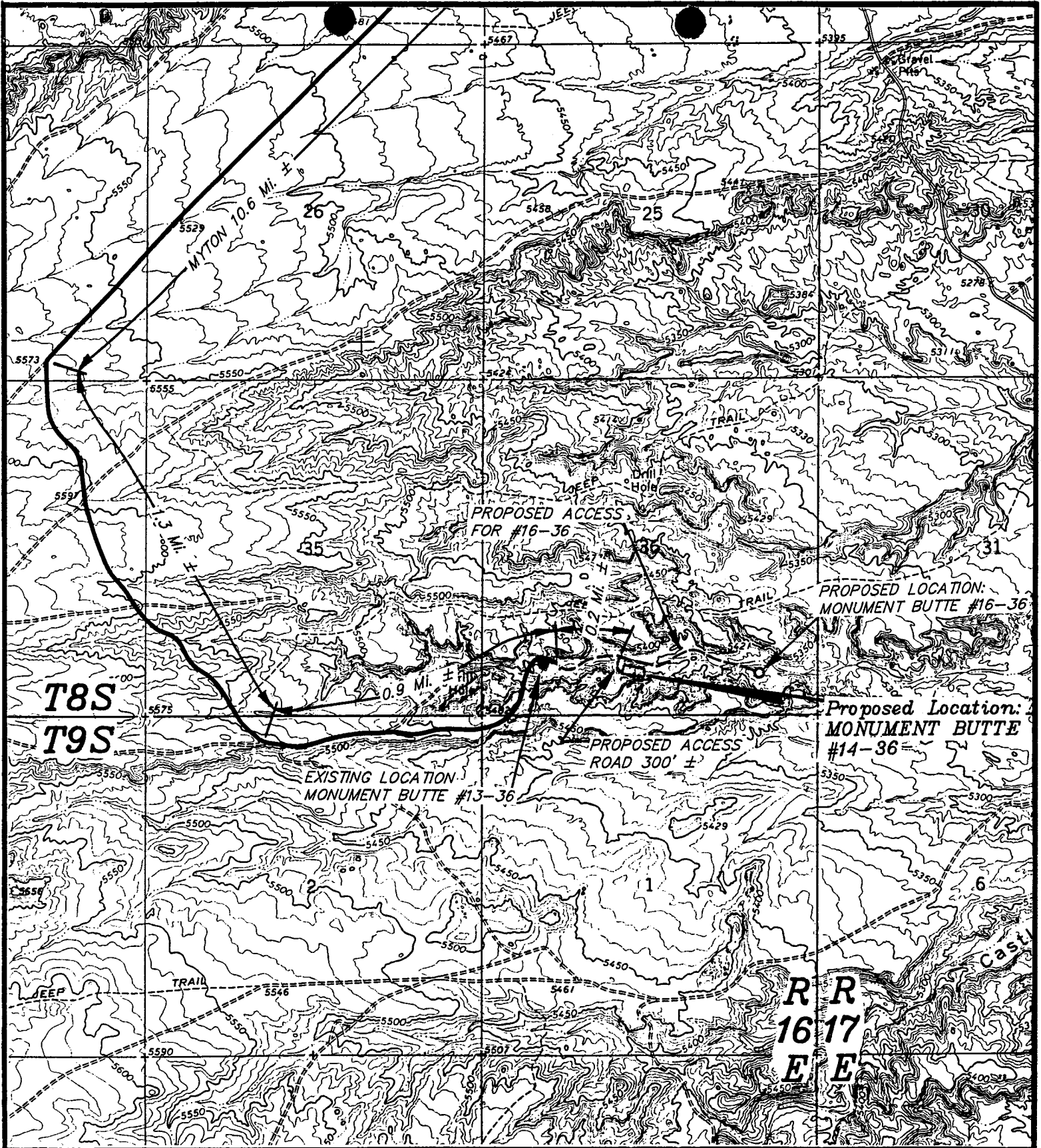


TOPOGRAPHIC
MAP "A"

DATE: 2/7/95 D.COX



LOMAX EXPLORATION CO.
MONUMENT BUTTE #14-36
SECTION 36, T8S, R16E, S.L.B.&M.
689' FSL 2326' FWL



TOPOGRAPHIC
MAP "B"

SCALE: 1"=2000'

DATE: 2/7/95 D.COX



LOMAX EXPLORATION CO.

MONUMENT BUTTE #14-36
SECTION 36, T8S, R16E, S.L.B.&M.
689' FSL 2326' FWL

POWER LINE

JOHNSON WATER LINE

R 2 W

WATER SOURCE

ALTERNATE ACCESS ROAD

Lomax

RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE

DUCHESE CO., UTAH

EXHIBIT C

SCALE 1:24,000

Date: 10/88 REVISED 3/89

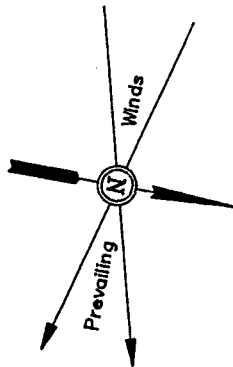
BY: D. TAFF

R 16 E

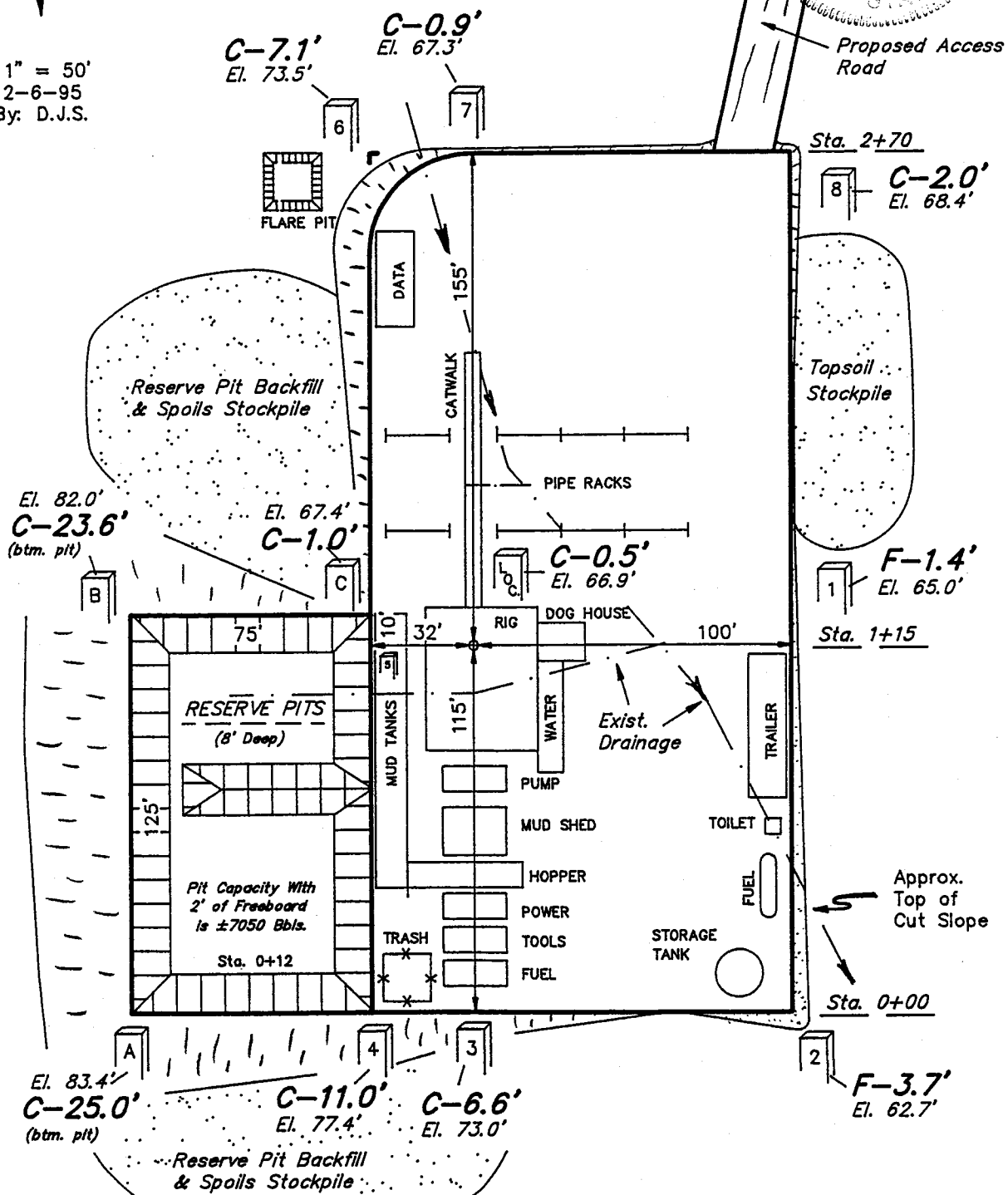
LOMAX EXPLORATION CO.

LOCATION LAYOUT FOR

MONUMENT BUTTE #14-36
SECTION 36, T8S, R16E, S.L.B.&M.
689' FSL 2326' FWL



SCALE: 1" = 50'
DATE: 2-6-95
Drawn By: D.J.S.



Elev. Ungraded Ground at Location Stake = 5366.9'

Elev. Graded Ground at Location Stake = 5366.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

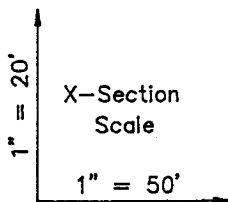
LOMAX EXPLORATION CO.

TYPICAL CROSS SECTIONS FOR

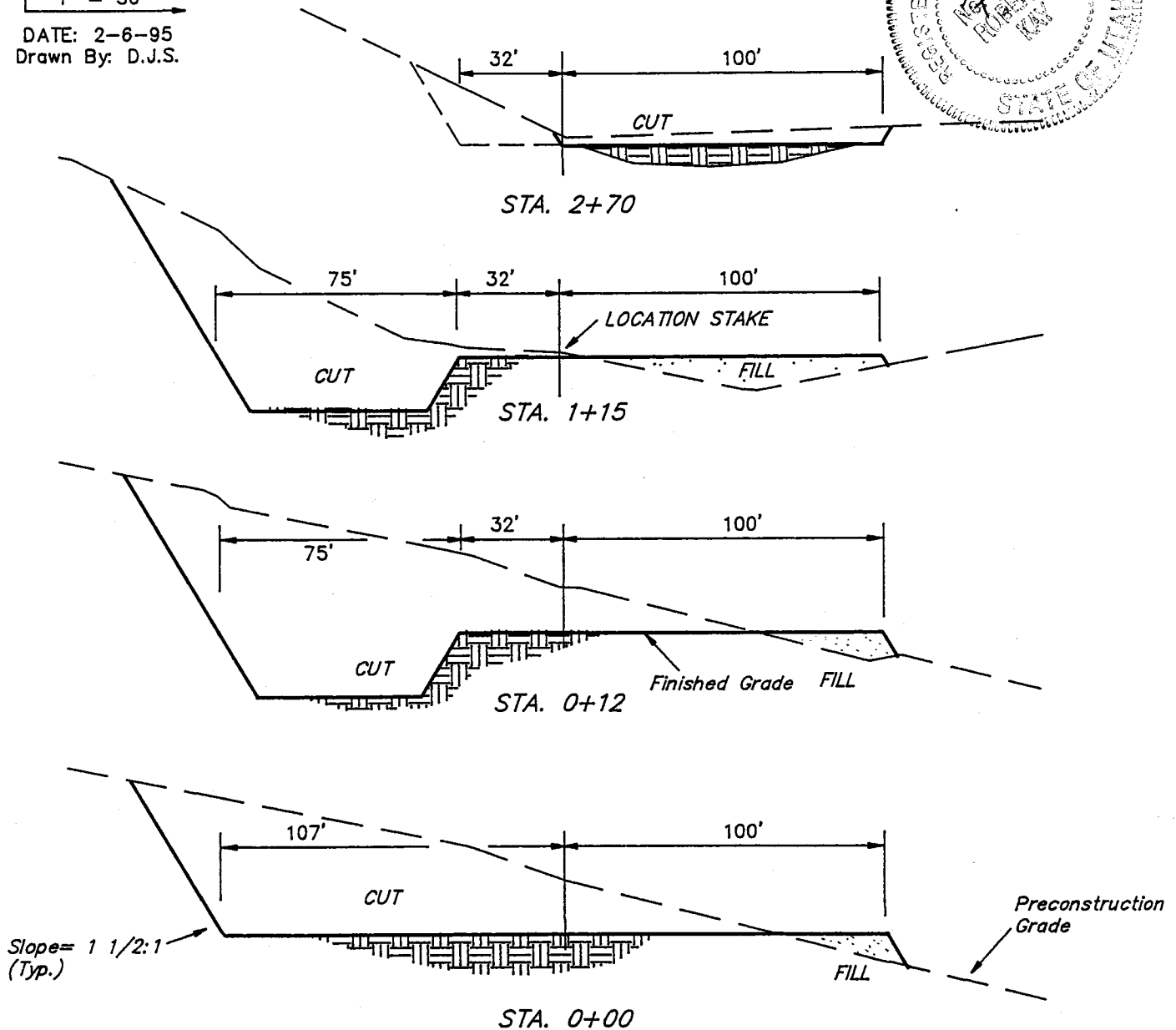
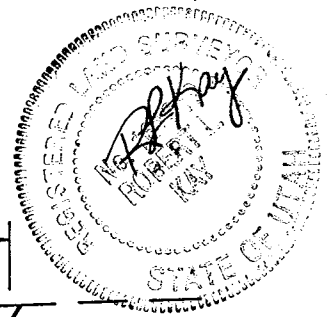
MONUMENT BUTTE #14-36

SECTION 36, T8S, R16E, S.L.B.&M.

689' FSL 2326' FWL



DATE: 2-6-95
Drawn By: D.J.S.



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 840 Cu. Yds.
Remaining Location = 7,550 Cu. Yds.

TOTAL CUT = 8,390 CU.YDS.
FILL = 2,000 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 6,280 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 1,900 Cu. Yds.
EXCESS UNBALANCE
(After Rehabilitation) = 4,380 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

RAM TYPE B.O.P.

Make:

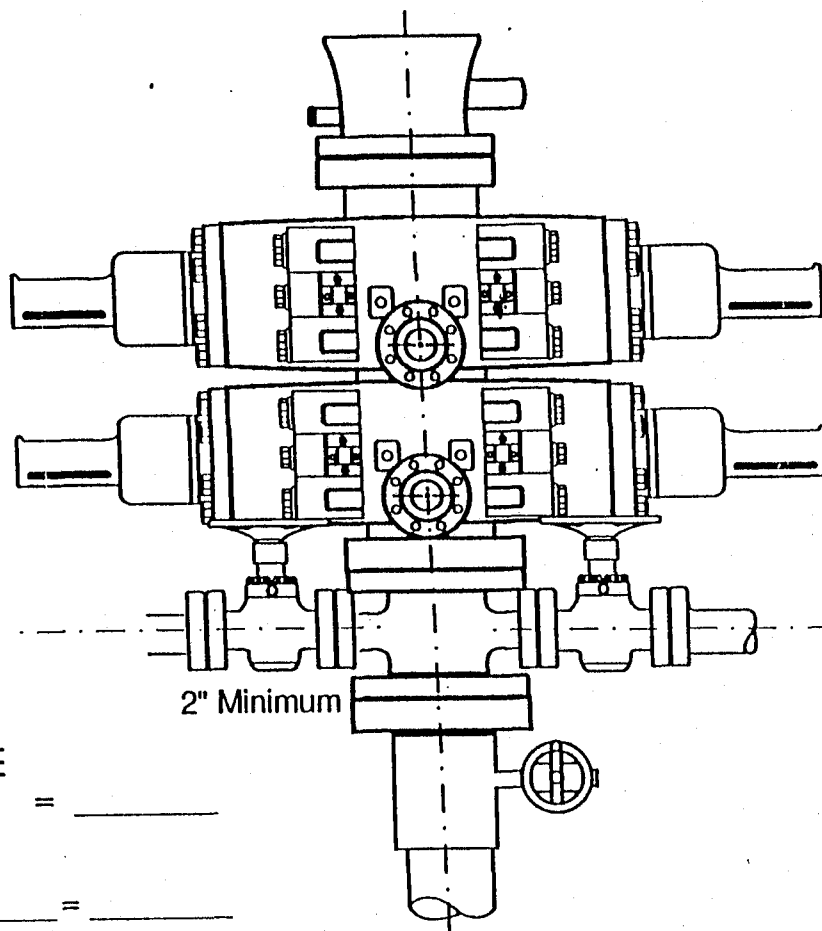
Size:

Model:

2-M SYSTEM

EXHIBIT F

Page 4



2" Minimum

GAL TO CLOSE

Annular BOP = _____

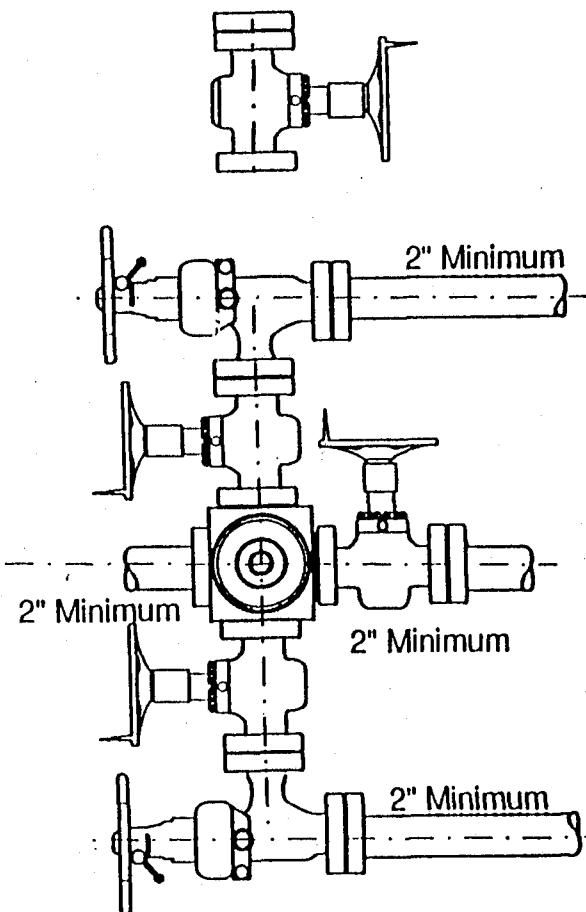
Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
increment of 10 gal. would require
_____ Gal. (total fluid & nitro volume)



2" Minimum

2" Minimum

2" Minimum

2" Minimum

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/15/95

API NO. ASSIGNED: 43-013-31508

WELL NAME: MONUMENT BUTTE STATE 14-36

OPERATOR: LOMAX EXPLORATION COMPANY (N0580)

PROPOSED LOCATION:

SESW 36 - T08S - R16E
SURFACE: 0739-FSL-2320-FWL
BOTTOM: 0739-FSL-2320-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: STA

LEASE NUMBER: ML-22061

INSPECT LOCATION BY: 02/17/95

TECH REVIEW	Initials	Date
Engineering	<i>JAM</i>	5/23/95
Geology	<i>DJ</i>	3/10/95
Surface	<i>DI</i>	2/16/95

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal[] State[☒ Fee[]
(Number 4488944)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number WATER INSPEC. WELL)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
___ R649-3-2. General.
☒ R649-3-3. Exception.
___ Drilling Unit.
___ Board Cause no: _____
___ Date: _____

COMMENTS: _____

STIPULATIONS: _____

STATE OF UTAH

Operator: LOMAX EXPLORATION	Well Name: MONUMENT BUTTE STA.
Project ID: 43-013-31508	Location: SE/SW SEC. 36, T08S,

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft
 Shut in surface pressure : 2911 psi
 Internal gradient (burst) : 0.072 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)		Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost	
1	6,500	5.500	15.50	J-55	LT&C	6,500	4.825		
	Collapse Load Strgth S.F. (psi) (psi)			Burst Load (psi)	Min Int Yield Strgth S.F. (psi)	Tension Load Strgth S.F. (kips) (kips)			
1	3377	4040	1.196	3377	4810	1.42	100.75	217	2.15 J

Prepared by : KMH, Salt Lake City, UT

Date : 03-09-1995

Remarks :

Minimum segment length for the 6,500 foot well is 1,000 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 107°F (Surface 74°F, BHT 139°F & temp. gradient 1.000°/100 ft.)

The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and 3,377 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guide-line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)

**EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH**

Operator: INLAND RESOURCES Lease: State: Y Federal: Indian: Fee:

Well Name: MON BUTTE STATE #14-36 API Number: 43-013-31508

Section: 36 Township: 8S Range: 16E County: DUCHESNE Field: MON BUTTE

Well Status: POW Oil: YES Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): (1) Dehydrator(s):

Shed(s): Line Heater(s): (1) Heated Separator(s): VRU:

Heater Treater(s): (1)

PUMPS:

Triplex: Chemical: Centrifugal: (1)

LIFT METHOD:

Pumpjack: YES Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: Sales Meter: YES

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): 3 400'S BBLS

Water Tank(s): 1 300 BBLS

Power Water Tank: BBLS

Condensate Tank(s): BBLS

Propane Tank:

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: RUNNING ON RESIDUE GAS WHICHJ IS METERED AT COMPRESSOR.

(NEWLY COMPLETED WELL)

Inspector: DENNIS L. INGRAM Date: 7/19/95

Island Resources (Lomax)

MONUMENT Butte St. 14-36

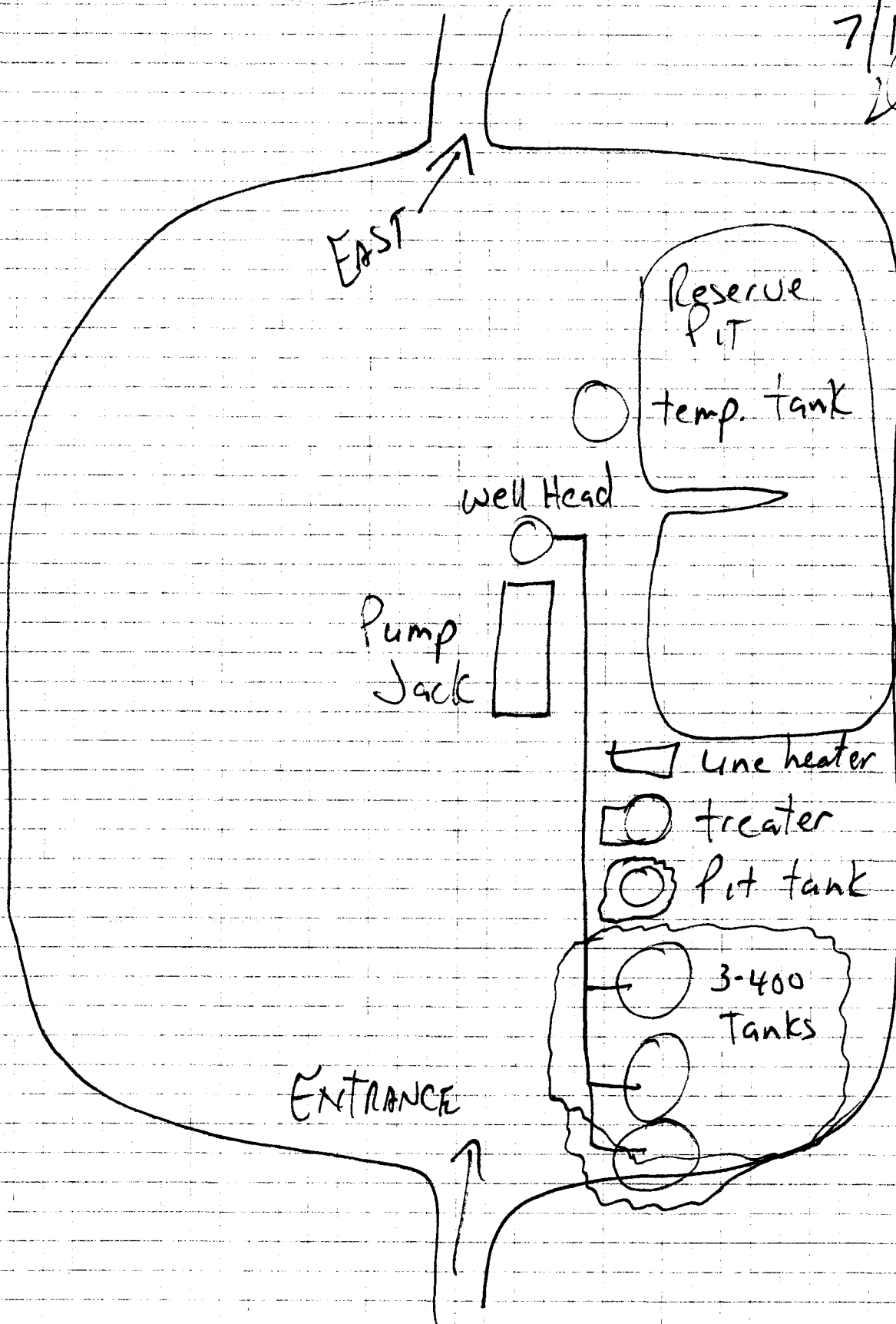
SEC 36; T8S; R1E

43-013-31508

POW

7/19/55

Long



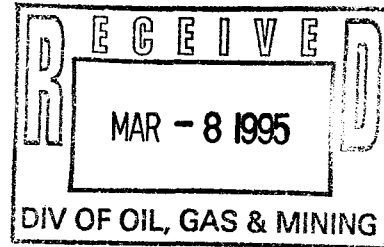
Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

March 6, 1995



*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203*



ATTENTION: MIKE HEBERTSON

RE: ~~Monument~~ Butte State #14-36
SE/SW Sec. 36, T8S, R16E

43-013-31508

Monument Butte State #16-36
SE/SE Sec. 36, T8S, R16E

Dear Mr. Hebertson,

Enclosed are the Archaeological reports for the above referenced wells.

*Please do not hesitate to call me at the Roosevelt office, if you have any questions,
(801) 722-5103.*

Sincerely,



*Brad Mecham
Operations Manager*

Enclosures

/cc

**A PALEONTOLOGICAL AND CULTURAL RESOURCES SURVEY OF
MONUMENT BUTTE #14-36 AND MONUMENT BUTTE #16-36
WELLS AND ACCESS ROADS, DUCHESNE COUNTY, UTAH**

by

Sheri L. Murray
Archaeologist

Kathie A. Davies
Assistant Archaeologist

and

Alden H. Hamblin
Paleontologist

Prepared for:

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Utah State Antiquities Permit No. U-95-SJ-074s

Archaeological Report No. 736

March 3, 1995

INTRODUCTION

In February 1995, Lomax Exploration Company of Roosevelt, Utah (Lomax) requested that Sagebrush Archaeological Consultants (Sagebrush) conduct a cultural resources inventory of two well pads and accompanying access roads located on Utah State lands for Lomax wells Monument Butte #14-36, and Monument Butte #16-36 in (Figure 1) Duchesne County, Utah.

The proposed wells are located in T. 8S., R. 16E., S. 36 SE $\frac{1}{4}$ SW $\frac{1}{4}$; T. 8S., R. 16E., S. 36 SE $\frac{1}{4}$ SE $\frac{1}{4}$. The project area lies on USGS 7.5' Quadrangle Myton SE, Utah (1964). The project was carried out by the authors on February 2 and 3, 1995 under Utah State Antiquities Permit No. U-95-SJ-039s.

Prior to the fieldwork a file search was conducted at the Division of State History, Utah State Historical Society, and the National Register of Historic Places (NRHP) in Salt Lake City, Utah on February 1, 1995 and on February 2, 1995 at the Bureau of Land Management, Vernal District Office. The file search conducted by the authors was done to identify previous cultural resources projects, known cultural resources sites and paleontological localities near the project area.

A total of 9 individual cultural resource sites have been previously recorded in the vicinity of the current project area. Due to the large number of projects conducted in this area, individual project descriptions will not be listed. However, following is a brief description of each of the 9 cultural resource sites previously recorded near the current project area:

Cultural Resources Sites

Site 42Dc341. This site, located northwest of Castle Peak Draw, is a possible lithic quarry with cores, lithic siltstone flakes, and one siltstone biface. This site was recommended NOT eligible to the NRHP.

Site 42Dc351. This site, located in Castle Peak Draw area, is a small rock shelter with associated lithic artifacts. This site was recommended ELIGIBLE for the NRHP.

Site 42Dc352. This site, located in Castle Peak Draw, is a historic cache or temporary camp. Artifacts consist of jars, cans, a bucket, and a .22 caliber rifle. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc426. This site, located on the north side of a low butte northwest of Castle Peak Draw, contains both a historic and prehistoric component. The site consists of a prehistoric lithic scatter with groundstone fragments and various lithic tools including bifaces, cores, choppers, and manos. In addition to the prehistoric component, a light scatter of historic tin cans and one historic petroglyph were noted at the site. This site was recommended ELIGIBLE to the NRHP.

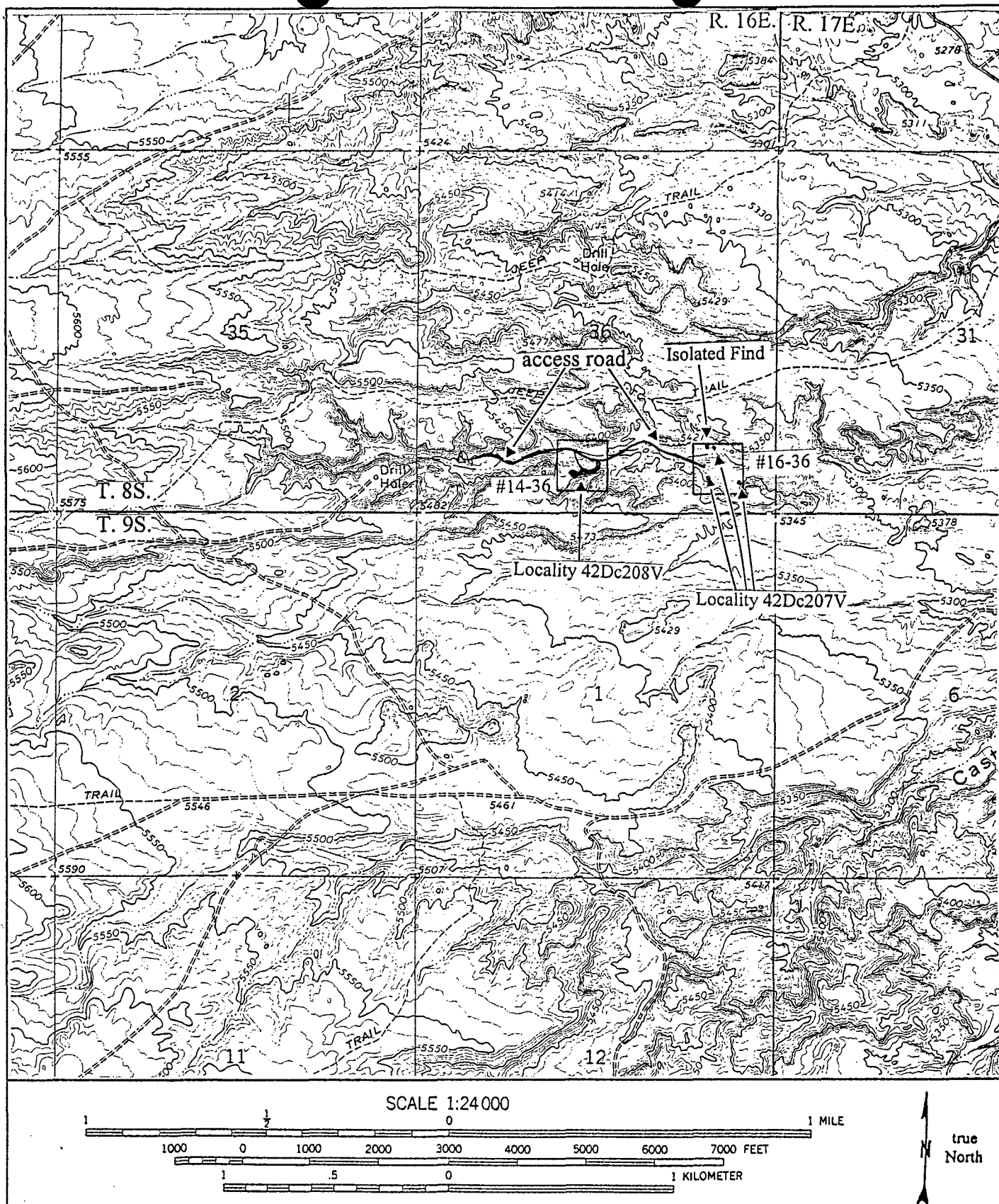


Figure 1. Location of Lomax Exploration's well Monument Butte #14-36 and Monument Butte #16-36 and associated paleontological localities. Taken from USGS Quadrangle 7.5' Myton SE (1964).

Site 42Dc504. This site, located in the cut of a dirt road east of Wells Draw, is a possible lithic quarry with cores and flakes. This site was recommended NOT eligible to the NRHP.

Site 42Dc505. This site, located in the cut of a dirt road east of Wells Draw, is a sparse lithic scatter consisting of four to five worked pieces of chalcedony. This site was recommended NOT eligible to the NRHP.

Site 42Dc732. This site, located in Castle Peak Draw area, is an extensive lithic scatter and surface occupation containing several hearths. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc763. This site, located in Castle Peak Draw area, is a lithic scatter associated with a sandy bench. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc764. This site, located in Castle Peak Draw area, is a small lithic scatter. The site was recommended NOT eligible to the NRHP.

ENVIRONMENT

The project area lies in dissected tablelands south of Fort Duchesne on the west side of the Green River. The elevation of the project area ranges from approximately 5350 to 5482 feet a.s.l. Soils consist of light brown to buff sand, desert pavement, light green sandy silts, and rust colored sandy silts. Vegetation in the survey area consists of shadscale community species including greasewood, winterfat, rabbitbrush, opuntia, buckwheat, and bunch grasses. The nearest permanent water source is located in Wells Draw which lies approximately 3 miles to the west-northwest of the project area. Natural disturbance in the area is primarily in the form of aeolian movement of sand and some water erosion. Cultural disturbance includes grazing, and a number of oil field roads which have been constructed throughout much of the project area.

METHODOLOGY

The survey area covered during this project consists of two 10 acre parcels of land (660-by-660 ft) centered on proposed well heads and two access road corridors connecting the well locations to pre-existing access roads. The well pads were inventoried by the authors walking parallel transects spaced no more than 15 meters apart. The access roads, which totaled 4,000 ft in length, were walked in two parallel transects spaced 10 meters apart to cover a corridor width of 100 feet (30 meters) each. The areas surveyed during this project (including all well pads and access roads) totaled 29.2 acres.

RESULTS

No cultural resource sites were found during this inventory. However, one cultural isolate was found on the northern edge of #16-36, one paleontological locality, 42Dc207V, was located on #16-36, and one other locality, 42Dc208V, was located on #14-36. (See Appendix)

Isolate Find (IF)

One isolated find, a grey chert tertiary flake, was found on the extreme northern edge of #16-36. It was not associated with any other artifacts or features and is considered to be insignificant.

Locality 42Dc207V

Fossil locality 42Dc207V, found on #16-36, is turtle fossil found in an outcropping of the Upper Eocene Uinta Formation. This locality has been previously bulldozed and is fragmented and scattered. This locality is considered IMPORTANT.

Locality 42Dc208V

Fossil locality 42Dc208V, found on #14-36, is turtle fossil found in an outcropping of the Upper Eocene Uinta Formation. One specimen found is possibly "small, thin-shelled" turtle and may be almost complete. This locality is considered IMPORTANT.

RECOMMENDATIONS

The turtle fossils found on Monument Butte #14-36 is considered a significant find. The well location is recommended for cultural clearance and will also be recommended for paleontological clearance if the well location is moved 50 ft to the north or if the "thin-shelled" turtle fossil is collected and analyzed.

The turtle fossils found on Monument Butte #16-36 have been previously bulldozed leaving the fossils fragmented and scattered. This location is recommended for cultural and paleontological clearance.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the Utah State Lands and Forestry Archaeologist, Kenny Wintch, in Salt Lake City. Also, if well preserved fossil material is encountered during construction, contact needs to be made with the Paleontological office of the Utah Geological Survey in Salt Lake City, Utah.

APPENDIX

LOMAX EXPLORATION

Monument Butte State #16-36

SE SE Section 36 , T8S, R16E, SLB&M

Duchesne County, Utah

PALEONTOLOGY REPORT

WELLPAD LOCATION AND ACCESS ROAD

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
235 EAST MAIN
VERNAL, UTAH 84078

February 15, 1995

RESULTS OF PALEONTOLOGY SURVEY AT LOMAX EXPLORATION MONUMENT BUTTE 16-36,
SECTION 36, T8S, R16E, SLB&M, DUCHESNE COUNTY, UTAH.

Description of Geology and Topography

The wellpad sits in a draw which drains to the east. The access road comes in from the west off Lomax well 13-36 and follows the drainage east past proposed 14-36 to well location. Rock exposures in the immediate area of the road and well pad are composed of interbedded sandstone and mudstone.

All rock outcrops in the area are of the Upper Eocene Uinta Formation, known for its fossil vertebrate fauna of mammals, turtles, crocodilians, and occasional fish remains. Plant fossils and animal tracks are also occasionally found in the Uinta Formation.

Paleontological material found -

- Site 42DC207V

Part of the well location is on a previous wellpad. The turtle material found here had already be disturbed by a bulldozer and is fragmented a scattered.

No further recommendations for paleontological mitigation are made for this site.

Alden H. Hareblin
Paleontologist

February 15, 1995
Date

LOMAX EXPLORATION

Monument Butte State #14-36

SE SW Section 36 , T8S, R16E, SLB&M

Duchesne County, Utah

PALEONTOLOGY REPORT

WELLPAD LOCATION AND ACCESS ROAD

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
235 EAST MAIN
VERNAL, UTAH 84078

February 15, 1995

RESULTS OF PALEONTOLOGY SURVEY AT LOMAX EXPLORATION MONUMENT BUTTE 14-36,
SECTION 36, T8S, R16E, SLB&M, DUCHESNE COUNTY, UTAH.

Description of Geology and Topography

The wellpad sits in a draw which drains to the east. The access road comes in from the west off Lomax well 13-36 and follows the drainage east to the well location. Rock exposures in the immediate area of the road and well pad are composed of interbedded sandstone and mudstone.

All rock outcrops in the area are of the Upper Eocene Uinta Formation, known for its fossil vertebrate fauna of mammals, turtles, crocodilians, and occasional fish remains. Plant fossils and animal tracks are also occasionally found in the Uinta Formation.

Paleontological material found -

Site 42DC208V

There are three horizons on the south and west sides of the proposed location producing fossil turtle material. Most of this appears to be weathered and fragmented.

However, one turtle in the area of the proposed pit (100+ feet southeast of the well center stake at 142 degrees) is a small (8" X 8") thin (1/4") shelled turtle specimen which may be fairly complete. A few pieces have eroded out, but may be retrievable off the slope below. Both the plastron (bottom) and carapace (top) are there, though the specimen has been flattened.

Personnel at the Utah Field House in Vernal have been asked by one researcher to be on the look-out for "small, thin-shelled" turtles, which seem to be more rare than others in the Uinta Formation. At this point, it is not known for certain that this specimen is the type wanted, but it may be. Without collecting it for closer inspection and identification, this can't be known.

Recommendations

It is recommended that if the wellpad is constructed as staked, that this turtle be collected first. It is estimated that 3 to 4 days work might be required for collecting, preparation, research, and identification of this specimen.

Also after construction, material excavated at the location should be inspected to see if additional material was is present and salvageable. During construction, if well preserved fossil material (bones or complete turtle shells) is encountered, a paleontologist should be called to evaluate it.

Alan H. Ambler
Paleontologist

February 15, 1995
Date

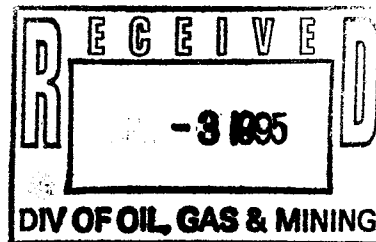
Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

March 27, 1995



*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203*



ATTENTION: Mike Hebertson

RE: Monument Butte State #14-36
SE/SW Sec. 36, R8S, R16E
Duchesne County, Utah

Dear Mike,

Enclosed is the Sundry Notice you requested on the above referenced well, in reference to the 50' move to the north, to avoid any Archaeological sites.

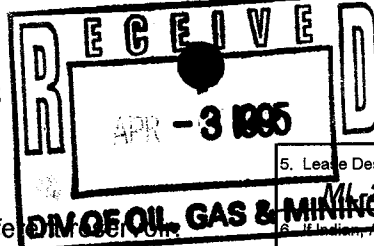
Please do not hesitate to call me at the Roosevelt office, if you have any questions, (801) 722-5103.

Sincerely,

Brad Mecham
Brad Mecham
Operations Manager

*Enclosures
/cc*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different well.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SW Sec. 36, T8S, R16E

139' FSL, 2320' FWL

5. Lease Designation and Serial No.

ML 22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

Monument Butte State

8. Well Name and No.

Mon Butte State #14-36

9. API Well No.

43-013-31508

10. Field and Pool, or Exploratory Area

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☐ Other *Change of Location*
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Lomax Exploration Company had a change of location by 50' to the North, for pre-site evaluation, to avoid any Archaeological sites. A new survey platte is attached.

14. I hereby certify that the foregoing is true and correct

Signed *Brad Mecham* Title *Operations Manager* Date *3/23/95*

(This space of Federal or State office use.)

Approved by *[Signature]* Title *Petroleum Engineer* Date *5-23-95*

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T8S, R16E, S.L.B.&M.

LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE #14-36,
located as shown in the SE 1/4 SW 1/4 of
Section 36, T8S, R16E, S.L.B.&M. Duchesne
County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION
36, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE
QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 5482 FEET.

N89°59'W - 79.96 (G.L.O.)

R
16
E
R
17
E

NOTES:

1. Basis of Bearings is the East line of the NW 1/4 of Section 1, T9S, R16E, S.L.B.&M. Which is Assumed from G.L.O. Information to bear S0°03'E.
2. Proposed Well head bears N23°35'46"W 806.5' from the South 1/4 Corner of Section 36, T8S, R16E, S.L.B.&M.

36

N0°01'W (G.L.O.)

NORTH (G.L.O.)

2320' (Comp.)

MONUMENT BUTTE #14-36
Elev. Ungraded Ground = 5362'

739'

Brass Cap

Brass Cap

T8S
T9S

S89°59'03"E 2642.95' (Meas.)

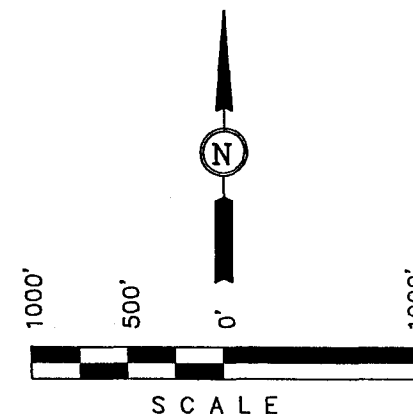
S89°57'E (G.L.O.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 3-6-95 D.J.S.

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-2-95	DATE DRAWN: 2-6-95
PARTY J.T.K. J.F. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE LOMAX EXPLORATION CO.	



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 23, 1995

Lomax Exploration Company
P. O. Box 1446
Roosevelt, Utah 84066

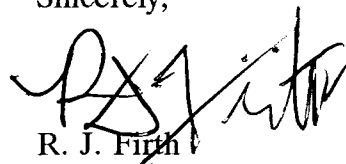
Re: Monument Butte State #14-36 Well, 739' FSL, 2320' FWL, SE SW, Sec. 36, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31508.

Sincerely,



R. J. Firth
Associate Director

ldc

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Lomax Exploration Company

Well Name & Number: Monument Butte State #14-36

API Number: 43-013-31508

Lease: State ML-22061

Location: SE SW Sec. 36 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Lomax Exploration Company

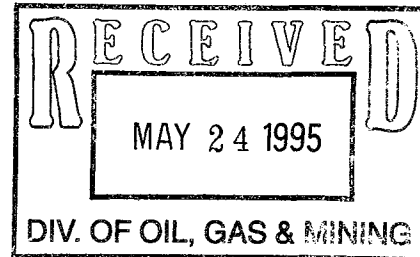
P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

May 22, 1995



State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

Attention: Mike Hebertson



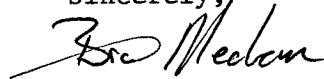
RE: Monument Butte State #14-36
SE/SW Sec. 36, T8S, R16E
Duchesne County, Utah

Dear Mike,

Enclosed is the Sundry Notice you requested on the above referenced well, requesting a topographical exception for the 50' location move.

Please do not hesitate to call me at the Roosevelt office, if you have any questions, (801) 722-5103.

Sincerely,



Brad Mecham
Operations Manager

Enclosures
/cc

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
ML-22061

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:
Monument Butte State8. Well Name and Number:
Mon. Butte State #14-369. API Well Number:
43-013-31508

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☒ GAS ☐ OTHER:2. Name of Operator:
Lomax Exploration Company3. Address and Telephone Number:
P.O. Box 1446 Roosevelt, UT 84066 (801) 722-51034. Location of Well SE/SW
Footages: Sec. 36 T8S, R16E
QQ, Sec., T., R., M.:County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Topographical Exception Request</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lomax Exploration Company requests a 50' move to the North for topographical exception, placing the location ~~689'~~ ⁷³⁹ FSL & ~~2326'~~ ²³²⁰ FWL. Topo map and survey plat attached.

13.

Name & Signature: Brad Mecham

Title: Operations Manager

Date: 5/22/95

(This space for State use only)

T8S, R16E, S.L.B.&M.

LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE #14-36,
located as shown in the SE 1/4 SW 1/4 of
Section 36, T8S, R16E, S.L.B.&M. Duchesne
County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION
36, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE
QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 5482 FEET.

N89°59'W - 79.96 (G.L.O.)

R
16
E

NORTH (G.L.O.)

NOTES:

1. Basis of Bearings is the East line of the NW 1/4 of Section 1, T9S, R16E, S.L.B.&M. Which is Assumed from G.L.O. Information to bear S0°03'E.
2. Proposed Well head bears N24°39'45"W 758.4' from the South 1/4 Corner of Section 36, T8S, R16E, S.L.B.&M.

NO°01'W (G.L.O.)

36

Handwritten:
ORIGIN
PLAT
WELL
FOOTING

2326' (Comp.)

MONUMENT BUTTE #14-36
Elev. Ungraded Ground = 5367'

689

T8S
T9S

Brass Cap

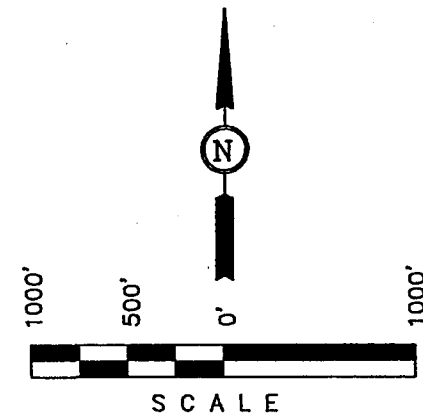
Brass Cap

S89°59'03"E 2642.95' (Meas.)

S89°57'E (G.L.O.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.



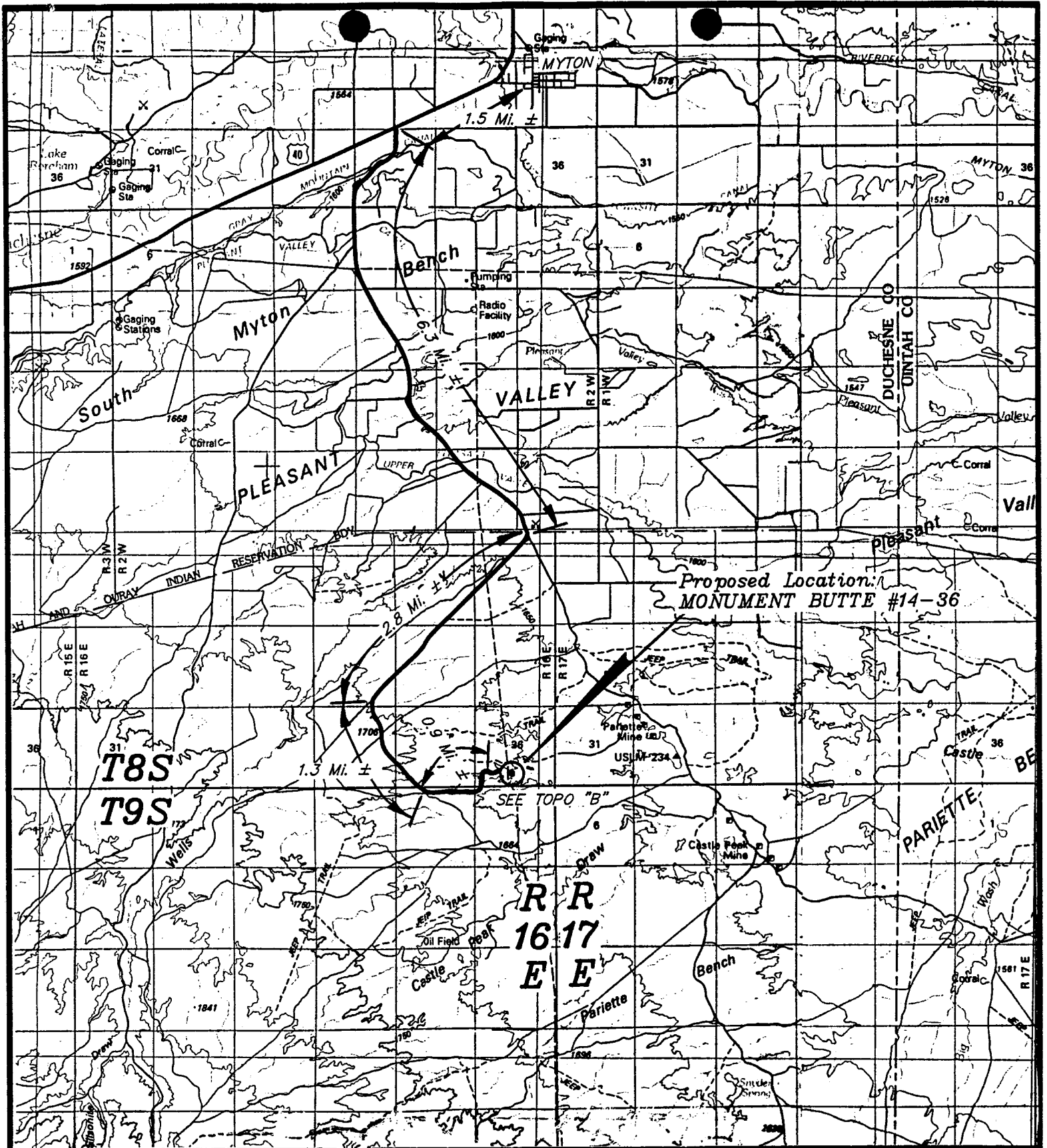
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Robert L. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-2-95	DATE DRAWN: 2-6-95
PARTY J.T.K. J.F. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE LOMAX EXPLORATION CO.	

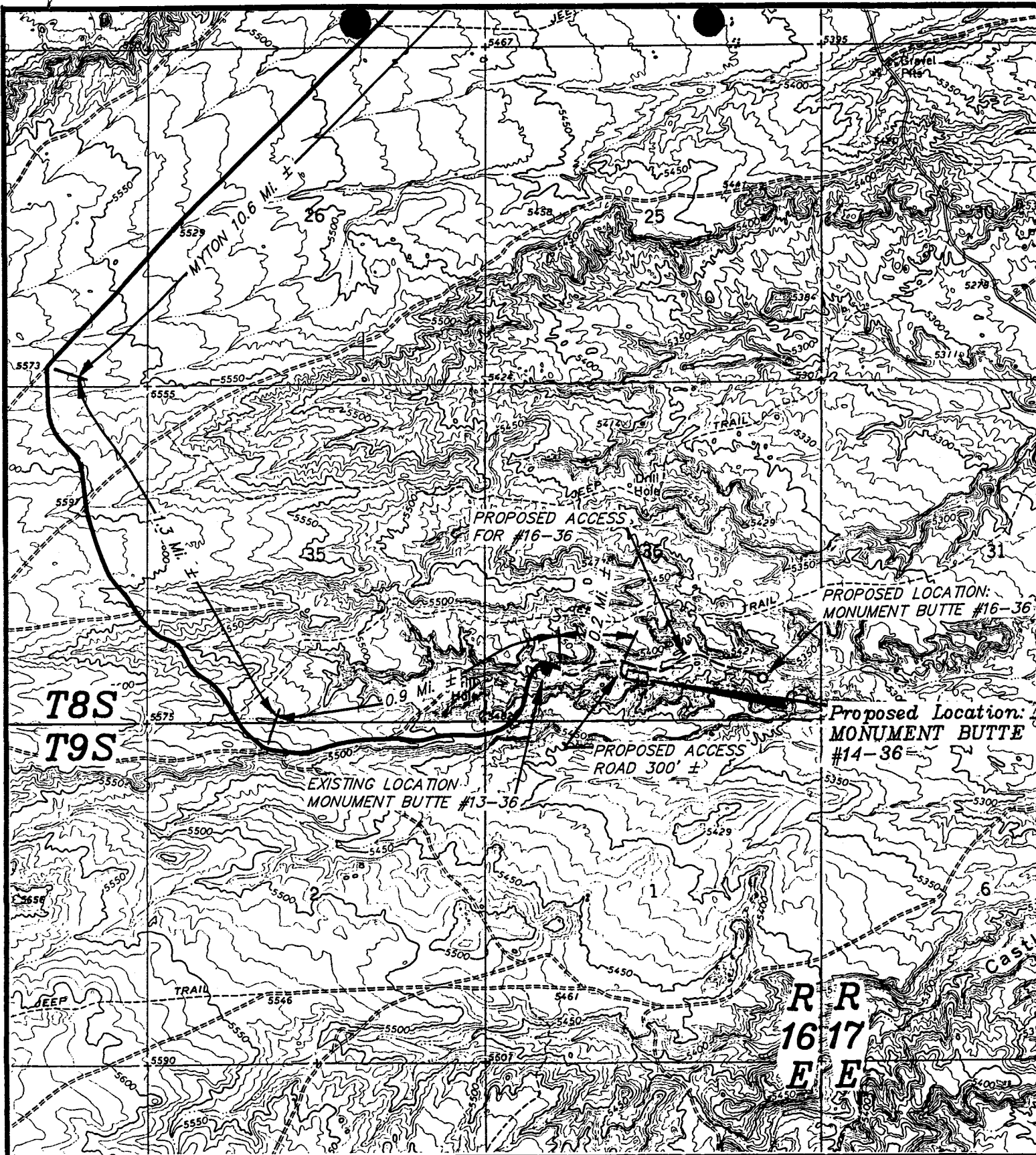


TOPOGRAPHIC
MAP "A"

DATE: 2/7/95 D.COX



LOMAX EXPLORATION CO.
MONUMENT BUTTE #14-36
SECTION 36, T8S, R16E, S.L.B.&M.
689' FSL 2326' FWL



TOPOGRAPHIC
MAP "B"

SCALE: 1"=2000'

DATE: 2/7/95 D.COX



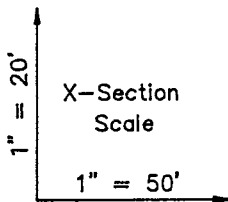
LOMAX EXPLORATION CO.

MONUMENT BUTTE #14-36
SECTION 36, T8S, R16E, S.L.B.&M.
689' FSL 2326' FWL

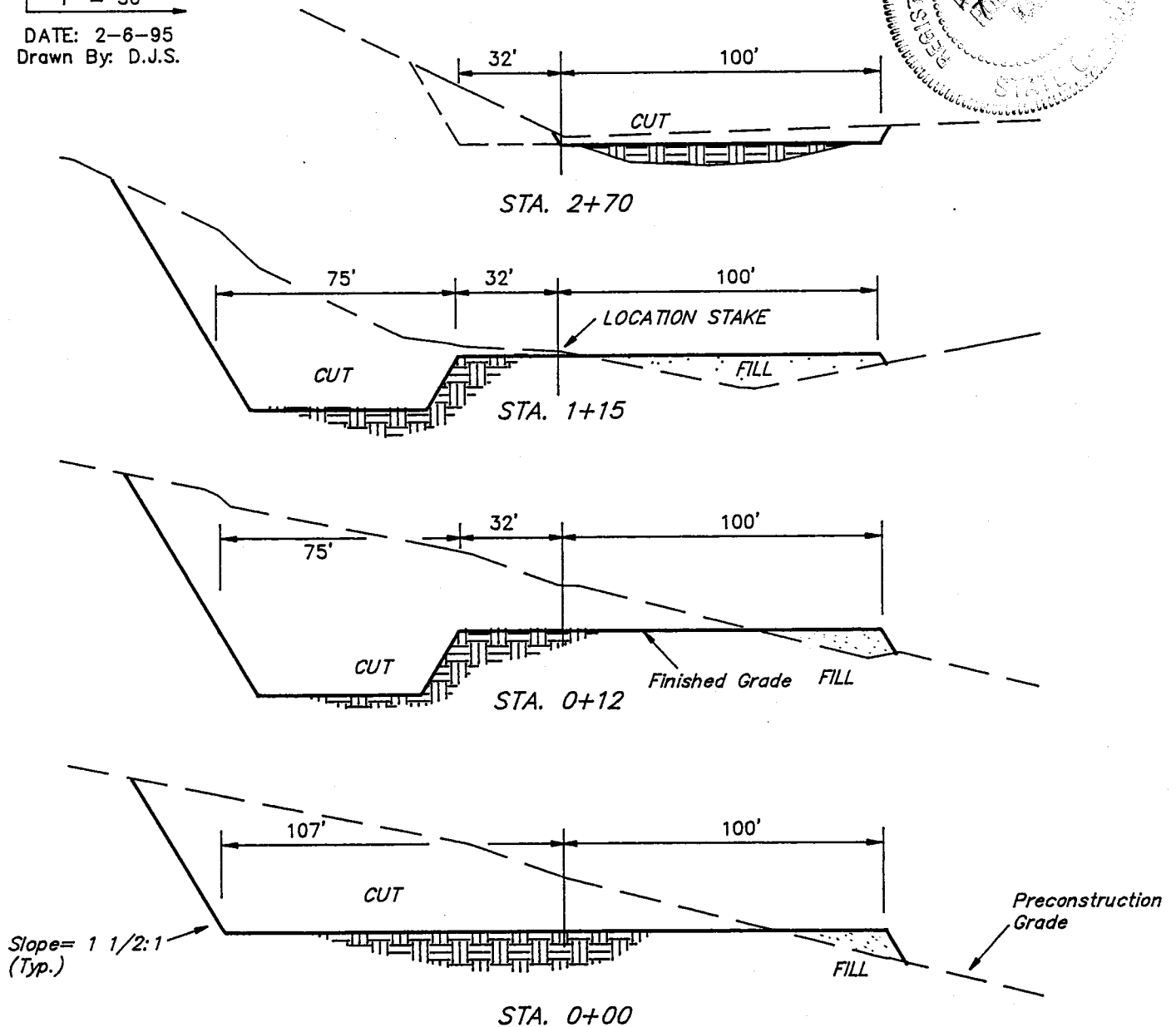
LOMAX EXPLORATION CO.

TYPICAL CROSS SECTIONS FOR

MONUMENT BUTTE #14-36
SECTION 36, T8S, R16E, S.L.B.&M.
689' FSL 2326' FWL



DATE: 2-6-95
Drawn By: D.J.S.



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 840 Cu. Yds.
Remaining Location = 7,550 Cu. Yds.

TOTAL CUT = 8,390 CU.YDS.
FILL = 2,000 CU.YDS.

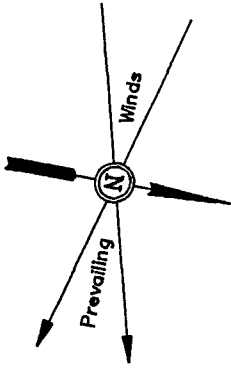
EXCESS MATERIAL AFTER
5% COMPACTION = 6,280 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 1,900 Cu. Yds.
EXCESS UNBALANCE
(After Rehabilitation) = 4,380 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

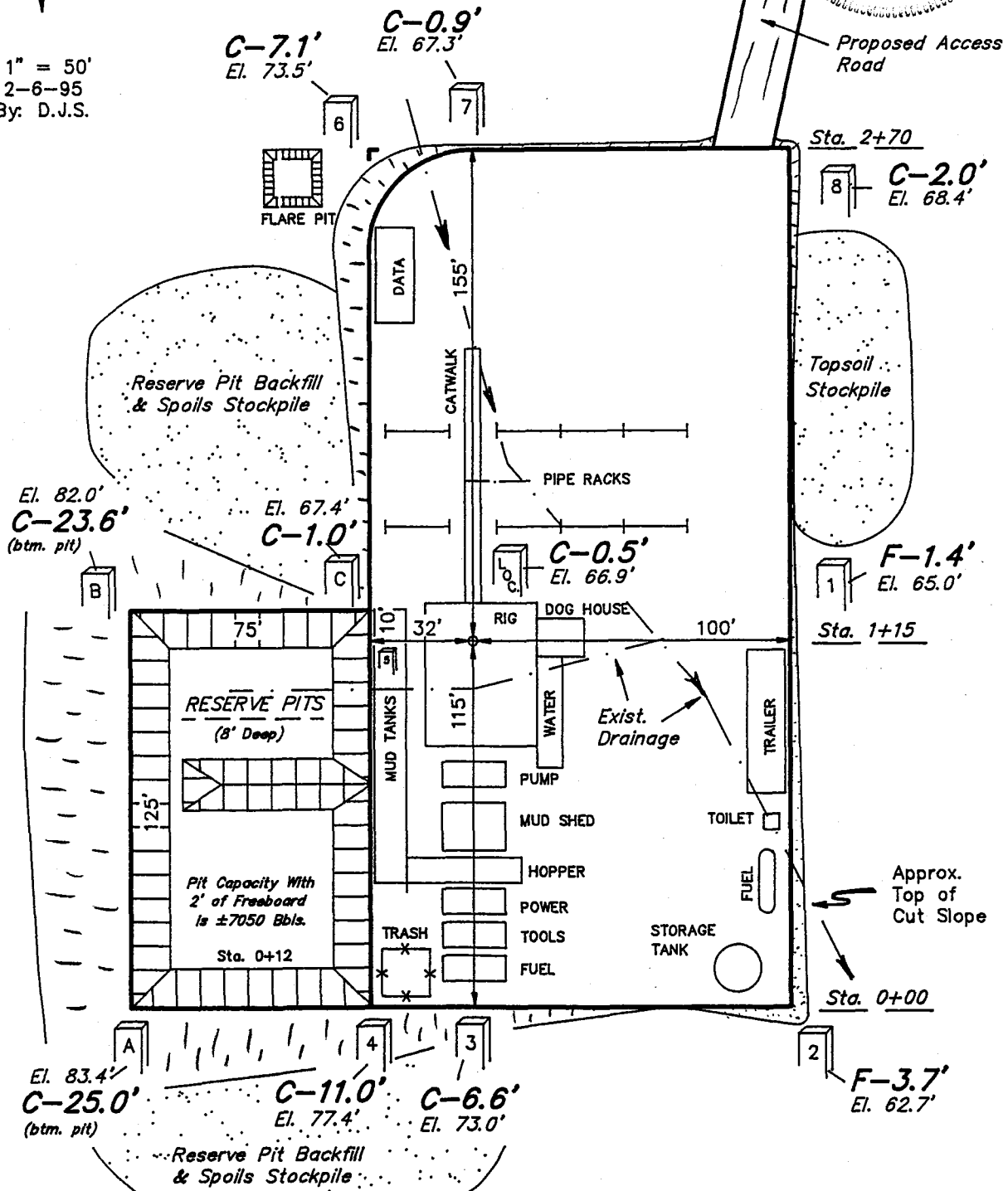
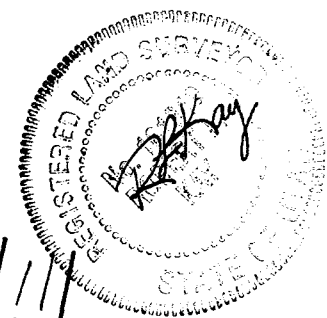
LOMAX EXPLORATION CO.

LOCATION LAYOUT FOR

MONUMENT BUTTE #14-36
SECTION 36, T8S, R16E, S.L.B.&M.
689' FSL 2326' FWL



SCALE: 1" = 50'
DATE: 2-6-95
Drawn By: D.J.S.



Elev. Ungraded Ground at Location Stake = 5366.9'

Elev. Graded Ground at Location Stake = 5366.4'

UNTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: MONUMENT BUTTE STATE #14-36 API NO: 43-013-31308

QTR/QTR: SE/SW SECTION: 36 TOWNSHIP: 8S RANGE: 16E

COMPANY NAME: LOMAX EXPLORATION COMPANY MAN: BRAD MECHAM

INSPECTOR: DENNIS L. INGRAM DATE: 6/3/95

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8 GRADE: J55 HOLE SIZE: 12 1/4 DEPTH: 305'

PIPE CENTRALIZED: YES: 3 ON STRING

CEMENTING COMPANY: HALLIBURTON

CEMENTING STAGES: ONE

SLURRY INFORMATION:

1. CLASS: "G" ADDITIVES: 20 BARRELS GEL FOLLOWED BY 10 BARRELS WATER THEN 34 BARREL SLURRY OF 14.8 PPG "G" W/2% CALCIUM CHLORIDE AND 2% BENTONITE

LEAD : 140 SACKS "G" TAIL: DITTO

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 14.8 PPG TAIL: DITTO

3. WATER (GAL/SX)

LEAD: _____ TAIL: _____

CEMENT TO SURFACE: YES LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: NA CEMENT TO SURFACE: _____

FEET: _____ SX: _____ CLASS: _____ CACLX: _____ RETURNS: _____

ADDITIONAL COMMENTS: DRILLER TOLD ME HE HIT SOME WATER AT 20 FEET THEN AGAIN AT 65 FEET. HE EXPLAINED THAT WITH AIR THE WELL WAS MAKING AROUND 4 GALLONS PER MINUTE BUT DID NOT FLOW WHEN AIR WAS KICKED OFF. CEMENT JOB WAS DONE AFTER DARK. HOWEVER, THE HOLE STOOD FULL AND CIRCULATED THROUGHOUT JOB.



JOB LOG HAL-2013-C

DATE 6-3-95 PAGE NO.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Lomax		14-36		monument Butte Fed		8 5/8 Surface		778897	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1300							Called Out	
	1730							On Location	
								Rig Up + Safety Meeting	
	2149	5	0					70 Start Gel Ahead	
	2153		17					80 Circulation at Surface	
	2154		20					70 Stop Gel	
	2154	5	0					70 Start Fresh Ahead	
	2156	5	10					85 Stop Fresh	
	2156	3.6	0					90 Start Lmt 140SKS 14.8 th	
	2204	3.4	34					10 Stop Lmt	
	2205							wash Pump + lines	
	2205							Drop Plug	
	2207	4	0					60 Start D.S.P.	
	2209	4	8					90 Lmt to Surface	
	2210	2.6	11					90 Slow Rate	
	2013	1	16					101 Land Plug -	
								Pressure up to 400ps	
								Close in well	
								End Job.	

CUSTOMER

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: LOMAX EXPLORATION

Well Name: STATE 14-36

Api No. 43-013-31508

Section 36 Township 8S Range 16E County DUCHESNE

Drilling Contractor

Rig #

SPUDDED: Date 6/1/95

Time

How DRY HOLE

Drilling will commence

Reported by CHERYL

Telephone #

Date: 6/1/95 Signed: JLT

ENTITY ACTION FORM - FORM 6

OPERATOR LOMAX EXPLORATION CO.

OPERATOR ACCT. NO. N 0580

ADDRESS P.O. Box 1446

ROOSEVELT UT 84066

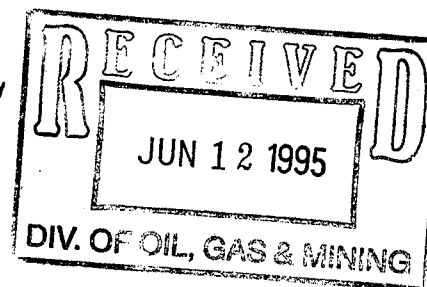
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11775	43-013-31519	Ashley Federal #10-23	NWSE	23	T9S	R15E	Duchesne	6/7/95	6/7/95
WELL 1 COMMENTS: <i>Entitles added 6-12-95. Lee</i>											
B	99999	11774	43-013-31508	Monument Butte State #14-36	SESW	36	T8S	R16E	Duchesne	6/1/95	6/1/95
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Brad Meehan
Signature

Operations Manager

Title

Date

Phone No. (801) 722-5103

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Gas well



Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*739' FSL & 2320' FWL
Sec. 36, T8S, R16E*

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State 14-36

9. API Well No.

43-013-31508

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

12

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice



Abandonment



Recompletion



Plugging Back



Casing repair



Altering Casing



Other *Weekly Status*



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

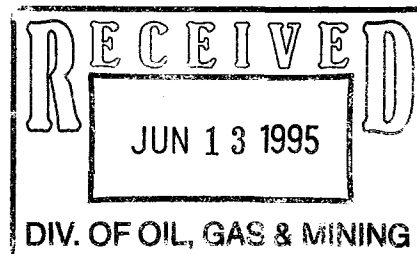
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

WEEKLY STATUS REPORT FOR WEEK OF 6/1/95 - 6/8/95:

*Drilled 12 1/4" hole w/ Leon Ross Rathole Rig to 305'. Run 299.55' of 8 5/8" surf csg.
Cmt w/ 140 sx Class G Cmt & Add. Spud @ 3:00 PM 6/1/95.*

Presently Drilling w/ Kenting Apollo Rig #59. Spud @ 3:30 AM 6/7/95.



14. I hereby certify that the foregoing is true and correct

Sign *Brad Mecham*

Brad Mecham Operations Manager

Date *6/9/95*

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Gas well

Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*739' FSL & 2320' FWL
Sec. 36, T8S, R16E*

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State 14-36

9. API Well No.

43-013-31508

10. Field and Pool, or Exploratory Area

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TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice



Abandonment



Recompletion



Plugging Back



Casing repair



Altering Casing



Other *Weekly Status*



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

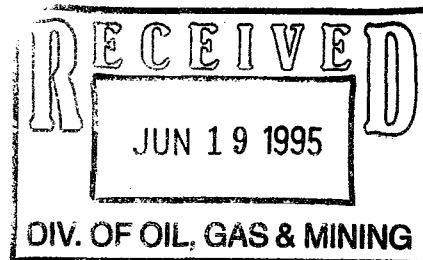
WEEKLY STATUS REPORT FOR WEEK OF 6/7/95 - 6/13/95:

Drilled 7 7/8" hole from 305' - 6005' w/ Kenting Apollo, Rig #59.

Run 6006.96' of 5 1/2" K-55 Csg. Cmt w/ 367 sx Hifill, 423 sx Thrixotropic, 10% Cal Seal. ND. Set slips. Clean tanks.

Rig released @ 4:30 AM 6/14/95.

W/O Completion rig.



14. I hereby certify that the foregoing is true and correct

Sign *Brad Mecham*

Title

Operations Manager

Date *6/15/95*

(This space of Federal or State office use.)

Approved by

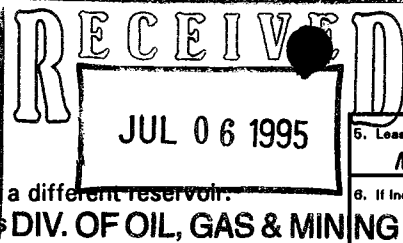
Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State 14-36

9. API Well No.

43-013-31508

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

SUBMIT IN TRIPLICATE

1. Type of Well



Gas well



Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

739' FSL & 2320' FWL

Sec. 36, T8S, R16E

12

TYPE OF ACTION

Notice of Intent



Abandonment



Change of Plans

Subsequent Report



Recompletion



New Construction

Final Abandonment Notice



Plugging Back



Non-Routine Fracturing



Casing repair



Water Shut-off



Altering Casing



Conversion to Injection



Other Weekly Status



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly

WEEKLY STATUS REPORT FOR WEEK OF 6/22/95 - 6/28/95:

6/22/95: Perf CP Sd @ 5662' - 5676'

Frac w/ 51,200# 20/40 sd

6/24/95: Perf LDC Sd @ 5401' - 5423'

Perf A-3 Sd @ 5368' - 5374', 5363' - 5366',
5356' - 5360', 5336' - 5347'

6/26/95: Breakdown LDC perms: Pumped Total 19.3 bbls

Breakdown A-3 perms: Pumped Total 72 bbls

6/27/95: Frac w/ 225,000# 20/40 Sand

14. I hereby certify that the foregoing is true and correct

Sign Brad Mecham

Title

Operations Manager

Date 6/29/95

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

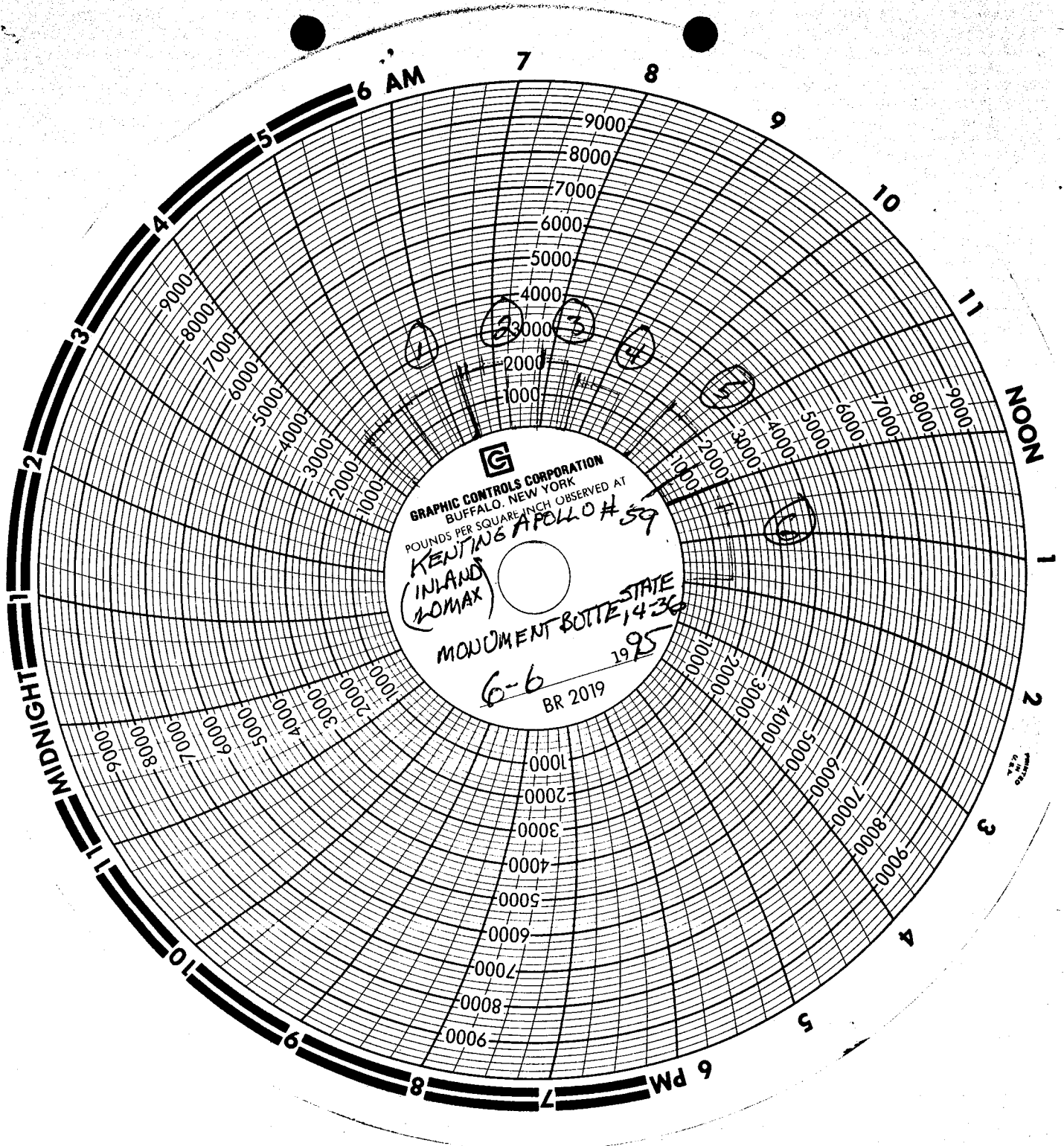
Double Jack Testing & Services, Inc.
B.O.P. Test Report

STATE OF UTAH
43-013-31508

B.O.P. Test performed on (date) 6-6-95
Oil Company LOMAX
Well Name & Number MONUMENT BUTT STATE 14-36
Section 36
Township 8
Range 16 E
County & State DUCHESE UTAH
Drilling Rig KENTING APOLLO #59
Company Man BRAD MEACHAM
Tool Pusher RON FOREM
Notified prior to test STATE OF UTAH
Copies of this report sent to:
STATE OF UTAH

Original chart & test report on file at:

Double Jack Testing
P.O. Box 828
Vernal, UT 84078
(801)781-0448



G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
POUNDS PER SQUARE INCH OBSERVED AT
KENTING APOLLO # 59
(INLAND)
(20 MAX)
MONUMENT BUTTE STATE
6-6 195
BR 2019

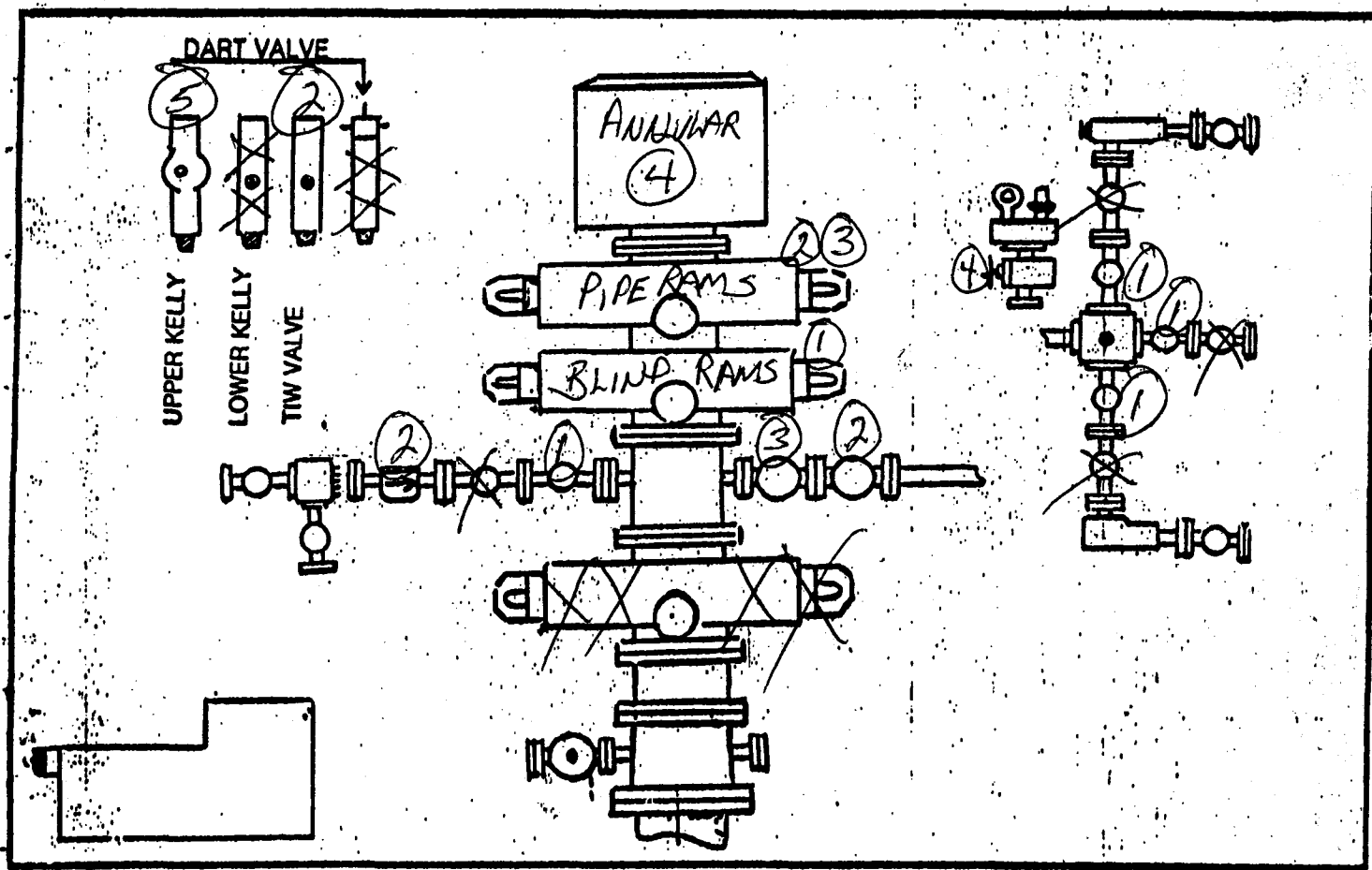
DATE 6-6-95

OPERATOR LOMAX

RIG KENTING APOLLO #59
WELL MONUMENT BUTTE STAT.
14-36

<u>2000</u>	TEST #1	<u>BLIND RAMS - CHOKEMANIFOLD VALVES - KILL VALVE</u>
<u>2000</u>	TEST #2	<u>PIPERAMS - TWIN VALVE - 2ND CHOKELINE VALVE - CHECK VALVE</u>
<u>2000</u>	TEST #3	<u>PIPE RAMS - 1ST CHOKELINE VALVE</u>
<u>1500</u>	TEST #4	<u>ANNULAR</u>
<u>2000</u>	TEST #5	<u>UPPER KELLY VALVE</u>
<u>1500</u>	TEST #6	<u>8 5/8 CASEING</u>
	TEST #7	
	TEST #8	
	TEST #9	
	TEST #10	
	TEST #11	
	TEST #12	

36 8 16E



Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

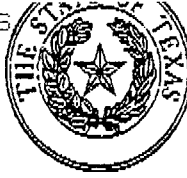
Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00


IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."
3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

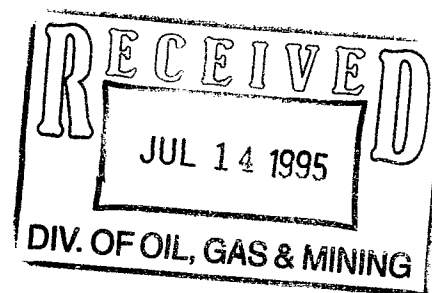
EXECUTED June 26, 1995.



Kyle R. Miller, President

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

XN 5160 assigned 7/26/95. Lee

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

P.O. Box 1446

Roosevelt, Utah 84066

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Gas well



Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

739' FSL & 2320' FWL
Sec. 36, T8S, R16E

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State 14-36

9. API Well No.

43-013-31508

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

12

TYPE OF ACTION

Notice of Intent



Abandonment



Change of Plans

Subsequent Report



Recompletion



New Construction

Final Abandonment Notice



Plugging Back



Non-Routine Fracturing



Casing repair



Water Shut-off



Altering Casing



Conversion to Injection



Other Weekly Status



Dispose Water

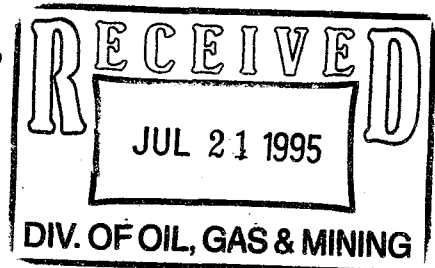
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly

WEEKLY STATUS REPORT FOR WEEK OF 6/28/95 - 6/29/95:

RIH w/ NC, 3 jts 2 7/8" tbg, SN, 11 jts 2 7/8", 161 jts 2 7/8" J-55 tbg, 1 1/2" THD Trico pump, 4 wt rods, 4 x 3/4" scraped rods, 119 - 3/4" slick, 98 - 3/4" scraped, 1 - 4', 1 - 8' x 3/4" pony rods.

On production 3:30 PM 6/29/95



14. I hereby certify that the foregoing is true and correct.

Sign

Brad Mecham

Title

Operations Manager

Date 7/18/95

(This space of Federal or State office use.)

Approved by

Title

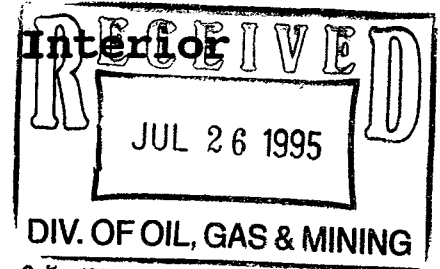
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

JUL 25 1995

NOTICE

Inland Production Company : Oil and Gas Leases
475 Seventeenth St., Ste. 1500 : SL-065914 et al
Denver, Colorado 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS---Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....



July 25, 1995

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

ATTENTION: Mike Hebertson

RE: Monument Butte Federal #6-1
SE/NW Sec. 1, T9S, R16E

Gilsonite State #14I-32
SW/SW Sec. 32, T8S, R17E

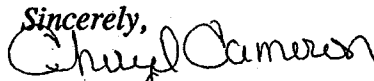
Monument Butte State #14-36
SE/SW Sec. 36, T8S, R16E

43 013 31508

Dear Mike,

Enclosed are the CCL, Cmt bond, Compensated Neutron, Dual Laterolog for the Sundance State #5-32; the Dual Laterolog, Compensated Neutron, and the Cmt Bond Log for the G.S. #14I-32; the Dual Laterolog and the Compensated Neutron for the Monument Butte State #14-36; and the Dual Laterolog and the Compensated Neutron Logs for the Ashley Federal #10-23 and the Monument Butte Federal #6-1.

Please do not hesitate to call me if you have any questions at the Roosevelt office, (801) 722-5103.

Sincerely,

Cheryl Cameron
Secretary, Drilling & Completion

/cc
Enclosure



Ashley Federal #10-23
NW/SE Sec. 23, T9S, R15E

Sundance State #5-32
SW/NW Sec. 32, T8S, R18E

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing: (GIL)	
1-DEC 7-PL	✓
2-LWP 8-SJ	✓
3-DTS 9-FILE	✓
4-VLP	✓
5-RJF	✓
6-LWP	✓

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator) INLAND PRODUCTION COMPANY
(address) PO BOX 1446
ROOSEVELT UT 84066
KEBBIE JONES
phone (801) 722-5103
account no. N 5160

FROM (former operator) LOMAX EXPLORATION COMPANY
(address) PO BOX 1446
ROOSEVELT UT 84066
KEBBIE JONES
phone (801) 722-5103
account no. N 0580

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Rec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 7-14-95)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Rec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: (7-28-95)
- Rec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Rec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-31-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-16-95
- LWP 7. Well file labels have been updated for each well listed above. 8-22-95
- Rec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-31-95)
- Rec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bonner

FILMING

- ___ 1. All attachments to this form have been microfilmed. Date: _____ 19__.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 BLM/SL Appr. eff. 6-29-95.

✓ MONUMENT BUTTE 16-34	43-013-31436	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ BOUNDARY FEDERAL 14-21	43-013-31441	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ GILSONITE STATE 10-32	43-013-31485	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ GILSONITE STATE 8-32	43-013-31498	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ MONUMENT FEDERAL 5-34	43-013-31499	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ MONUMENT BUTTE FED 15-26	43-013-31502	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE ST 16-2	43-013-31510	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE ST 8-2	43-013-31509	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE FED 5-1	43-013-31507	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 6-1	43-013-31506	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 15-34	43-013-31511	SEC. 34, T. 8S, R. 16E	DRL U62848
✓ MONUMENT BUTTE FED 13-25	43-013-31513	SEC. 25, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE 16-26	43-013-31517	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ TRAVIS FEDERAL 8-33	43-013-31503	SEC. 33, T. 8S, R. 16E	DRL U34173
✓ PARIETTE DRAW FED 10-23	43-047-32672	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 8-23	43-047-32676	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 7-23	43-047-32673	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ SUNDANCE STATE 5-32	43-047-32685	SEC. 32, T. 8S, R. 18E	DRL ML22058
MONUMENT BUTTE ST 14-36	43-013-31508	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ ASHLEY FEDERAL 10-23	43-013-31519	SEC. 23, T. 9S, R. 15E	DRL U66185
✓ MONUMENT FEDERAL 1A-35	43-013-31514	SEC. 35, T. 8S, R. 16E	DRL U16535
✓ OK CORRAL FEDERAL 1-30	43-047-32686	SEC. 30, T. 9S, R. 18E	DRL U19267
✓ S PLEASANT VALLEY 4-22	43-013-31522	SEC. 22, T. 9S, R. 17E	DRL U13905
✓ CODY FEDERAL 2-35	43-013-31525	SEC. 35, T. 8S, R. 15E	DRL UTU67168
✓ GILSONITE STATE 14-32	43-013-31523	SEC. 32, T. 8S, R. 17E	DRL ML21839
✓ BOUNDARY FEDERAL 10-21	43-013-31532	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ MONUMENT BUTTE ST 16-36R	43-013-10159	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ BOUNDARY FEDERAL 9-21	43-013-31542	SEC. 21 T. 8S, R. 17E	DRL U50376

APD's Pending; have not been approved by BLM as of yet.
 (Leases are held by Inland) * 8-7-95 / BLM SL "Connie Seare"

Speed Letter®

To Ed Bonner

From Don Staley

~~State Lands~~ SCHOOL & INSTITUTIONAL
TRUST LANDS ADMIN.

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD
MESSAGE

Date 8/23 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: LOMAX EXPLORATION CO. (N 0580)

New Operator : INLAND PRODUCTION CO. (N 5160)

Well:

API:

Entity:

S-T-R:

(SEE ATTACHED LIST)

— No. 9 FOLD
— No. 10 FOLD
CC: Operator File

Signed

Don Staley

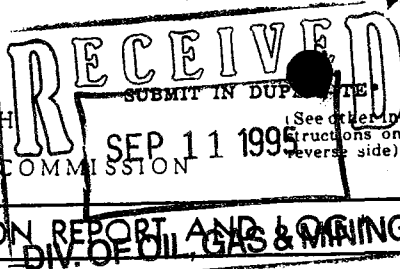
REPLY

Date _____ 19 ____

Signed

WELL NAME	API	ENTITY	LOCATION	LEASE
GILSONITE STATE 10-32	43-013-31485	99999	32-8S-17E	ML22061
GILSONITE STATE 8-32	43-013-31498	99999	32-8S-17E	ML22061
MONUMENT BUTTE STATE 16-2	43-013-31510	99999	2-9S-16E	ML21839
MONUMENT BUTTE STATE 8-2	43-013-31509	99999	2-9S-16E	ML21839
SUNDANCE STATE 5-32	43-047-32685	11781	32-8S-18E	ML22058
MONUMENT BUTTE STATE 14-36	43-013-31508	11774	36-8S-16E	ML22061
GILSONITE STATE 14I-32	43-013-31523	11788	32-8S-17E	ML21839
MONUMENT BUTTE STATE 16-36R	43-013-10159	99999	36-8S-16E	ML22061
STATE 5-36	43-013-30624	10835	36-8S-16E	ML22061
STATE 1-36	43-013-30592	10835	36-8S-16E	ML22061
12-32	43-013-30787	11486	32-8S-17E	ML22060
GILSONITE STATE 13-32	43-013-31403	99990	32-8S-17E	ML22060
GILSONITE STATE 7-32	43-013-30658	11486	32-8S-17E	ML22060
WELLS DRAW STATE 7-36	43-013-30934	09730	36-8S-15E	ML21835
STATE 1-2	43-013-30596	10835	2-9S-16E	ML21839
STATE 13-36	43-013-30623	10835	36-8S-16E	ML22061
STATE 3-2	43-013-30627	10835	2-9S-16E	ML21839
STATE 12-36	43-013-30746	10835	36-8S-16E	ML22061
STATE 1-32	43-013-30599	11486	32-8S-17E	ML22060
GILSONITE STATE 2-32	43-013-30604	11486	32-8S-17E	ML22060
STATE 11-32	43-013-30685	11486	32-8S-17E	ML22060
STATE 1A-32	43-013-30691	11486	32-8S-17E	ML22060
STATE 9-32	43-013-30713	11486	32-8S-17E	ML22060
STATE 5-32	43-013-30714	11486	32-8S-17E	ML22060
STATE 6-32	43-013-30748	11486	32-8S-17E	ML22060
STATE 4-32	43-013-30800	11486	32-8S-17E	ML22060
GILSONITE STATE 14-32	43-013-31480	11486	32-8S-17E	ML22061

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION



WELL COMPLETION OR RECOMPLETION REPORT AND LOGGING

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Lomax Exploration Company

INLAND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SE/SW

At top prod. interval reported below 739' FSL & 2320' FWL

At total depth

14. PERMIT NO.

43-013-31508

DATE ISSUED

5/23/95

5. LEASE DESIGNATION AND SERIAL NO.

ML-22061

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monument Butte State

9. WELL NO.

#14-36

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 36, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

6/1/95

16. DATE T.D. REACHED

6/13/95

17. DATE COMPL. (Ready to prod.)

6/29/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5367'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6005'

21. PLUG, BACK T.D., MD & TVD

5949' Sd Top 5914'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5336'-47', 5356'-60', 5363'-66', 5368'-74'

5401'-23', 5662'-76' (GRRV)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, DLL, CBL (Logs Mailed on 7/25/95)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	25#	298'	12 1/4	140 sx Class G & Additives	
5 1/2	15.5#	6003'	7 7/8	367 sx Hilift + 2% HR7	
				423 sx Thrixotropic, 10% Calseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

"CP" Sd 5662'-5676'
"LDC" Sd 5401'-5423'
"A-3" Sd 5368'-74', 5363'-66', 5356'-60', 5336'-47'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
*See Back	

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/29/95		Pumping - 1 1/2" THD Trico Pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7/14/95	24	N/A	→	162	165	6	1.019	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
N/A	N/A	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Downhole Diagram

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager

DATE 8/3/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

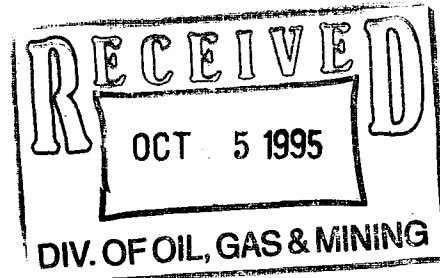
37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURTAIN USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	3800'		#32.			
X Mkr	4634'		Perf CP Sand @ 5662'-5676'			
Y Mkr	4670'		Frac w/ 15,200# 20/40 sand			
Douglas Creek	4794'		Perf LDC Sand @ 5401'-5423'			
D-2	4894'		Breakdown LDC perfs Pumped Total 19.3 bbls			
B Limestone	5095'		Perf A-3 Sand @ 5368'-74', 5363'-66'			
A-3	5336'		5356'-60', 5336'-47'			
Castle Peak	5641'		Breakdown A-3 perfs, Pumped Total 72 bbls			
			Frac w/ 22,500# 20/40 Sand			



September 27, 1995



State of Utah
Division of Oil, Gas & Mining
ATTN: Mike Hebertson
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

RE: Monument Butte Federal #5-34
SW/NW Sec. 34, T8S, R16E
Duchesne County, Utah

Monument Butte State #16-36R
SE/SE Sec. 36, T8S, R16E
Duchesne County, Utah

Dear Mike,

Enclosed are three copies of the Well Completion or Recompletion Report and Log, and the CBL, DLL, and the DNL logs for the above referenced wells. I am also enclosing the CBL on the Monument Butte State #14-36, as requested in a letter from Vicky Dyson on September 20, 1995. 43 013 31508
85 16E 36 POW

Please do not hesitate to call our office at (801) 722-5103 if there are any questions.

Sincerely,


Cheryl Cameron
Completion Secretary

cc/mg
Enclosures

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

MONUMENT BUTTE STATE 14-36

9. API Well No.

43-013-31508

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0739 FSL 2320 FWL SE/SW Section 36, T08S R16E12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

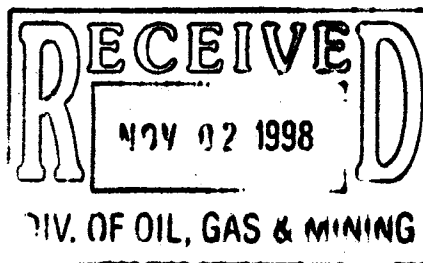
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company Site Facility Diagram

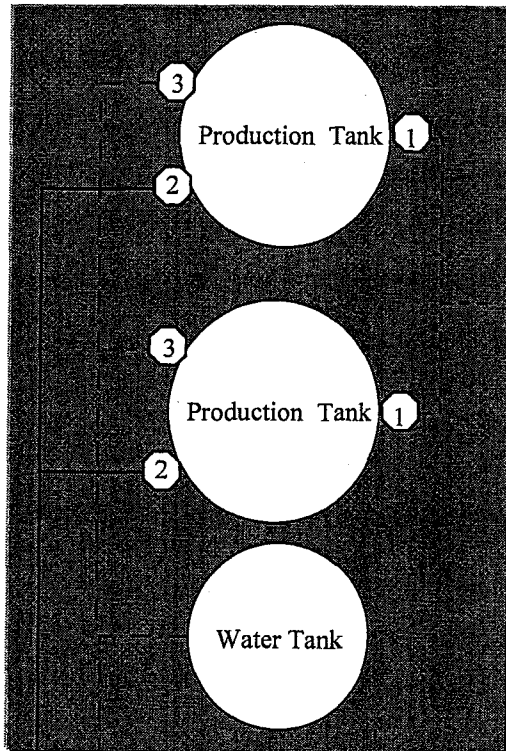
Monument Butte 14-36

SE/SW Sec. 36, T8S, 16E

Duchesne County

Sept. 17, 1998

Diked Section



Site Security Plan is held at the Roosevelt Office,
Roosevelt Utah

Production Phase:

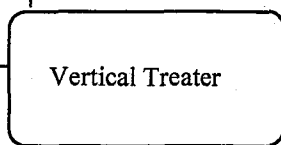
- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

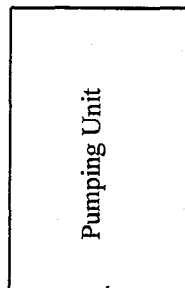
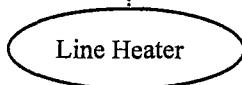
- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open



Gas Sales Meter



Well Head

Legend

Emulsion Line
Load Line	-----
Water Line	- . - . - .
Oil Line	_____
Gas Sales	- . - . - .

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML22061	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/SW Sec 36, T8S, R15E 739' FSL & 2320' FWL		8. FARM OR LEASE NAME Monument Butte State	
14. API NUMBER 43-013-31508		9. WELL NO. 14-36-8-16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5366' GR		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLY. AND SURVEY OR AREA 739' FSL & 2320' FWL	
		12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/>	Report of Completion
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T
On June 28, 2002 Recompletion process was initiated. Subject well was cleaned out to PBTD off 5893'. New Zones were perforated in the Green river interval of 4375-82' & 4586-92'. Zones was perforated with 4" Guns @ 4 JSPF & 90* Phased. Additional 13' of zone & 52 holes were added. New intervals were Hydraulically fractured with 41,727 #'s of 20/40 sand in 531 bbls Viking 1 25 fluid. Well then was swabbed clean & returned to normal production. on June 29, 2002

18 I hereby certify that the foregoing is true and correct

SIGNED

Pat Wisener
Mention name

TITLE

Completion Foreman

DATE

7/6/02

cc: BLM

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 02 2002

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. 213-4

Operator: Inland Production Company
Wells: Monument Butte State 3-36, 7-36 and 14-36
Location: Section 36, Township 8 South, Range 16 East,
Duchesne County
API No.: 43-013-31552, 43-013-31558, 43-013-31508
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval to convert to injection issued by the Board of Oil, Gas and Mining on April 18, 1996, Cause No. 213-4
2. Maximum Allowable Injection Pressure: 2000 psig.
3. Maximum Allowable Injection Rate: (limited by maximum pressure).
4. Injection Interval: 4486 feet to 6194 feet (Green River Formation)

Approved by:

R.J. Firth
Associate Director, Oil and Gas

5/1/96

Date



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM**

**PERMIT
DECISION DOCUMENT**

Applicant: Inland Production Co. **Well:** Injection Wells 3-36, 7-36, 14-36

Location: Monument Butte East, Duchesne County

Ownership Issues: The proposed wells are located in section 36, township 8 south, range 16 east, Duchesne, County, Utah. The surface and minerals within a 1/2 mile of the well are owned by the federal government, and the State of Utah. Inland has provided an affidavit stating that all interested parties have been notified of their intent to convert the wells to injection.

Well Integrity: The wells proposed for injection are the Monument Butte State 3-36, 7-36 and 14-36. All three wells have a 8 5/8" casing set at approximately 300 feet and are cemented to surface. A 5 1/2" production casing is set at approximately 6000 feet and have either been cemented to surface or well above the proposed injection zone. The cement tops have been verified by cement bond logs. The injection interval is from 4486 feet to 6194 feet in the Green River Formation. A 2 7/8" tubing will be set in a packer at approximately 50 feet above the uppermost perforation in each well. This construction should adequately protect all USDW's. There are 14 producing wells and 2 injection wells in the 1/2 mile area of review. All wells in the AOR have sufficient cement behind the longstring and have adequate surface casing to prevent any migration of fluid up the hole. A casing test should be performed at the time of conversion and a casing/tubing pressure test should be performed prior to injection. A maximum pressure of 2000 psig was requested, and is based on fracture data from the field.

Ground Water Protection: The base of moderately saline water is at a depth of approximately 300 feet according to Tech. Pub. no. 92. However due to lack of recharge and the discontinuous nature of the sands, there may be no aquifers in the area. Any shallow fresh water zones that are present will be adequately protected by the proposed construction of the injection well and the existing constructions of surrounding wells. No corrective action is needed.

Oil/Gas & Other Mineral Resources Protection: Testimony and information regarding the formation of the Monument Butte East waterflood project will be heard before the Board on March 27, 1996. There is some concern that injection into the 14-36 well may have an effect on offset production in section 1 to the south.

Bonding: All the wells in the section are operated by Inland and are covered by a State wide bond.

Inland Production
Monument Butte North East
page 2

Actions Taken and Further Approvals Needed: A public notice for the waterflood project and the injection well was published in both the Salt Lake Tribune and the Uinta Basin Standard. Board approval can be granted for the injection wells upon receiving testimony at the hearing. A casing pressure test and a casing/tubing pressure test shall be run upon completion of the well.

DJJ
Reviewers

1-19-96
Date

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WALKER/SAND PASS 14-21R-4-1(REENTRY)	21	040S	010W	4301331069	14300	Fee	NA	P
CODY FEDERAL 2-35 (REENTRY)	35	080S	150E	4301331525	11794	Federal	OW	P
MONUMENT BUTTE FED 14-25	25	080S	160E	4301331531	11805	Federal	OW	P
MONUMENT BUTTE FED 12-25	25	080S	160E	4301331554	11840	Federal	OW	P
MONUMENT BUTTE FED 10-25	25	080S	160E	4301331562	11874	Federal	OW	P
MONUMENT BUTTE FED 16-26	26	080S	160E	4301331517	11814	Federal	OW	P
MONUMENT BUTTE ST 14-36	36	080S	160E	4301331508	11774	State	OW	P
MONUMENT BUTTE ST 10-36	36	080S	160E	4301331551	11822	State	OW	P
MONUMENT BUTTE ST 2-36	36	080S	160E	4301331556	11855	State	OW	P
ASHLEY FEDERAL 10-23	23	090S	150E	4301331519	11775	Federal	OW	P
FEDERAL 41-10Y	10	090S	160E	4301331478	11764	Federal	NA	PA
FEDERAL 21-13Y	13	090S	160E	4301331400	11510	Federal	OW	P
NOVA 31-20 G NGC FEDERAL	20	090S	160E	4301331071	10185	Federal	OW	S
FEDERAL 41-21Y	21	090S	160E	4301331392	11505	Federal	OW	S
FEDERAL 21-25Y	25	090S	160E	4301331394	11530	Federal	OW	S
ALLEN FEDERAL 31-6G	06	090S	170E	4301331442	11642	Federal	GW	S
FEDERAL 41-18	18	090S	170E	4301331399	11536	Federal	NA	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

NEWFIELD PRODUCTION COMPANY
RT. 3 BOX 3630
MYTON, UT 84052

ENTITY ACTION FORM
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	11855	15149	4301331556	MONUMENT BUTTE ST 2-36	NWNE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	10835	15149	4301331599	MON BUTTE ST 1A-36	NENE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11879	15149	4301331598	MONUMENT BUTTE ST 8-36	SENE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11872	15149	4301331558	MON BUTTE ST 7-36	SWNE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11823	15149	4301331552	MON BUTTE ST 3-36	NENW	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11885	15149	4301331572	MONUMENT BUTTE ST 9-36	NESE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11807	15149	4301331544	MON BUTTE ST 15-36	SWSE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11822	15149	4301331551	MONUMENT BUTTE ST 10-36	NWSE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11804	15149	4301310159	MONUMENT BUTTE ST 16-36R	SESE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11774	15149	4301331508	MONUMENT BUTTE ST 14-36	SESW	36	8S	16E	Monument Butte East EOR	1/1/2006

K -
↓

new entity assigned 1/31/06
ER, DOGM

RECEIVED

JAN 25 2006

DIV. OF OIL, GAS & MINING

KIM KETTLE
PRODUCTION CLERK 1/25/2006

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22061
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 14-36
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0739 FSL 2320 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013315080000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/27/2011 <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 10/26/2011. One interval was perforated, CP4 sands - 5856-5860' 3 JSPF. On 10/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/27/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an State representative available to witness the test.		
Accepted by the Utah Division of Oil, Gas and Mining Date: 11/30/2011 By:		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/28/2011	

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 10/27/11 Time 11:30A am pmTest Conducted by: DAVE CLOWARD

Others Present: _____

Well: <u>MONUMENT BUTTE STATE 14-36-8-16</u>	Field: <u>MONT. BUTTE ST. 14-36-8-16</u>
Well Location: <u>MON BUTTE STATE 14-36-8-16</u>	Duchesne County, UTAH
<u>SE/SW/SEC. 36, T8S, R16E</u>	API No: <u>43-013-31508</u>
	UTU-87538X

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1750</u>	psig
5	<u>1750</u>	psig
10	<u>1750</u>	psig
15	<u>1750</u>	psig
20	<u>1750</u>	psig
25	<u>1750</u>	psig
30 min	<u>1750</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 50 psig

Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: David Cloward

Daily Activity Report**Format For Sundry****MON BT 14-36-8-16****8/1/2011 To 12/30/2011****10/19/2011 Day: 1****Conversion**

NC #2 on 10/19/2011 - MIRUSU, Start To L/D Rods - Move From Travis 8-33-8-16 To Mon Btte 14-36-8-16, MIRUSU, R/D Pmp Unit, R/U Rig Pmp & Flat Tank, Rig Maintanance, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. - Move From Travis 8-33-8-16 To Mon Btte 14-36-8-16, MIRUSU, R/D Pmp Unit, R/U Rig Pmp & Flat Tank, Rig Maintanance, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost: \$2,252**

10/20/2011 Day: 2**Conversion**

NC #2 on 10/20/2011 - L/D Rod String, Start To POOH W/- Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, Unseat Rod Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Pmp, Pressure Test Tbg To 3,000 Psi, Good Test, Took 7 Bbls Wtr To Fill, L/D 1 1/2" x 22' Polished Rod, 1- 4', 1- 6' x 3/4" Pony Subs, 92- 3/4" Guided Rods, 78- 3/4" Plain Rods, 50- 3/4" Guided Rods, 6- 1 1/2" x 25' Wt Bars, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatherford BOPS, Release TA, POOH W/- 10- Jts Tbg, Breaking & Dopeing Collars, SWI, CSDFN @ 6:00 PM, 6:00 To 6:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, Unseat Rod Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Pmp, Pressure Test Tbg To 3,000 Psi, Good Test, Took 7 Bbls Wtr To Fill, L/D 1 1/2" x 22' Polished Rod, 1- 4', 1- 6' x 3/4" Pony Subs, 92- 3/4" Guided Rods, 78- 3/4" Plain Rods, 50- 3/4" Guided Rods, 6- 1 1/2" x 25' Wt Bars, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatherford BOPS, Release TA, POOH W/- 10- Jts Tbg, Breaking & Dopeing Collars, SWI, CSDFN @ 6:00 PM, 6:00 To 6:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost: \$12,003**

10/21/2011 Day: 3**Conversion**

NC #2 on 10/21/2011 - Finish POOH W/- J-55 Tbg, P/U N-80 Tbg, TIH W/- Bit & Scraper, Clean Out To PBTD - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, POOH W/- 121- Jts Tbg, Breaking & Dopeing Collars, L/D 43- Jts Tbg, H/Oiler Pmped 30 Bbls Wtr On TOH, P/U & TIH W/- Bit & Scraper, 188- Jts Tbg (N-80), Clean Out To 5927', Circ Clean For Approx. 1 Hr, POOH W/- 20- Jts Tbg, SWI, CSDFN @ 6:30 PM, 6:30 To 7:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, POOH W/- 121- Jts Tbg, Breaking & Dopeing Collars, L/D 43- Jts Tbg, H/Oiler Pmped 30 Bbls Wtr On TOH, P/U & TIH W/- Bit & Scraper, 188- Jts Tbg (N-80), Clean Out To 5927', Circ Clean For Approx. 1 Hr, POOH W/- 20- Jts Tbg, SWI, CSDFN @ 6:30 PM, 6:30 To 7:30 PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost: \$10,840**

10/24/2011 Day: 4**Conversion**

NC #2 on 10/24/2011 - POOH W/ BS, Perforate CP-4, TIH W/ PKR, Brake Down Zone - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, H/ Oiler Pumped 60 BW Down Tbg, POOH W/ 166 Jts (N-80) W/ Bit & Scraper, RU Perforators Wire Liner, RIH W/ 4' Shot To Perforate CP- 4 @ 5856'-

5860', PU PKR, MU PKR W/ 2 7/8" 4' Tbg Sub W/ Coller, TIH W/ 182 Jts (N-80), MU Wash STND, Set PKR @ 5782', Fill Back Side W/ Rig Pump, RU H/ Oiler To TBG, 32 BW To Fill, Broke Zone @ 4800#, Pumped 10 BW @ 1800#, Released PKR, SIWFN...4:30PM To 5:00PM C/Travl - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, H/ Oiler Pumped 60 BW Down Tbg, POOH W/ 166 Jts (N-80) W/ Bit & Scraper, RU Perforators Wire Liner, RIH W/ 4' Shot To Perforate CP- 4 @ 5856'- 5860', PU PKR, MU PKR W/ 2 7/8" 4' Tbg Sub W/ Coller, TIH W/ 182 Jts (N-80), MU Wash STND, Set PKR @ 5782', Fill Back Side W/ Rig Pump, RU H/ Oiler To TBG, 32 BW To Fill, Broke Zone @ 4800#, Pumped 10 BW @ 1800#, Released PKR, SIWFN...4:30PM To 5:00PM C/Travl

Daily Cost: \$0

Cumulative Cost: \$17,275

10/25/2011 Day: 5

Conversion

NC #2 on 10/25/2011 - Frac CP-4, Flow Back, LD N-80, TIH W/ J-55 - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, MU Isolation Valve, Set PKR @ 5786', EOT @ 5794', RU BJ Fracuring, RU For Flow Back, Flowed Back Well For 50 Min W/ Size 20 Choke, 35 Min W/ Size 28 Choke, 20 Min Open Hole Until Dead 260 BBls Total, Filled Back Side With Rig Pump 23 BBls To Fill, Unset PKR, TIH W/ 5 Jts & Wash Stnd, Cleaned Out Bottom (3' Fill), POOH & LD 88 N-80 Tbg On Float, RU H/ Oiler To Flush Tbg W/ 30 BW, Continued POOH W/ Last 100 Jts, BD PKR, 4' 2 3/8" Sub, PU & MU Arrow Set PKR, TIH W/ 131 Jts Of J-55 Tbg, SWIFN....7:00 To 7:30PM C/ Travl - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, MU Isolation Valve, Set PKR @ 5786', EOT @ 5794', RU BJ Fracuring, RU For Flow Back, Flowed Back Well For 50 Min W/ Size 20 Choke, 35 Min W/ Size 28 Choke, 20 Min Open Hole Until Dead 260 BBls Total, Filled Back Side With Rig Pump 23 BBls To Fill, Unset PKR, TIH W/ 5 Jts & Wash Stnd, Cleaned Out Bottom (3' Fill), POOH & LD 88 N-80 Tbg On Float, RU H/ Oiler To Flush Tbg W/ 30 BW, Continued POOH W/ Last 100 Jts, BD PKR, 4' 2 3/8" Sub, PU & MU Arrow Set PKR, TIH W/ 131 Jts Of J-55 Tbg, SWIFN....7:00 To 7:30PM C/ Travl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$49,482

10/26/2011 Day: 6

Conversion

NC #2 on 10/26/2011 - Test Tbg & Csg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, RU H/ Oiler To Tbg Pumped 10 BW, Dropped Stnd Valv, H/ Oiler Pumped Additional 40 BW, RU & RIH W/ Sandline To Tag Stnd Valv @ 4317', H/ Oiler Pumped 30 BW To Fill Hole, POOH W/ Sandline, MU Isolation T, Pressure Tbg To 3000#, Shut In Tbg, 100# Loss In 30 Min, Repressured Tbg To 3000#, 40# Loss In 30 Min, Repressured Tbg To 3000#, Tbg Held 3000# For 60min (GOOD TEST), RU & RIH W/ Fishing Tool To Retrieve Stnd Valv, RD Work Floor, RD BOPs, MU Cameron Injection Tree Assy, H/ Oiler Circulated Well W/ 60 BBLS Fresh Wtr W/ PKR Fluid & Additives, Set PKR @4324' (CE @ 4318') W/ 6" Compression @ 1800# Tension, H/ Oiler Filled Csg W/ 30 BW, Pressured Csg To 1500#, Shut In Csg, 50# Loss In 30 Min, Repressured Csg 1500#, Csg Held 1500# For 60 Min (GOOD TEST), RDMOSU 6:00 To 6:30PM C/ Travl....FINAL REPORT!!! READY FOR MIT!!! - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, RU H/ Oiler To Tbg Pumped 10 BW, Dropped Stnd Valv, H/ Oiler Pumped Additional 40 BW, RU & RIH W/ Sandline To Tag Stnd Valv @ 4317', H/ Oiler Pumped 30 BW To Fill Hole, POOH W/ Sandline, MU Isolation T, Pressure Tbg To 3000#, Shut In Tbg, 100# Loss In 30 Min, Repressured Tbg To 3000#, 40# Loss In 30 Min, Repressured Tbg To 3000#, Tbg Held 3000# For 60min (GOOD TEST), RU & RIH W/ Fishing Tool To Retrieve Stnd Valv, RD Work Floor, RD BOPs, MU Cameron Injection Tree Assy, H/ Oiler Circulated Well W/ 60 BBLS Fresh Wtr W/ PKR Fluid & Additives, Set PKR @4324' (CE @ 4318') W/ 6" Compression @ 1800# Tension, H/ Oiler Filled Csg W/ 30 BW, Pressured Csg To 1500#, Shut In Csg, 50# Loss In 30 Min, Repressured Csg 1500#, Csg Held 1500# For 60 Min (GOOD TEST), RDMOSU 6:00 To 6:30PM C/ Travl....FINAL REPORT!!! READY FOR MIT!!!

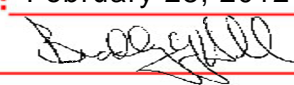
Daily Cost: \$0**Cumulative Cost:** \$57,827

10/28/2011 Day: 7**Conversion**

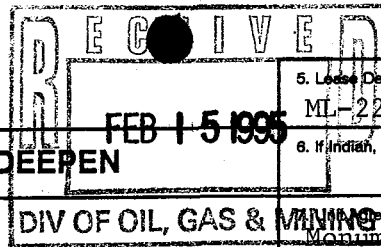
Rigless on 10/28/2011 - Conduct an MIT - On 10/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/27/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. - On 10/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/27/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$58,727

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22061
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 14-36
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0739 FSL 2320 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013315080000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/17/2012	OTHER: <input type="text" value="Change Injection Interval"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield requests a change in injection interval. We propose the top of the injection interval be limited to a depth no higher than 4318'		
Approved by the Utah Division of Oil, Gas and Mining Date: February 28, 2012 By: 		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 2/17/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22061
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 14-36
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0739 FSL 2320 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013315080000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/7/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Put on Injection"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 10:30 AM on 03/07/2012. </div> <div style="width: 35%; text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 07, 2012 </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/7/2012	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease Designation and Serial Number: ML-22061	
B. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name: Monument Butte	
2. Name of Operator: Lomax Exploration Company		7. Farm or Lease Name: Monument Butte State	
3. Address and Telephone Number: P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103		8. Well Number: #14-36	
4. Location of Well (Footages) At Surface: 139' 2320' 689' FSL 2326' FWL At Proposed Producing Zone:		9. Field and Pool, or Wildcat:	
14. Distance in miles and direction from nearest town or post office: 12.9 Miles NW of Myton, Utah		10. Qtr/Qtr, Section, Township, Range, Meridian: SE/SW Sec. 36, R8S, R16E	
15. Distance to nearest property or lease line (feet): 739' 689'	16. Number of acres in lease: 640'	11. County: Duchesne 13. State: UTAH	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 1508'	19. Proposed Depth: 6500'	12. Number of acres assigned to this well: 40	
21. Elevations (show whether DF, RT, GR, etc.): 5366.4'		20. Rotary or cable tools: Rotary	
22. Approximate date work will start: Third Quarter 1995			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	240 sx Class G + 2% CaCl
7 7/8	5 1/2	15.5#	TD	530 sx Hilift followed by
				450 sx Class G w/ 2% CaCl

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Name & Signature: Brad Mechem *Brad Mechem* Title: Operations Manager Date: 2/6/95

(This space for State use only)

API Number Assigned: 43-013-31508

Approval:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MININGDATE: 3-23-95
BY: *John J. Jettles*

R649-B-3

JOHNSON WATER DISTRICT
R.R. 3 BOX 3188
ROOSEVELT, UT 84066
TELEPHONE (801) 722-2620

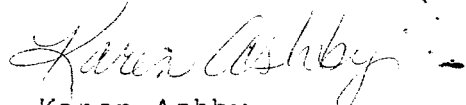
February 3, 1995

TO WHOM IT MAY CONCERN:

Lomax Exploration Company has purchased a 3 inch water connection with Johnson Water District to supply Monument Butte oilfield.

Johnson Water District has given permission to Lomax Exploration Company to use water from our system for the purpose of drilling and completing the Monument Butte State 16-36, 14-36, 16-2, and 8-2.

Sincerely,



Karen Ashby,
Secretary

**MONUMENT BUTTE STATE #14-36
SE/SW SEC. 36, T8S, R16E
DUCHESNE COUNTY, UTAH
LEASE #ML-22061**

HAZARDOUS MATERIAL DECLARATION

LOMAX EXPLORATION COMPANY guarantees that during the drilling & completion of the above referenced well, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986.

LOMAX EXPLORATION COMPANY guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

**LOMAX EXPLORATION COMPANY
MONUMENT BUTTE STATE # 14-36
SE/SW SECTION 36, T8S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3030'
Green River	3030'
Wasatch	6070'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 4800' - 5900' Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with water to the J zone and with mud there after. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'. The cement log will be run from PBTD to cement top. The use of mudloggers to be determined at a later date.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the 3rd quarter of 1995 and take approximately nine (9) days to drill.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: P.O. Box 1446 Roosevelt, Utah 84066
Telephone: (801) 722-5103

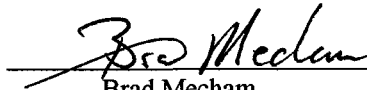
Certification

Please be advised that LOMAX EXPLORATION COMPANY is considered to be the operator of Well #14-36 SE/SW Section 36, Township 8S, Range 16E: Lease #ML-22061 Unit Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

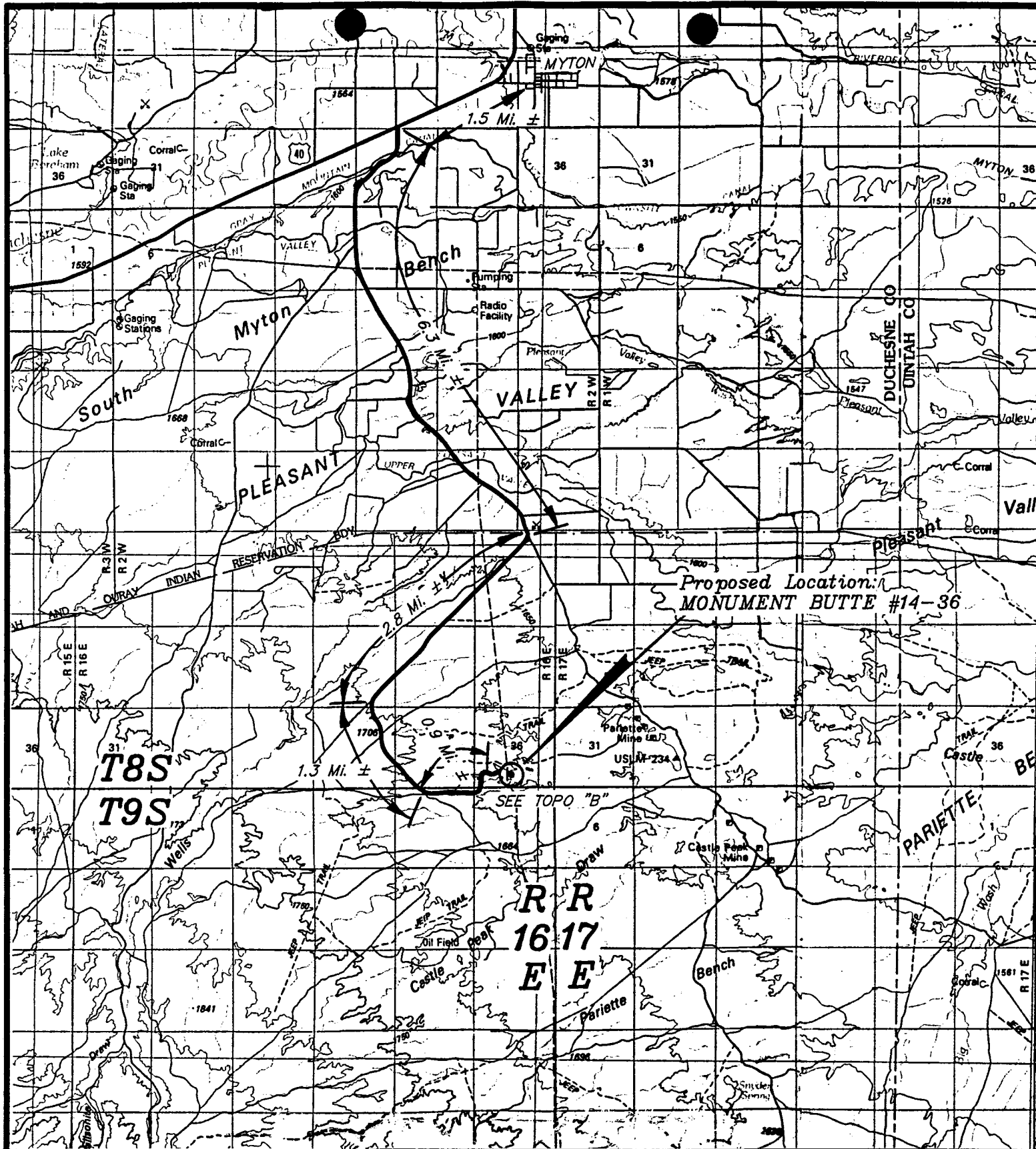
I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2-9-95

Date

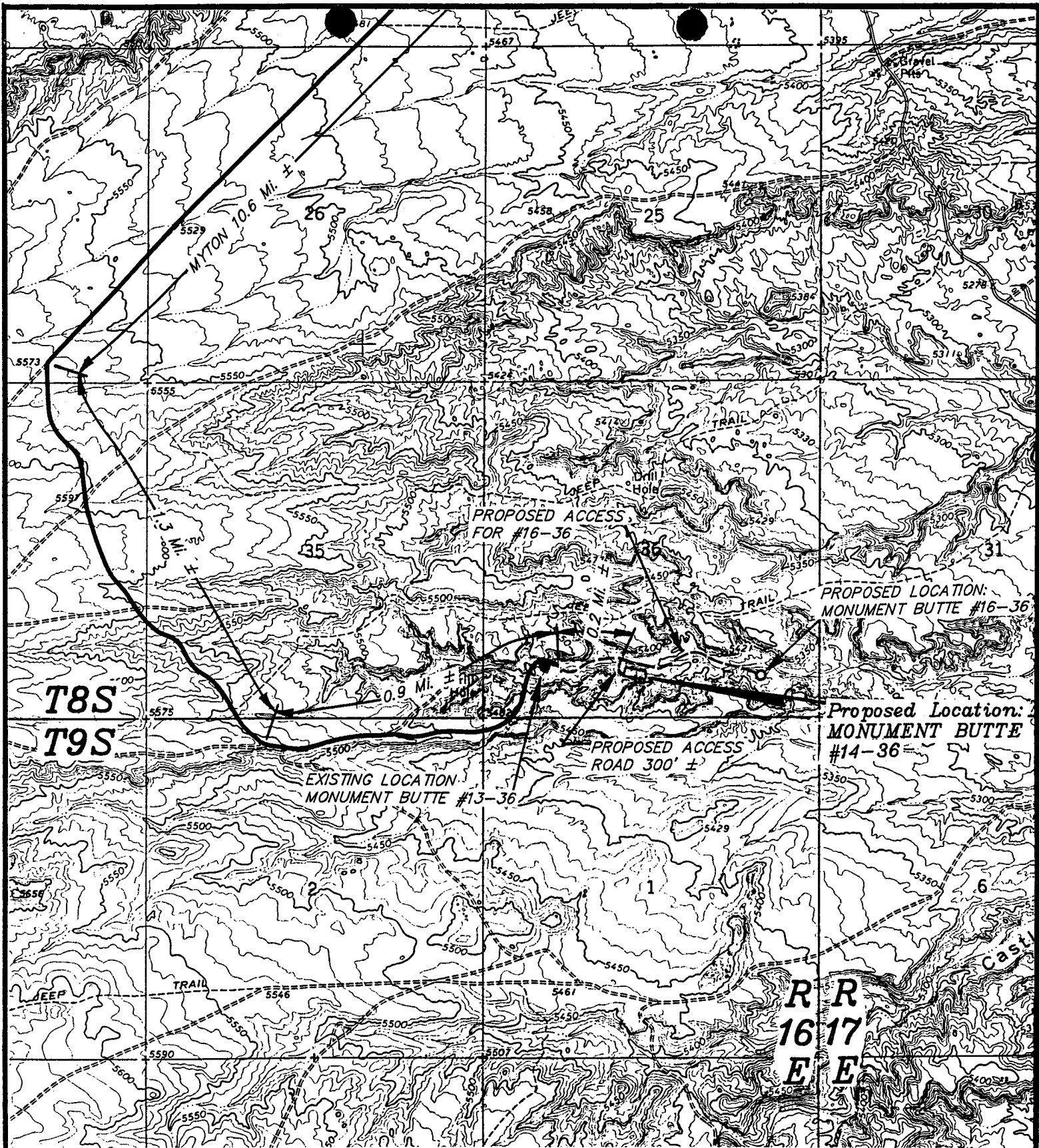


Brad Mecham
Regional Production Manager



LOMAX EXPLORATION CO.

MONUMENT BUTTE #14-36
SECTION 36, T8S, R16E, S.L.B.&M.
689' FSL 2326' FWL



TOPOGRAPHIC
MAP "B"

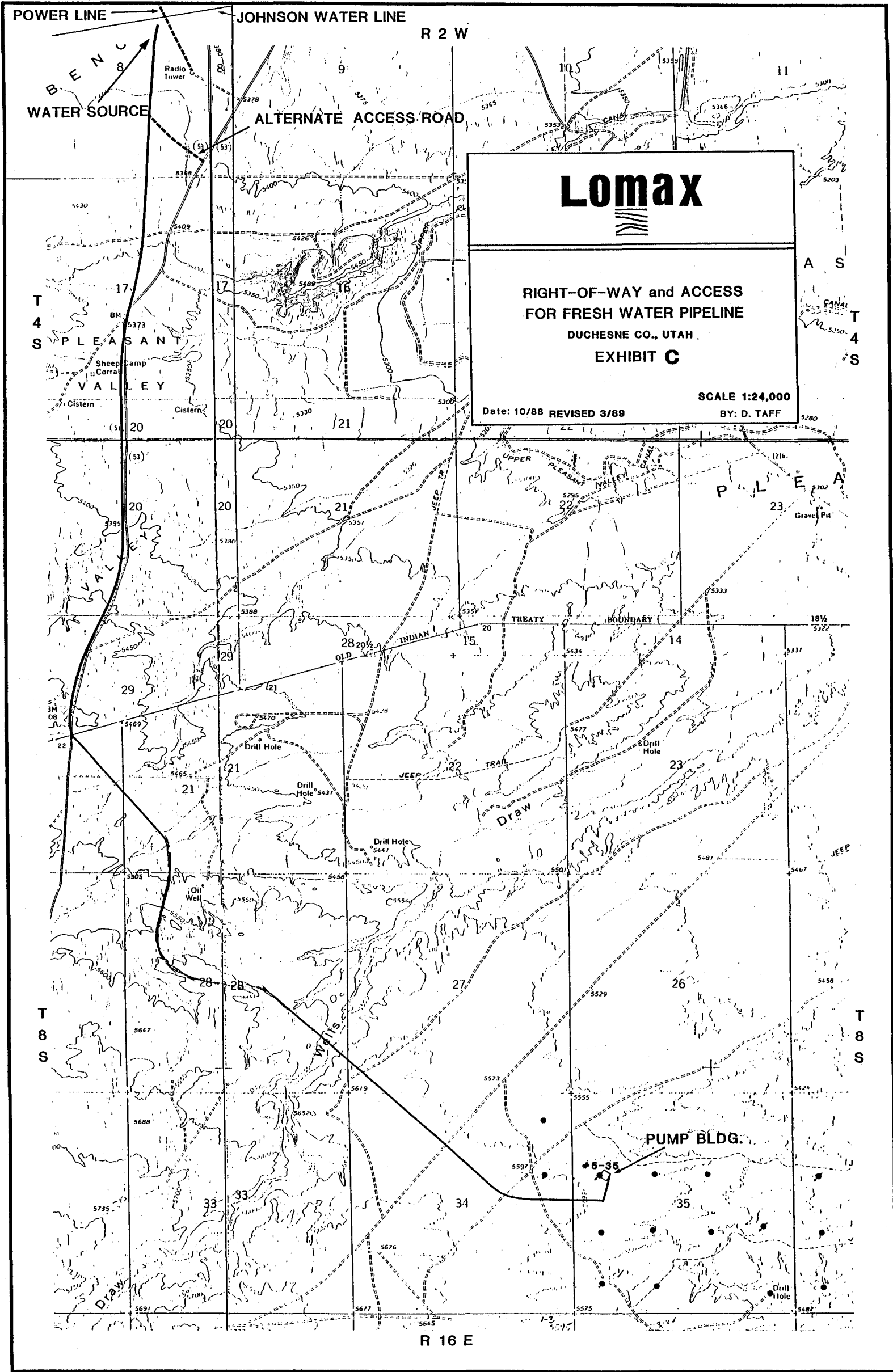
SCALE: 1"=2000'

DATE: 2/7/95 D.COX



LOMAX EXPLORATION CO.

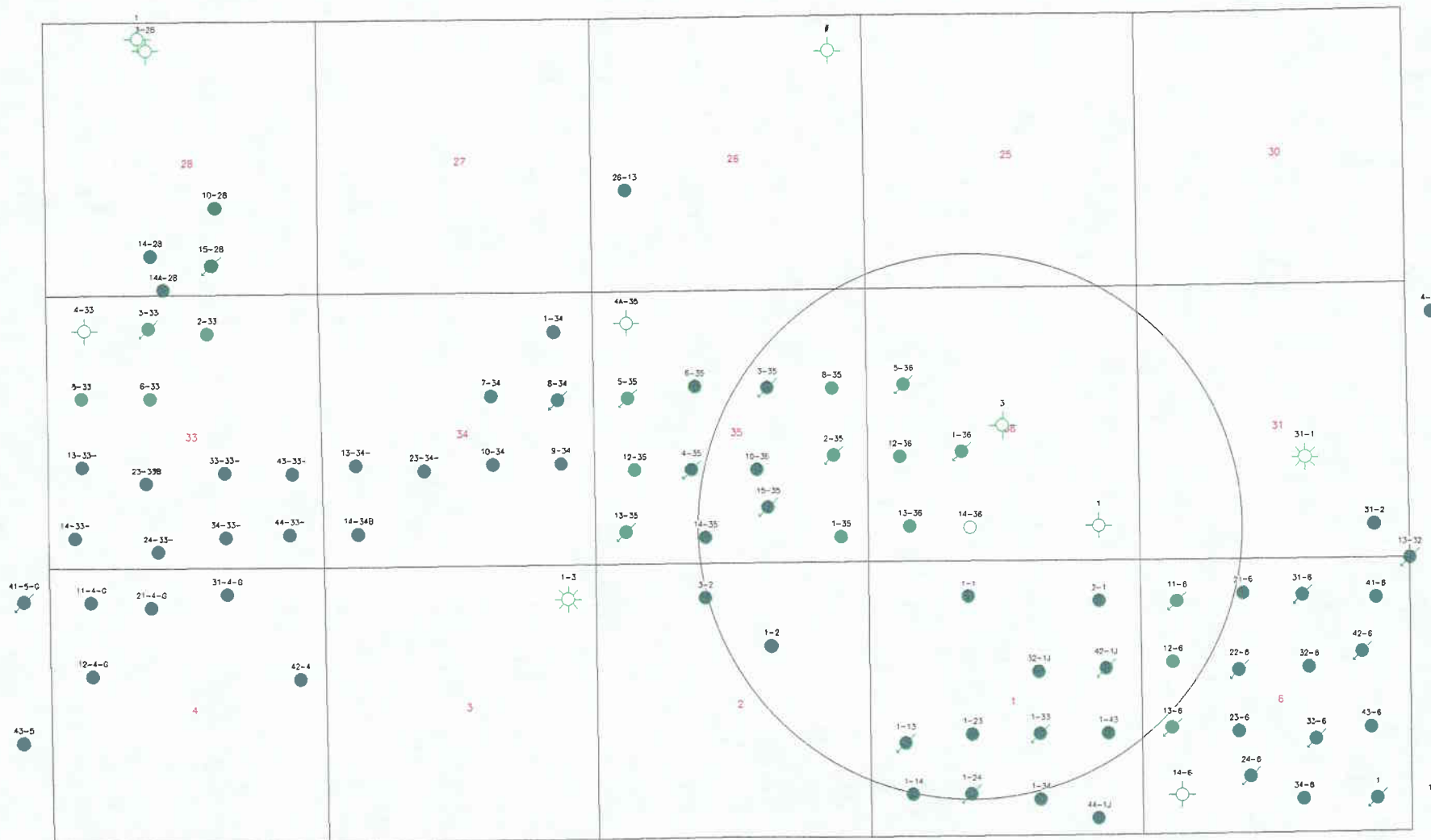
MONUMENT BUTTE #14-36
SECTION 36, T8S, R16E, S.L.B.&M.
689' FSL 2326' FWL



Lomax

**RIGHT-OF-WAY and ACCESS
FOR FRESH WATER PIPELINE
DUCHEсне CO., UTAH
EXHIBIT C**

Date: 10/88 REVISED 3/89
SCALE 1:24,000
BY: D. TAFF



475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303)-292-0900

Monument Butte St. 14-36

Duchesne County, Utah

Date: 2-3-95

David Gerbig

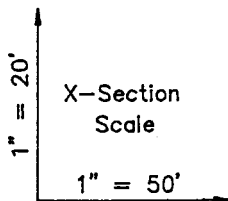
EXHIBIT "D"



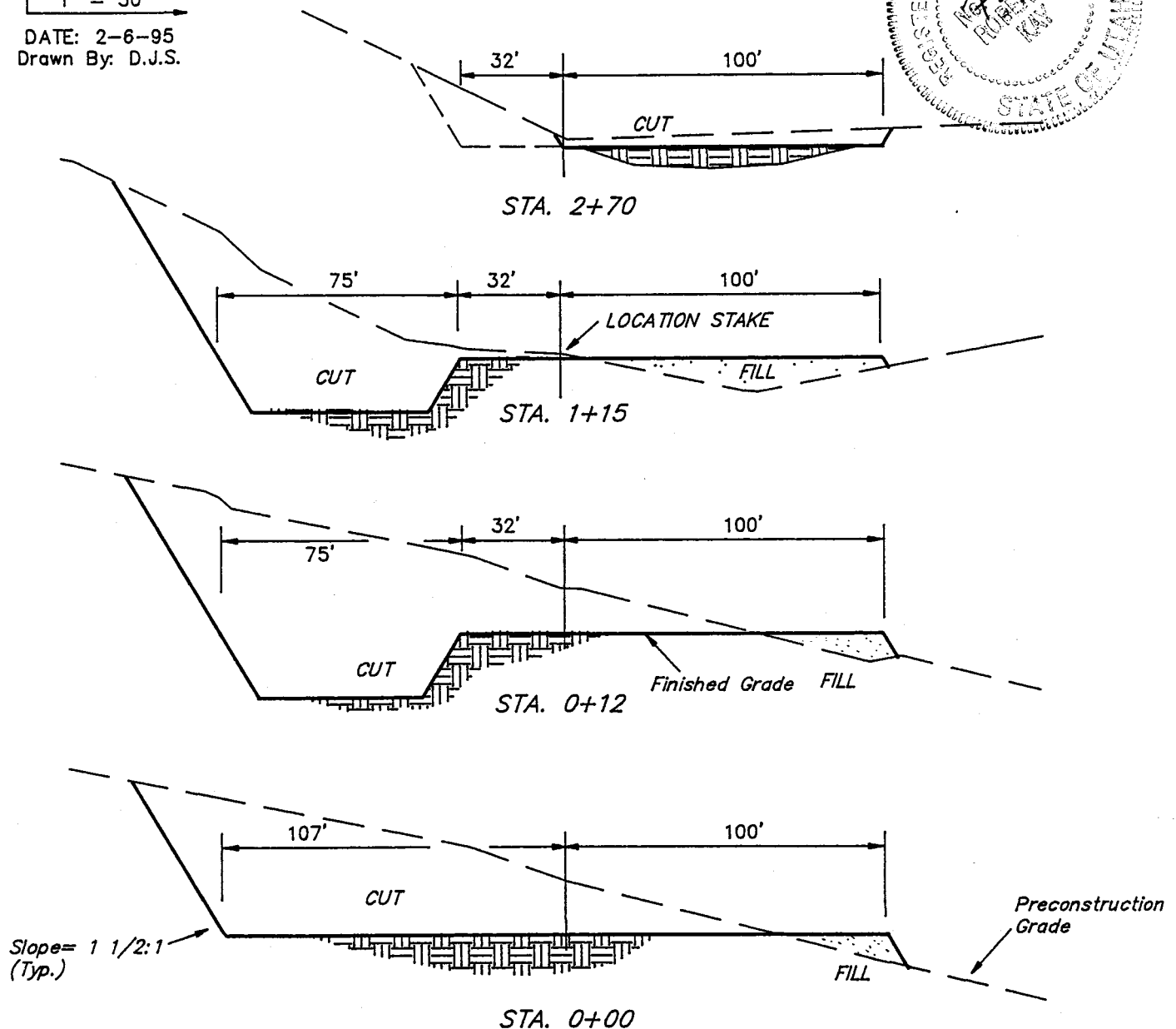
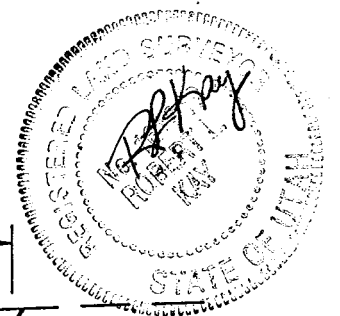
LOMAX EXPLORATION CO.

TYPICAL CROSS SECTIONS FOR

MONUMENT BUTTE #14-36
SECTION 36, T8S, R16E, S.L.B.&M.
689' FSL 2326' FWL



DATE: 2-6-95
Drawn By: D.J.S.



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 840 Cu. Yds.
Remaining Location = 7,550 Cu. Yds.

TOTAL CUT = 8,390 CU.YDS.

FILL = 2,000 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 6,280 Cu. Yds.

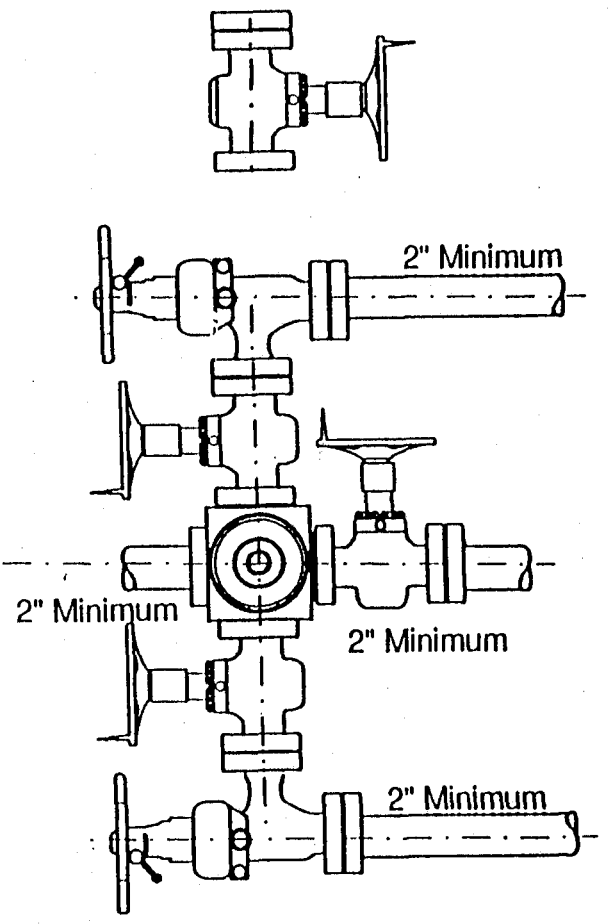
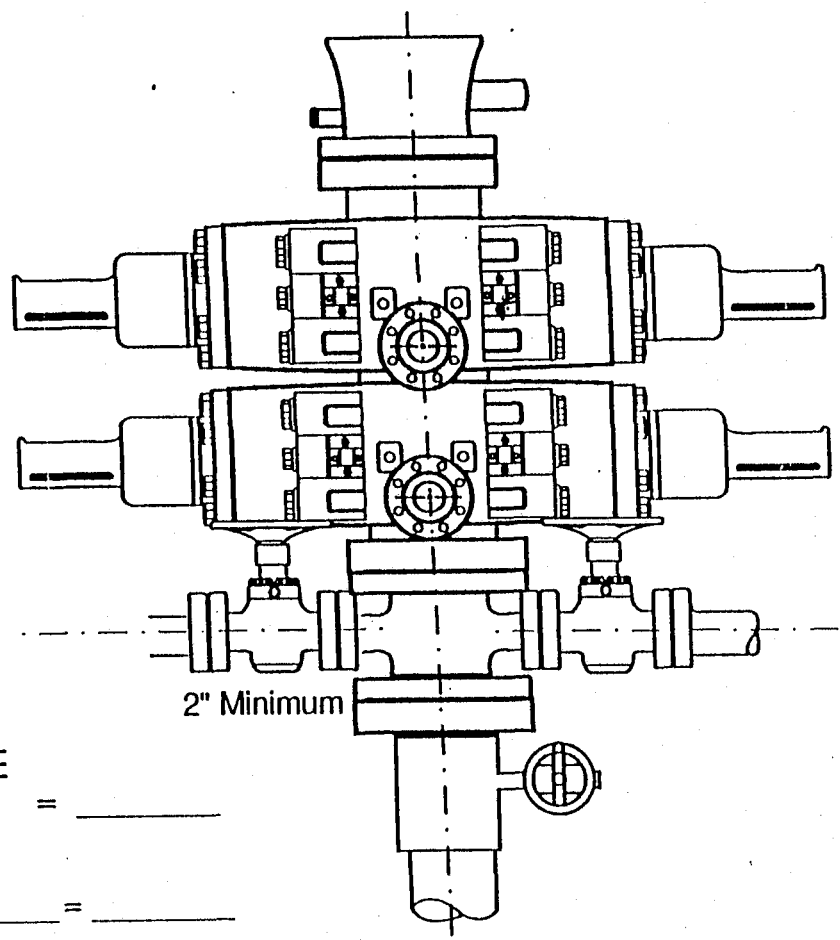
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 1,900 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation) = 4,380 Cu. Yds.

RAM TYPE B.O.P.
Make:
Size:
Model:

2-M SYSTEM

EXHIBIT F



GAL TO CLOSE
Annular BOP = _____
Ramtype BOP
_____ Rams x _____ = _____
= _____ Gal.
_____ x 2 = _____ Total Gal.

Rounding off to the next higher
increment of 10 gal. would require
_____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/15/95

API NO. ASSIGNED: 43-013-31508

WELL NAME: MONUMENT BUTTE STATE 14-36

OPERATOR: LOMAX EXPLORATION COMPANY (N0580)

PROPOSED LOCATION:

SESW 36 - T08S - R16E
SURFACE: 0739-FSL-2320-FWL
BOTTOM: 0739-FSL-2320-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: STA

LEASE NUMBER: ML-22061

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: 02/17/95

TECH REVIEW	Initials	Date
Engineering	<i>JAM</i>	5/23/95
Geology	<i>DJ</i>	3/10/95
Surface	<i>DI</i>	2/16/95

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal[] State[☒] Fee[]
(Number 4488 944)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number WATER INJECT. WELL)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____
___ R649-3-2. General.
☒ R649-3-3. Exception.
___ Drilling Unit.
___ Board Cause no: _____
___ Date: _____

COMMENTS: _____

STIPULATIONS: _____

STATE OF UTAH

Operator: LOMAX EXPLORATION	Well Name: MONUMENT BUTTE STA.
Project ID: 43-013-31508	Location: SE/SW SEC. 36, T08S,

Design Parameters:

Mud weight (10.00 ppg) : 0.519 psi/ft
 Shut in surface pressure : 2911 psi
 Internal gradient (burst) : 0.072 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)		Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost	
1	6,500	5.500	15.50	J-55	LT&C	6,500	4.825		
	Collapse Load Strgth S.F. (psi) (psi)			Burst Load (psi)	Min Int Yield Strgth (psi)		Tension Load Strgth S.F. (kips) (kips)		
1	3377	4040	1.196	3377	4810	1.42	100.75	217	2.15 J

Prepared by : KMH, Salt Lake City, UT

Date : 03-09-1995

Remarks :

Minimum segment length for the 6,500 foot well is 1,000 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 107°F (Surface 74°F, BHT 139°F & temp. gradient 1.000°/100 ft.)

The mud gradient and bottom hole pressures (for burst) are 0.519 psi/ft and 3,377 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guide-line, Lone Star Steel recommends using minimum design factors of 1.125 - Collapse (with evacuated casing), 1.0 - Burst, 1.8 - 8 Round Tension, 1.6 - Buttress Tension, and 1.5 - Body Yield. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.06)

**EQUIPMENT INVENTORY
UTAH DIVISION OF OIL, GAS AND MINING
STATE OF UTAH**

Operator: INLAND RESOURCES Lease: State: Y Federal: Indian: Fee:

Well Name: MON BUTTE STATE #14-36 API Number: 43-013-31508

Section: 36 Township: 8S Range: 16E County: DUCHESNE Field: MON BUTTE

Well Status: POW Oil: YES Gas:

PRODUCTION LEASE EQUIPMENT: (NUMBER)

Boiler(s): Compressor(s): Separator(s): (1) Dehydrator(s):

Shed(s): Line Heater(s): (1) Heated Separator(s): VRU:

Heater Treater(s): (1)

PUMPS:

Triplex: Chemical: Centrifugal: (1)

LIFT METHOD:

Pumpjack: YES Hydraulic: Submersible: Flowing:

GAS EQUIPMENT: (NUMBER)

Purchase Meter: Sales Meter: YES

TANKS:

NUMBER

SIZE

Oil Storage Tank(s): 3 400'S BBLS

Water Tank(s): 1 300 BBLS

Power Water Tank: BBLS

Condensate Tank(s): BBLS

Propane Tank:

Central Battery Location: (IF APPLICABLE)

Qtr/Qtr: Section: Township: Range:

REMARKS: RUNNING ON RESIDUE GAS WHICHJ IS METERED AT COMPRESSOR.

(NEWLY COMPLETED WELL)

Inspector: DENNIS L. INGRAM Date: 7/19/95

INLAND Resources (Lomax)

MONUMENT Butte St. 14-36

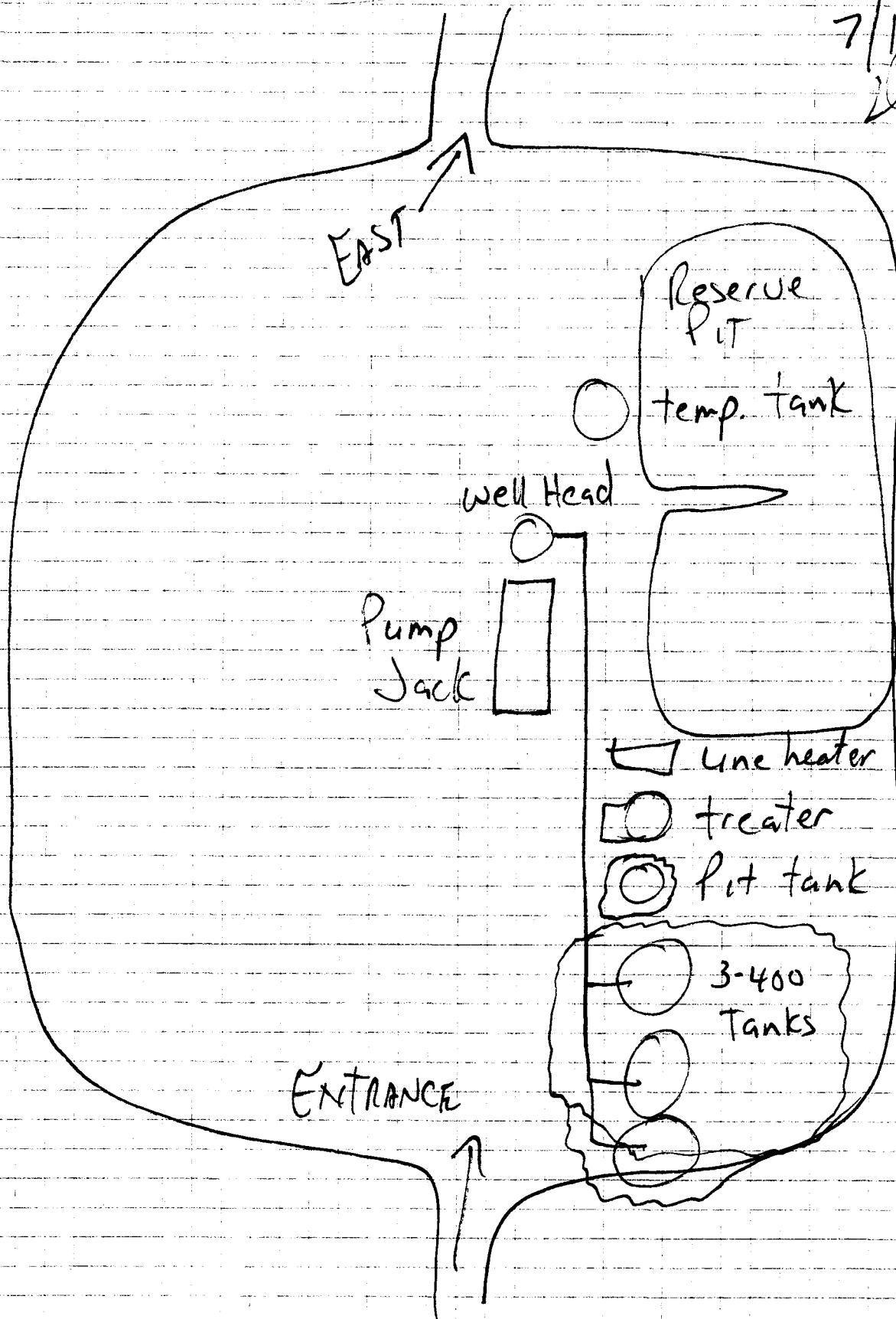
SEC 36; T&S; RILE

43-013-31508

POW

7/19/55

Long



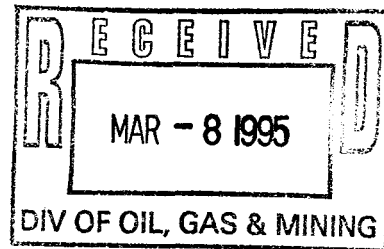
Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

March 6, 1995



*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203*



ATTENTION: MIKE HEBERTSON

RE: ~~Monument Butte State #14-36~~
SE/SW Sec. 36, T8S, R16E

43-013-31508

*Monument Butte State #16-36
SE/SE Sec. 36, T8S, R16E*

Dear Mr. Hebertson,

Enclosed are the Archaeological reports for the above referenced wells.

*Please do not hesitate to call me at the Roosevelt office, if you have any questions,
(801) 722-5103.*

Sincerely,

*Brad Mecham
Operations Manager*

Enclosures

/cc

**A PALEONTOLOGICAL AND CULTURAL RESOURCES SURVEY OF
MONUMENT BUTTE #14-36 AND MONUMENT BUTTE #16-36
WELLS AND ACCESS ROADS, DUCHESNE COUNTY, UTAH**

by

Sheri L. Murray
Archaeologist

Kathie A. Davies
Assistant Archaeologist

and

Alden H. Hamblin
Paleontologist

Prepared for:

Lomax Exploration Company
P.O. Box 1446
Roosevelt, Utah 84066

Prepared by:

Sagebrush Archaeological Consultants, L.L.C.
3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Utah State Antiquities Permit No. U-95-SJ-074s

Archaeological Report No. 736

March 3, 1995

INTRODUCTION

In February 1995, Lomax Exploration Company of Roosevelt, Utah (Lomax) requested that Sagebrush Archaeological Consultants (Sagebrush) conduct a cultural resources inventory of two well pads and accompanying access roads located on Utah State lands for Lomax wells Monument Butte #14-36, and Monument Butte #16-36 in (Figure 1) Duchesne County, Utah.

The proposed wells are located in T. 8S., R. 16E., S. 36 SE $\frac{1}{4}$ SW $\frac{1}{4}$; T. 8S., R. 16E., S. 36 SE $\frac{1}{4}$ SE $\frac{1}{4}$. The project area lies on USGS 7.5' Quadrangle Myton SE, Utah (1964). The project was carried out by the authors on February 2 and 3, 1995 under Utah State Antiquities Permit No. U-95-SJ-039s.

Prior to the fieldwork a file search was conducted at the Division of State History, Utah State Historical Society, and the National Register of Historic Places (NRHP) in Salt Lake City, Utah on February 1, 1995 and on February 2, 1995 at the Bureau of Land Management, Vernal District Office. The file search conducted by the authors was done to identify previous cultural resources projects, known cultural resources sites and paleontological localities near the project area.

A total of 9 individual cultural resource sites have been previously recorded in the vicinity of the current project area. Due to the large number of projects conducted in this area, individual project descriptions will not be listed. However, following is a brief description of each of the 9 cultural resource sites previously recorded near the current project area:

Cultural Resources Sites

Site 42Dc341. This site, located northwest of Castle Peak Draw, is a possible lithic quarry with cores, lithic siltstone flakes, and one siltstone biface. This site was recommended NOT eligible to the NRHP.

Site 42Dc351. This site, located in Castle Peak Draw area, is a small rock shelter with associated lithic artifacts. This site was recommended ELIGIBLE for the NRHP.

Site 42Dc352. This site, located in Castle Peak Draw, is a historic cache or temporary camp. Artifacts consist of jars, cans, a bucket, and a .22 caliber rifle. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc426. This site, located on the north side of a low butte northwest of Castle Peak Draw, contains both a historic and prehistoric component. The site consists of a prehistoric lithic scatter with groundstone fragments and various lithic tools including bifaces, cores, choppers, and manos. In addition to the prehistoric component, a light scatter of historic tin cans and one historic petroglyph were noted at the site. This site was recommended ELIGIBLE to the NRHP.

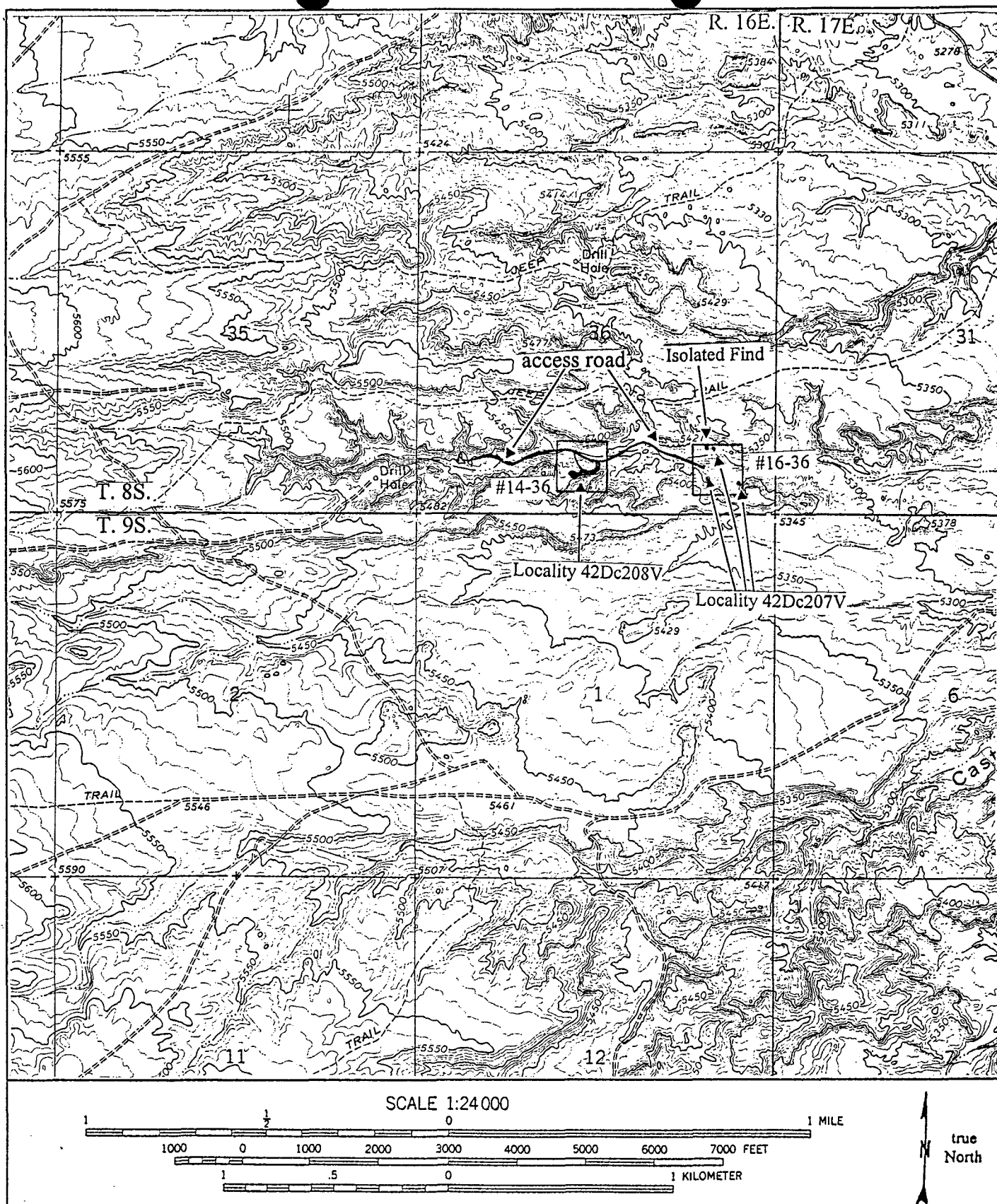


Figure 1. Location of Lomax Exploration's well Monument Butte #14-36 and Monument Butte #16-36 and associated paleontological localities. Taken from USGS Quadrangle 7.5' Myton SE (1964).

Site 42Dc504. This site, located in the cut of a dirt road east of Wells Draw, is a possible lithic quarry with cores and flakes. This site was recommended NOT eligible to the NRHP.

Site 42Dc505. This site, located in the cut of a dirt road east of Wells Draw, is a sparse lithic scatter consisting of four to five worked pieces of chalcedony. This site was recommended NOT eligible to the NRHP.

Site 42Dc732. This site, located in Castle Peak Draw area, is an extensive lithic scatter and surface occupation containing several hearths. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc763. This site, located in Castle Peak Draw area, is a lithic scatter associated with a sandy bench. This site was recommended ELIGIBLE to the NRHP.

Site 42Dc764. This site, located in Castle Peak Draw area, is a small lithic scatter. The site was recommended NOT eligible to the NRHP.

ENVIRONMENT

The project area lies in dissected tablelands south of Fort Duchesne on the west side of the Green River. The elevation of the project area ranges from approximately 5350 to 5482 feet a.s.l. Soils consist of light brown to buff sand, desert pavement, light green sandy silts, and rust colored sandy silts. Vegetation in the survey area consists of shadscale community species including greasewood, winterfat, rabbitbrush, opuntia, buckwheat, and bunch grasses. The nearest permanent water source is located in Wells Draw which lies approximately 3 miles to the west-northwest of the project area. Natural disturbance in the area is primarily in the form of aeolian movement of sand and some water erosion. Cultural disturbance includes grazing, and a number of oil field roads which have been constructed throughout much of the project area.

METHODOLOGY

The survey area covered during this project consists of two 10 acre parcels of land (660-by-660 ft) centered on proposed well heads and two access road corridors connecting the well locations to pre-existing access roads. The well pads were inventoried by the authors walking parallel transects spaced no more than 15 meters apart. The access roads, which totaled 4,000 ft in length, were walked in two parallel transects spaced 10 meters apart to cover a corridor width of 100 feet (30 meters) each. The areas surveyed during this project (including all well pads and access roads) totaled 29.2 acres.

RESULTS

No cultural resource sites were found during this inventory. However, one cultural isolate was found on the northern edge of #16-36, one paleontological locality, 42Dc207V, was located on #16-36, and one other locality, 42Dc208V, was located on #14-36. (See Appendix)

Isolate Find (IF)

One isolated find, a grey chert tertiary flake, was found on the extreme northern edge of #16-36. It was not associated with any other artifacts or features and is considered to be insignificant.

Locality 42Dc207V

Fossil locality 42Dc207V, found on #16-36, is turtle fossil found in an outcropping of the Upper Eocene Uinta Formation. This locality has been previously bulldozed and is fragmented and scattered. This locality is considered IMPORTANT.

Locality 42Dc208V

Fossil locality 42Dc208V, found on #14-36, is turtle fossil found in an outcropping of the Upper Eocene Uinta Formation. One specimen found is possibly "small, thin-shelled" turtle and may be almost complete. This locality is considered IMPORTANT.

RECOMMENDATIONS

The turtle fossils found on Monument Butte #14-36 is considered a significant find. The well location is recommended for cultural clearance and will also be recommended for paleontological clearance if the well location is moved 50 ft to the north or if the "thin-shelled" turtle fossil is collected and analyzed.

The turtle fossils found on Monument Butte #16-36 have been previously bulldozed leaving the fossils fragmented and scattered. This location is recommended for cultural and paleontological clearance.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the Utah State Lands and Forestry Archaeologist, Kenny Wintch, in Salt Lake City. Also, if well preserved fossil material is encountered during construction, contact needs to be made with the Paleontological office of the Utah Geological Survey in Salt Lake City, Utah.

APPENDIX

LOMAX EXPLORATION

Monument Butte State #16-36

SE SE Section 36 , T8S, R16E, SLB&M

Duchesne County, Utah

PALEONTOLOGY REPORT

WELLPAD LOCATION AND ACCESS ROAD

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
235 EAST MAIN
VERNAL, UTAH 84078

February 15, 1995

RESULTS OF PALEONTOLOGY SURVEY AT LOMAX EXPLORATION MONUMENT BUTTE 16-36,
SECTION 36, T8S, R16E, SLB&M, DUCHESNE COUNTY, UTAH.

Description of Geology and Topography

The wellpad sits in a draw which drains to the east. The access road comes in from the west off Lomax well 13-36 and follows the drainage east past proposed 14-36 to well location. Rock exposures in the immediate area of the road and well pad are composed of interbedded sandstone and mudstone.

All rock outcrops in the area are of the Upper Eocene Uinta Formation, known for its fossil vertebrate fauna of mammals, turtles, crocodilians, and occasional fish remains. Plant fossils and animal tracks are also occasionally found in the Uinta Formation.

Paleontological material found -

- Site 42DC207V

Part of the well location is on a previous wellpad. The turtle material found here had already be disturbed by a bulldozer and is fragmented a scattered.

No further recommendations for paleontological mitigation are made for this site.

William A. Hareblin
Paleontologist

February 15, 1995
Date

LOMAX EXPLORATION

Monument Butte State #14-36

SE SW Section 36 , T8S, R16E, SLB&M

Duchesne County, Utah

PALEONTOLOGY REPORT

WELLPAD LOCATION AND ACCESS ROAD

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
235 EAST MAIN
VERNAL, UTAH 84078

February 15, 1995

RESULTS OF PALEONTOLOGY SURVEY AT LOMAX EXPLORATION MONUMENT BUTTE 14-36,
SECTION 36, T8S, R16E, SLB&M, DUCHESNE COUNTY, UTAH.

Description of Geology and Topography

The wellpad sits in a draw which drains to the east. The access road comes in from the west off Lomax well 13-36 and follows the drainage east to the well location. Rock exposures in the immediate area of the road and well pad are composed of interbedded sandstone and mudstone.

All rock outcrops in the area are of the Upper Eocene Uinta Formation, known for its fossil vertebrate fauna of mammals, turtles, crocodilians, and occasional fish remains. Plant fossils and animal tracks are also occasionally found in the Uinta Formation.

Paleontological material found -

Site 42DC208V

There are three horizons on the south and west sides of the proposed location producing fossil turtle material. Most of this appears to be weathered and fragmented.

However, one turtle in the area of the proposed pit (100+- feet southeast of the well center stake at 142 degrees) is a small (8" X 8") thin (1/4") shelled turtle specimen which may be fairly complete. A few pieces have eroded out, but may be retrievable off the slope below. Both the plastron (bottom) and carapace (top) are there, though the specimen has been flattened.

Personnel at the Utah Field House in Vernal have been asked by one researcher to be on the look-out for "small, thin-shelled" turtles, which seem to be more rare than others in the Uinta Formation. At this point, it is not known for certain that this specimen is the type wanted, but it may be. Without collecting it for closer inspection and identification, this can't be known.

Recommendations

It is recommended that if the wellpad is constructed as staked, that this turtle be collected first. It is estimated that 3 to 4 days work might be required for collecting, preparation, research, and identification of this specimen.

Also after construction, material excavated at the location should be inspected to see if additional material was is present and salvageable. During construction, if well preserved fossil material (bones or complete turtle shells) is encountered, a paleontologist should be called to evaluate it.

Adam H. Humble
Paleontologist

February 15, 1995
Date

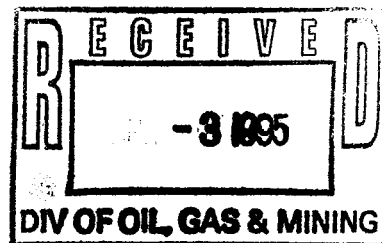
Lomax Exploration Company

P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

March 27, 1995



*State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203*



ATTENTION: Mike Hebertson

*RE: Monument Butte State #14-36
SE/SW Sec. 36, R8S, R16E
Duchesne County, Utah*

Dear Mike,

Enclosed is the Sundry Notice you requested on the above referenced well, in reference to the 50' move to the north, to avoid any Archaeological sites.

Please do not hesitate to call me at the Roosevelt office, if you have any questions, (801) 722-5103.

Sincerely,

A handwritten signature in cursive script that reads "Brad Mecham".

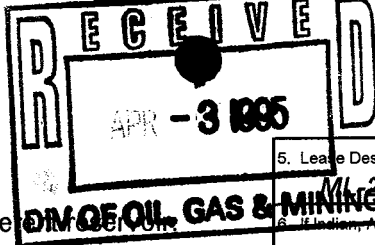
Brad Mecham

Operations Manager

Enclosures

/cc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different location.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. ML 22061
2. Name of Operator Lomax Exploration Company	7. If unit or CA, Agreement Designation Monument Butte State
3. Address and Telephone No. P.O. Box 1446 Roosevelt, Utah 8 4 0 6 6 (801) 722-5103	8. Well Name and No. Mon Butte State #14-36
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/SW Sec. 36, T8S, R16E 139' FSL, 2320' FWL	9. API Well No. 43-013-31508
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Change of Location</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Lomax Exploration Company had a change of location by 50' to the North, for pre-site evaluation, to avoid any Archaeological sites. A new survey platte is attached.

14. I hereby certify that the foregoing is true and correct
Signed Brad Mecham Title Operations Manager Date 3/23/95

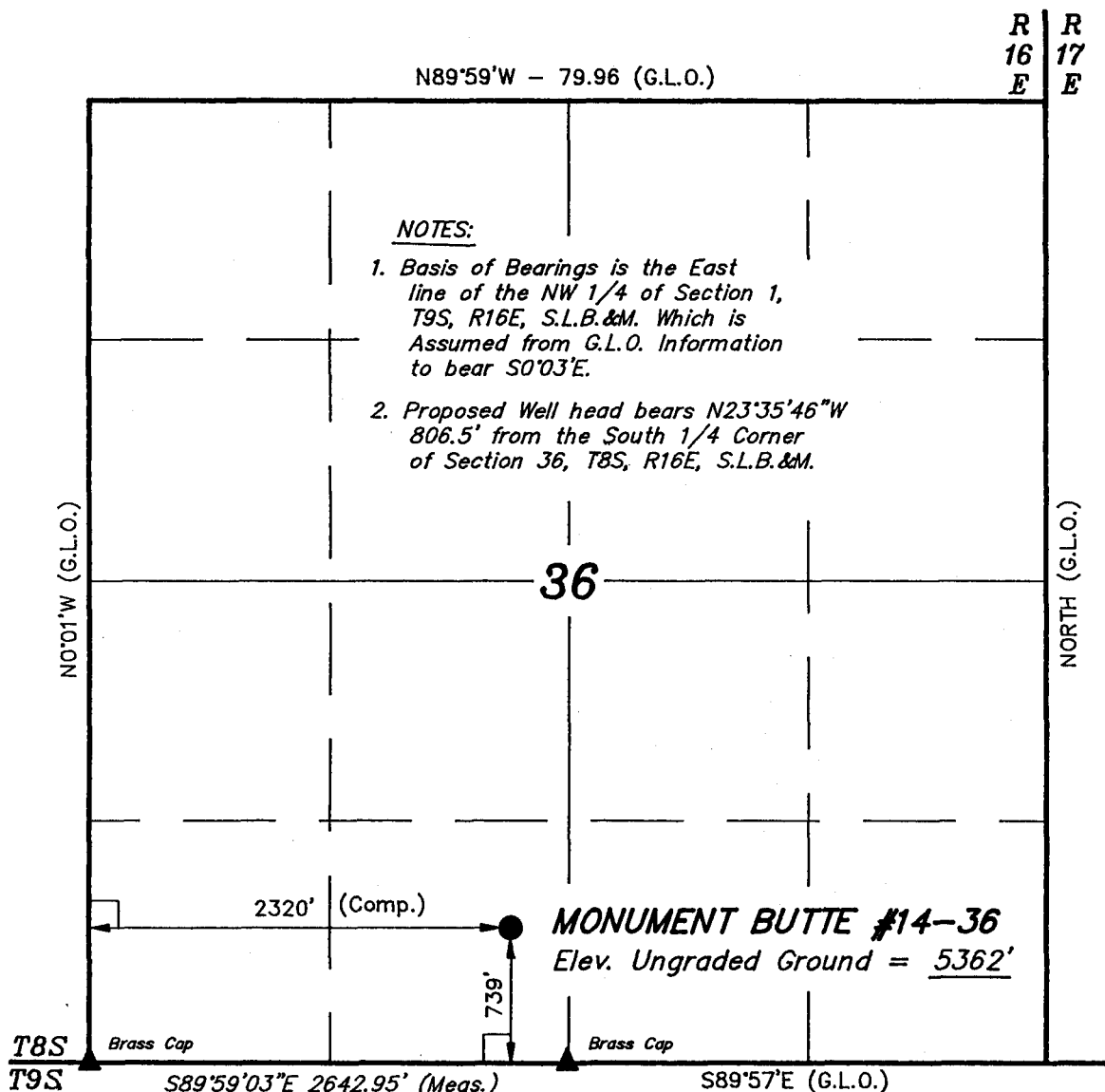
(This space of Federal or State office use.)

Approved by [Signature] Title Petroleum Engineer Date 5-23-95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T8S, R16E, S.L.B.&M.



NOTES:

1. Basis of Bearings is the East line of the NW 1/4 of Section 1, T9S, R16E, S.L.B.&M. Which is Assumed from G.L.O. Information to bear S0°03'E.
2. Proposed Well head bears N23°35'46\"W 806.5' from the South 1/4 Corner of Section 36, T8S, R16E, S.L.B.&M.

36

MONUMENT BUTTE #14-36
Elev. Ungraded Ground = 5362'

2320' (Comp.)

739'

T8S
T9S
S89°59'03\"E 2642.95' (Meas.)
S89°57'E (G.L.O.)

LEGEND:

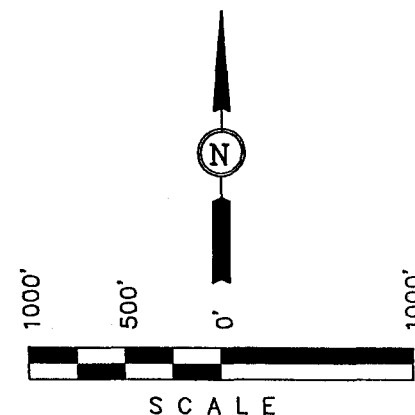
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE #14-36, located as shown in the SE 1/4 SW 1/4 of Section 36, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 36, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5482 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 3-6-95 D.J.S.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-2-95	DATE DRAWN: 2-6-95
PARTY J.T.K. J.F. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE LOMAX EXPLORATION CO.	



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 23, 1995

Lomax Exploration Company
P. O. Box 1446
Roosevelt, Utah 84066

Re: Monument Butte State #14-36 Well, 739' FSL, 2320' FWL, SE SW, Sec. 36, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31508.

Sincerely,

R. J. Firth
Associate Director

ldc

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office
WAPD



Operator: Lomax Exploration Company

Well Name & Number: Monument Butte State #14-36

API Number: 43-013-31508

Lease: State ML-22061

Location: SE SW Sec. 36 T. 8 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Lomax Exploration Company

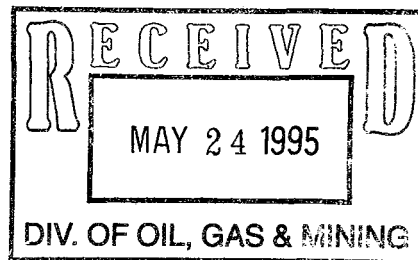
P.O. Box 1446
Roosevelt, Utah 84066
(801) 722-5103
FAX (801) 722-9149

May 22, 1995



State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

Attention: Mike Hebertson



RE: Monument Butte State #14-36
SE/SW Sec. 36, T8S, R16E
Duchesne County, Utah

Dear Mike,

Enclosed is the Sundry Notice you requested on the above referenced well, requesting a topographical exception for the 50' location move.

Please do not hesitate to call me at the Roosevelt office, if you have any questions, (801) 722-5103.

Sincerely,

A handwritten signature in cursive script, appearing to read "Brad Mecham".

Brad Mecham
Operations Manager

Enclosures
/cc

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

ML-22061

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Monument Butte State

8. Well Name and Number:

Mon. Butte State #14-36

9. API Well Number:

43-013-31508

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Lomax Exploration Company

3. Address and Telephone Number:

P.O. Box 1446 Roosevelt, UT 84066 (801) 722-5103

4. Location of Well

SE/SW

County: Duchesne

Footages:

Sec. 36 T8S, R16E

State: Utah

QQ, Sec., T., R., M.:

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Topographical Exception Request</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lomax Exploration Company requests a 50' move to the North for topographical exception, placing the location ~~689'~~ ⁷³⁹ FSL & ~~2326'~~ ²³²⁰ FWL. Topo map and survey plat attached.

13.

Name & Signature:

Brad Mecham

Title:

Operations Manager

Date: 5/22/95

(This space for State use only)

T8S, R16E, S.L.B.&M.

N89°59'W - 79.96 (G.L.O.)

R
16
E

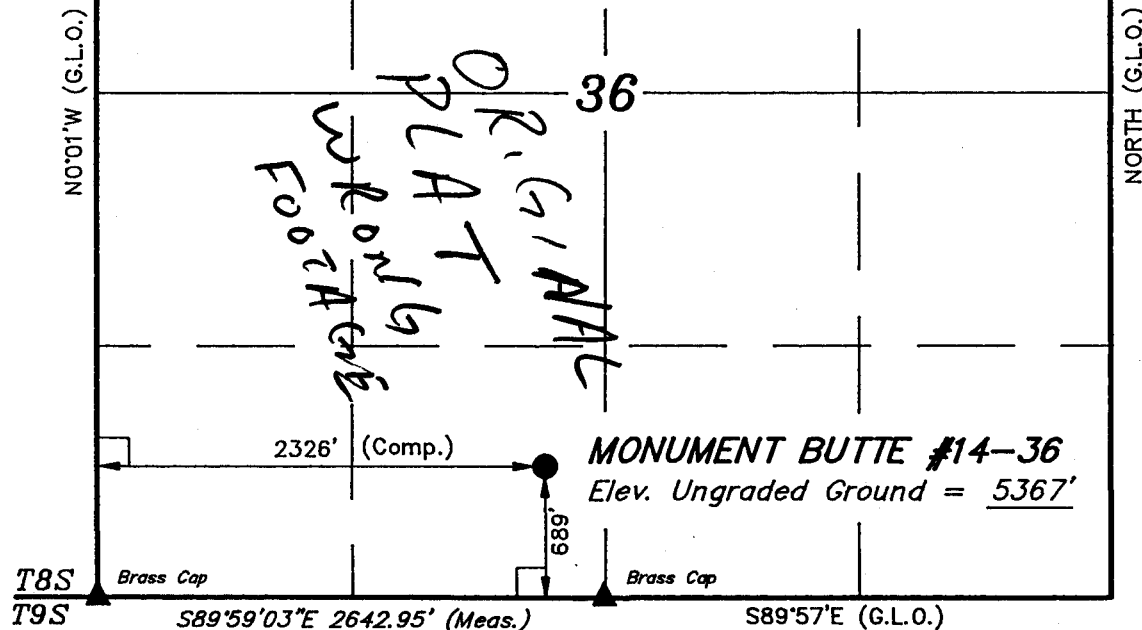
R
17
E

NOTES:

1. Basis of Bearings is the East line of the NW 1/4 of Section 1, T9S, R16E, S.L.B.&M. Which is Assumed from G.L.O. Information to bear S0°03'E.
2. Proposed Well head bears N24°39'45"W 758.4' from the South 1/4 Corner of Section 36, T8S, R16E, S.L.B.&M.

N0°01'W (G.L.O.)

NORTH (G.L.O.)



LEGEND:

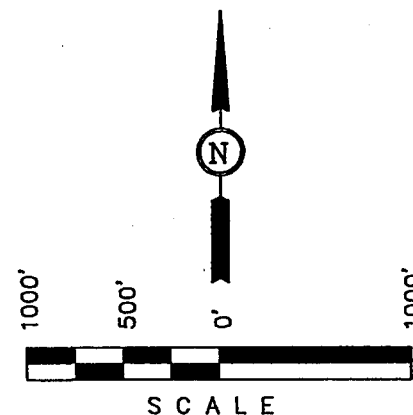
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE #14-36, located as shown in the SE 1/4 SW 1/4 of Section 36, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 36, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5482 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

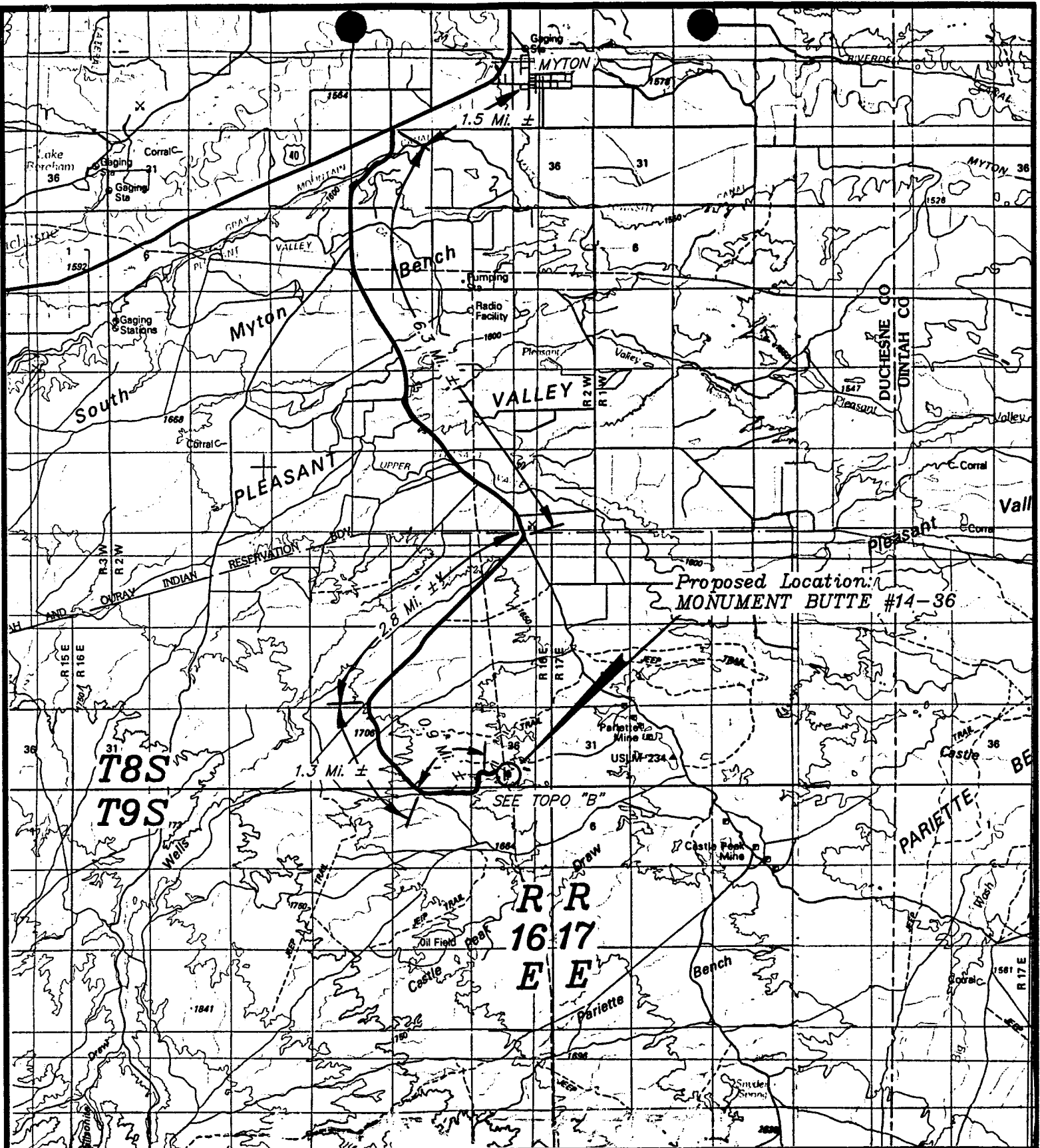
Robert L. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-2-95	DATE DRAWN: 2-6-95
PARTY J.T.K. J.F. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE LOMAX EXPLORATION CO.	

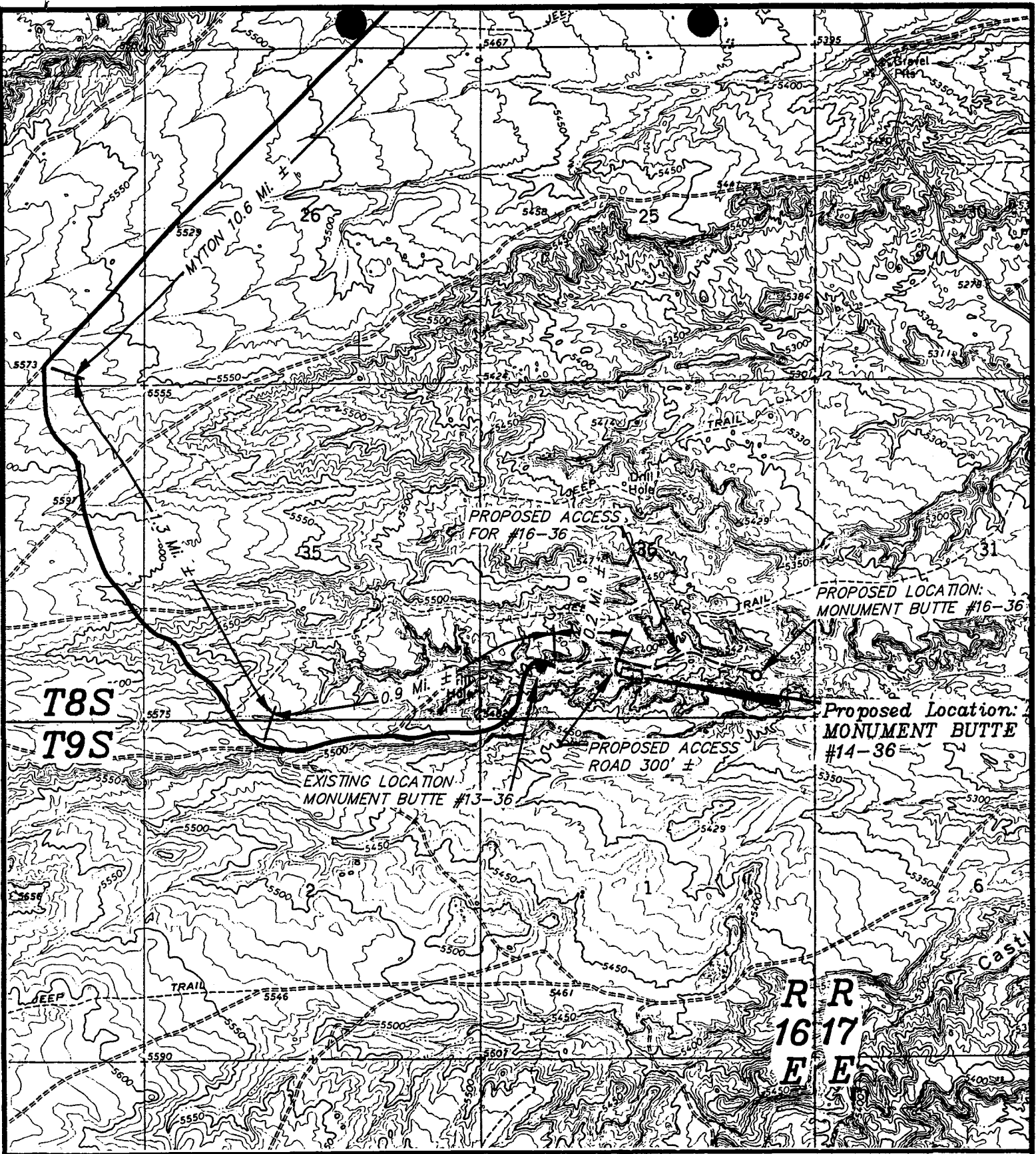


TOPOGRAPHIC
MAP "A"

DATE: 2/7/95 D.COX



LOMAX EXPLORATION CO.
MONUMENT BUTTE #14-36
SECTION 36, T8S, R16E, S.L.B.&M.
689' FSL 2326' FWL



TOPOGRAPHIC
MAP "B"

SCALE: 1"=2000'

DATE: 2/7/95 D.COX



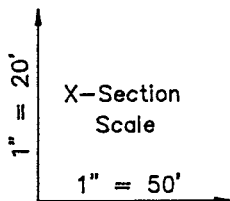
LOMAX EXPLORATION CO.

MONUMENT BUTTE #14-36
SECTION 36, T8S, R16E, S.L.B.&M.
689' FSL 2326' FWL

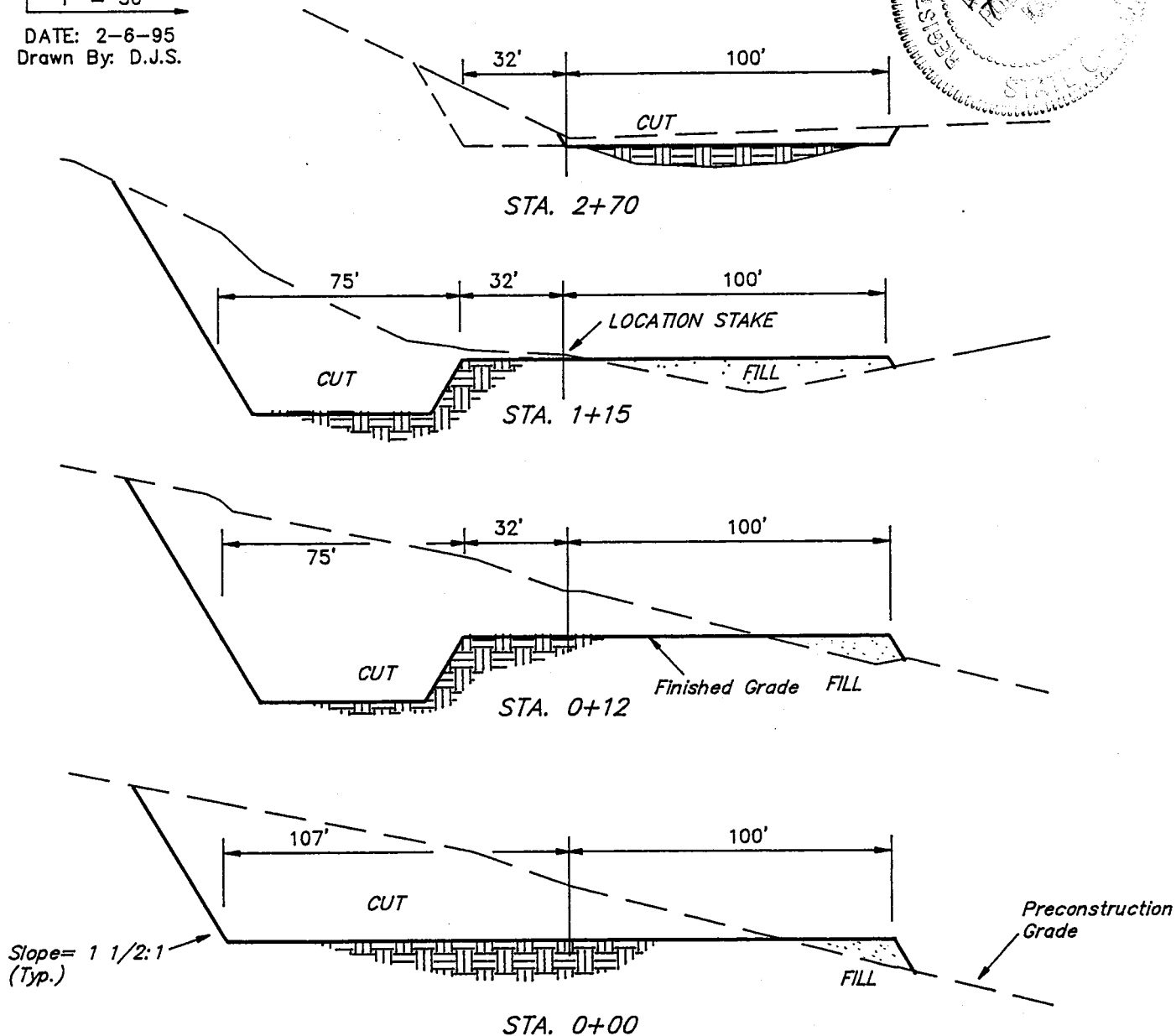
LOMAX EXPLORATION CO.

TYPICAL CROSS SECTIONS FOR

MONUMENT BUTTE #14-36
SECTION 36, T8S, R16E, S.L.B.&M.
689' FSL 2326' FWL



DATE: 2-6-95
Drawn By: D.J.S.



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 840 Cu. Yds.
Remaining Location = 7,550 Cu. Yds.

TOTAL CUT = 8,390 CU.YDS.

FILL = 2,000 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 6,280 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.) = 1,900 Cu. Yds.

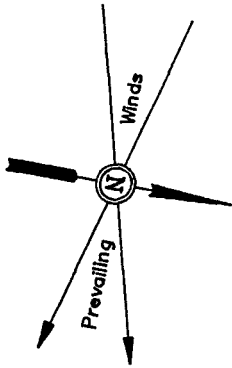
EXCESS UNBALANCE
(After Rehabilitation) = 4,380 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

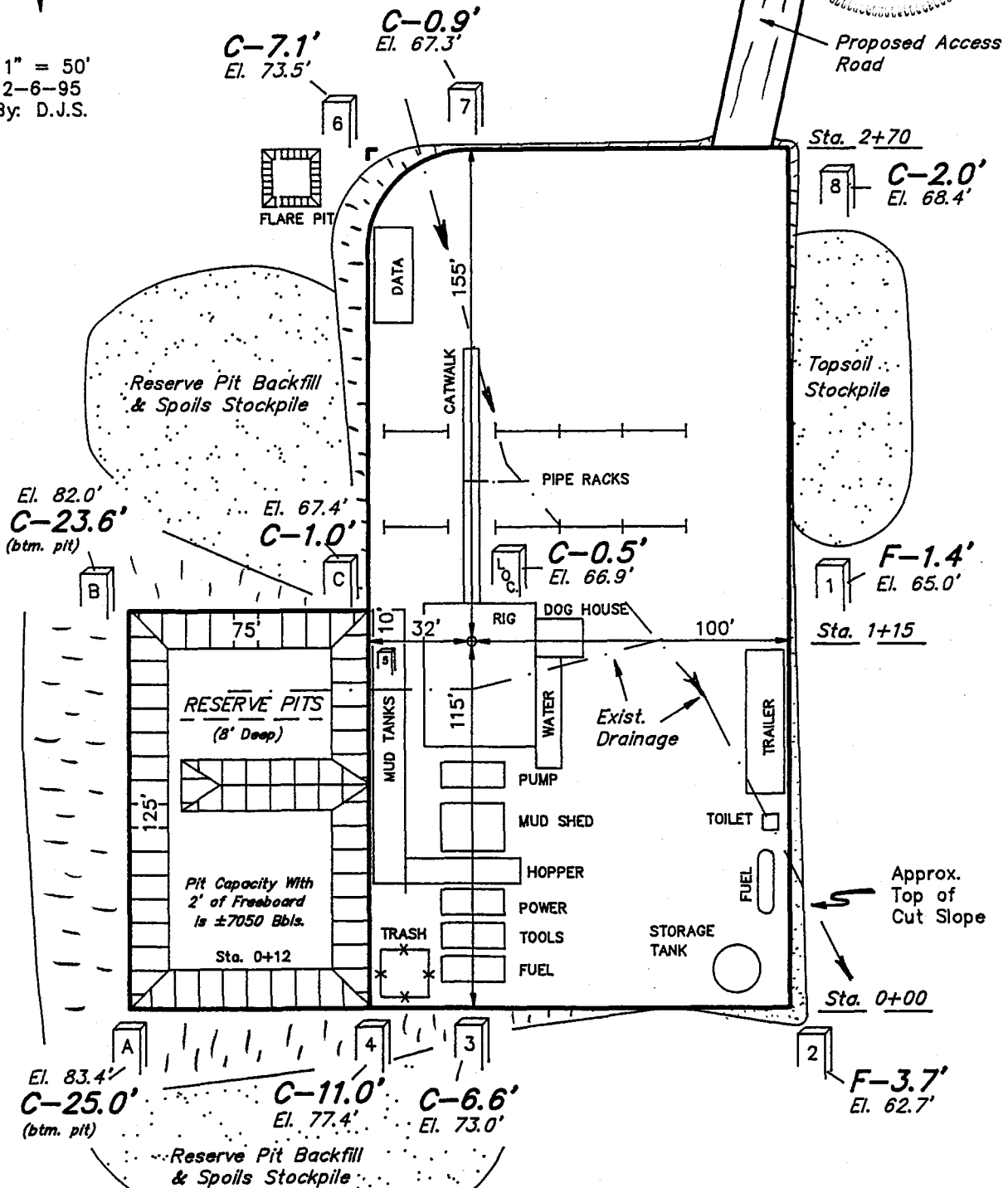
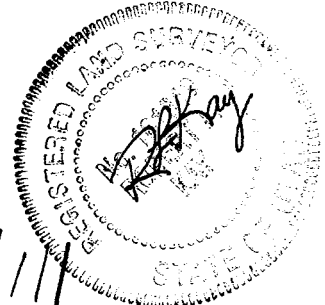
LOMAX EXPLORATION CO.

LOCATION LAYOUT FOR

MONUMENT BUTTE #14-36
SECTION 36, T8S, R16E, S.L.B.&M.
689' FSL 2326' FWL



SCALE: 1" = 50'
DATE: 2-6-95
Drawn By: D.J.S.



Elev. Ungraded Ground at Location Stake = 5366.9'

Elev. Graded Ground at Location Stake = 5366.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

6

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

WELL NAME: MONUMENT BUTTE STATE #14-36 API NO: 43-013-31508

QTR/QTR: SE/SW SECTION: 36 TOWNSHIP: 8S RANGE: 16E

COMPANY NAME: LOMAX EXPLORATION COMPANY MAN: BRAD MECHAM

INSPECTOR: DENNIS L. INGRAM DATE: 6/3/95

CASING INFORMATION: SURFACE CASING: YES

SIZE: 8 5/8 GRADE: J55 HOLE SIZE: 12 1/4 DEPTH: 305'

PIPE CENTRALIZED: YES: 3 ON STRING

CEMENTING COMPANY: HALLIBURTON

CEMENTING STAGES: ONE

SLURRY INFORMATION:

1. CLASS: "G" ADDITIVES: 20 BARRELS GEL FOLLOWED BY 10 BARRELS WATER THEN 34 BARREL SLURRY OF 14.8 PPG "G" W/2% CALCIUM CHLORIDE AND 2% BENTONITE

LEAD : 140 SACKS "G" TAIL: DITTO

2. SLURRY WEIGHT LBS. PER GALLON:

LEAD: 14.8PPG TAIL: DITTO

3. WATER (GAL/SX)

LEAD: _____ TAIL: _____

CEMENT TO SURFACE: YES LOST RETURNS: NO

1 INCH INFORMATION: WEIGHT: NA CEMENT TO SURFACE: _____

FEET: _____ SX: _____ CLASS: _____ CACLX: _____ RETURNS: _____

ADDITIONAL COMMENTS: DRILLER TOLD ME HE HIT SOME WATER AT 20

FEET THEN AGAIN AT 65 FEET. HE EXPLAINED THAT WITH AIR THE

WELL WAS MAKING AROUND 4 GALLONS PER MINUTE BUT DID NOT FLOW

WHEN AIR WAS KICKED OFF. CEMENT JOB WAS DONE AFTER DARK.

HOWEVER, THE HOLE STOOD FULL AND CIRCULATED THROUGHOUT JOB.



JOB LOG HAL-2013-C

DATE
6-3-95

PAGE NO.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Lomax		14-36		monument Butte Fed		8 5/8 Surface		778897	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1300							Called Out	
	1730							On Location	
								Rig Up + Safety Meeting	
	2149	5	0					70	Start Gel Ahead
	2153		17					80	Circulation at Surface
	2154		20					70	Stop Gel
	2154	5	0					70	Start Fresh Ahead
	2156	5	10					85	Stop Fresh
	2156	3.6	0					90	Start Lmt 140SKS 14.8
	2204	3.4	34					40	Stop Lmt
	2205								wash Pump + lines
	2205								Drop Plug
	2207	4	0					60	Start D.Spl
	2209	4	8					90	Lmt to Surface
	2210	2.6	11					90	Slow Rate
	2013	1	16					101	hand Plug -
									Pressure up to 400ps
									Close in well
									End Job -

CUSTOMER

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: LOMAX EXPLORATION

Well Name: STATE 14-36

Api No. 43-013-31508

Section 36 Township 8S Range 16E County DUCHESNE

Drilling Contractor

Rig #

SPUDDED: Date 6/1/95

Time

How DRY HOLE

Drilling will commence

Reported by CHERYL

Telephone #

Date: 6/1/95 Signed: JLT

ENTITY ACTION FORM - FORM 6

OPERATOR LOMAX EXPLORATION CO.

OPERATOR ACCT. NO. N 0580

ADDRESS P.O. Box 1446

ROOSEVELT UT 84066

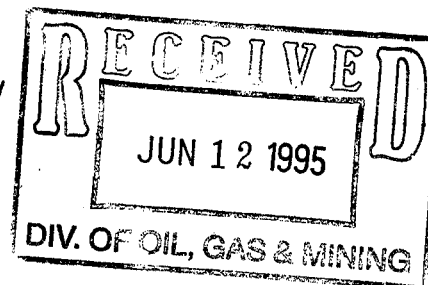
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11775	43-013-31519	Ashley Federal #10-23	NWSE	23	T9S	R15E	Duchesne	6/7/95	6/7/95
WELL 1 COMMENTS: <i>Entitles added 6-12-95. Lee</i>											
B	99999	11774	43-013-31508	Monument Butte State #14-36	SESW	36	T8S	R16E	Duchesne	6/1/95	6/1/95
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Brad Meeham *Brad Meeham*
Signature *C. Clement*
Operations Manager
Title _____ Date _____
Phone No. (801) 722-5103

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Gas well



Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*739' FSL & 2320' FWL
Sec. 36, T8S, R16E*

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State 14-36

9. API Well No.

43-013-31508

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

12

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice



Abandonment



Recompletion



Plugging Back



Casing repair



Altering Casing



Other *Weekly Status*



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

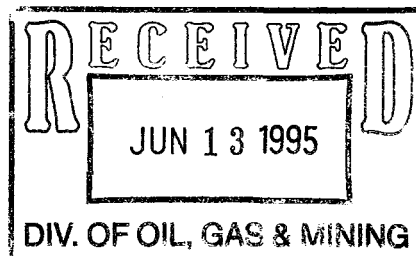
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

WEEKLY STATUS REPORT FOR WEEK OF 6/1/95 - 6/8/95:

*Drilled 12 1/4" hole w/ Leon Ross Rathole Rig to 305'. Run 299.55' of 8 5/8" surf csg.
Cmt w/ 140 sx Class G Cmt & Add. Spud @ 3:00 PM 6/1/95.*

Presently Drilling w/ Kenting Apollo Rig #59. Spud @ 3:30 AM 6/7/95.



14. I hereby certify that the foregoing is true and correct

Sign *Brad Mecham*

Brad Mecham Operations Manager

Date 6/9/95

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Gas well



Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah

8 4 0 6 6

(801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

739' FSL & 2320' FWL

Sec. 36, T8S, R16E

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State 14-36

9. API Well No.

43-013-31508

10. Field and Pool, or Exploratory Area

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DUCHESNE, UT

12

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice



Abandonment



Recompletion



Plugging Back



Casing repair



Altering Casing



Other Weekly Status



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

WEEKLY STATUS REPORT FOR WEEK OF 6/7/95 - 6/13/95:

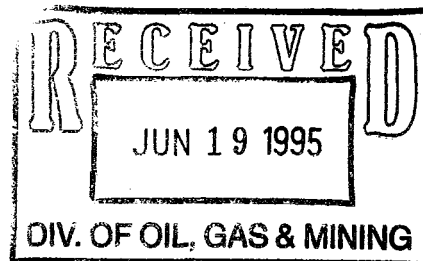
Drilled 7 7/8" hole from 305' - 6005' w/ Kenting Apollo, Rig #59.

Run 6006.96' of 5 1/2" K-55 Csg. Cmt w/ 367 sx Hifill, 423 sx Thrixotropic, 10% Cal

Seal. ND. Set slips. Clean tanks.

Rig released @ 4:30 AM 6/14/95.

W/O Completion rig.



14. I hereby certify that the foregoing is true and correct

Sign Brad Mechem

Brad Mechem

Title

Operations Manager

Date 6/15/95

(This space of Federal or State office use.)

Approved by

Title

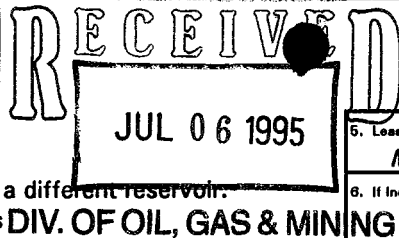
Date

Conditions of approval, if any:

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to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lessee Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State 14-36

9. API Well No.

43-013-31508

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

SUBMIT IN TRIPLICATE

1. Type of Well



Gas well



Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

739' FSL & 2320' FWL

Sec. 36, T8S, R16E

12

TYPE OF ACTION

Notice of Intent



Abandonment



Change of Plans

Subsequent Report



Recompletion



New Construction

Final Abandonment Notice



Plugging Back



Non-Routine Fracturing



Casing repair



Water Shut-off



Altering Casing



Conversion to Injection



Other Weekly Status



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

WEEKLY STATUS REPORT FOR WEEK OF 6/22/95 - 6/28/95:

6/22/95: Perf CP Sd @ 5662' - 5676'

Frac w/ 51,200# 20/40 sd

6/24/95: Perf LDC Sd @ 5401' - 5423'

Perf A-3 Sd @ 5368' - 5374', 5363' - 5366',
5356' - 5360', 5336' - 5347'

6/26/95: Breakdown LDC perfs: Pumped Total 19.3 bbls

Breakdown A-3 perfs: Pumped Total 72 bbls

6/27/95: Frac w/ 225,000# 20/40 Sand

14. I hereby certify that the foregoing is true and correct

Sign Brad Mecham

Title

Operations Manager

Date 6/29/95

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

STATE OF UTAH
43-013-31508
Double Jack Testing & Services, Inc.

B.O.P. Test Report

B.O.P. Test performed on (date) 6-6-95
Oil Company LOMAX
Well Name & Number MONUMENT BUTT STATE 14-36
Section 36
Township 8
Range 16 E
County & State DUCHESE UTAH
Drilling Rig KENTING APOLLO #59
Company Man BRAD MEACHAM
Tool Pusher RON FOREM
Notified prior to test STATE OF UTAH
Copies of this report sent to:
STATE OF UTAH

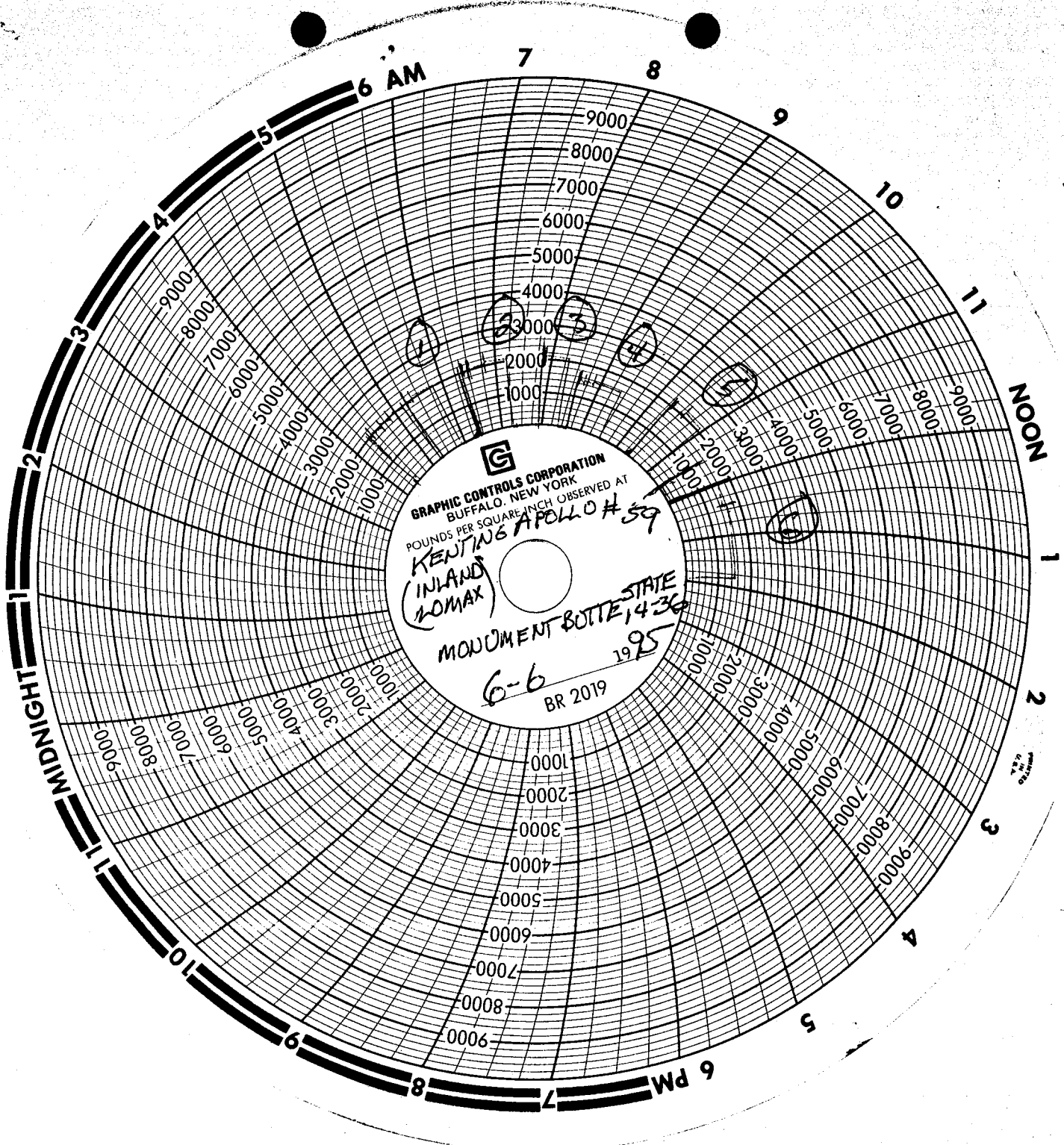
Original chart & test report on file at:

Double Jack Testing

P.O. Box 828

Vernal, UT 84078

(801)781-0448



G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
POUNDS PER SQUARE INCH OBSERVED AT
KENTING APOLLO # 59
(INLAND)
20 MAX
MONUMENT BUTTE STATE
14-36
6-6 1955
BR 2019

DATE

6-6-95

OPERATOR

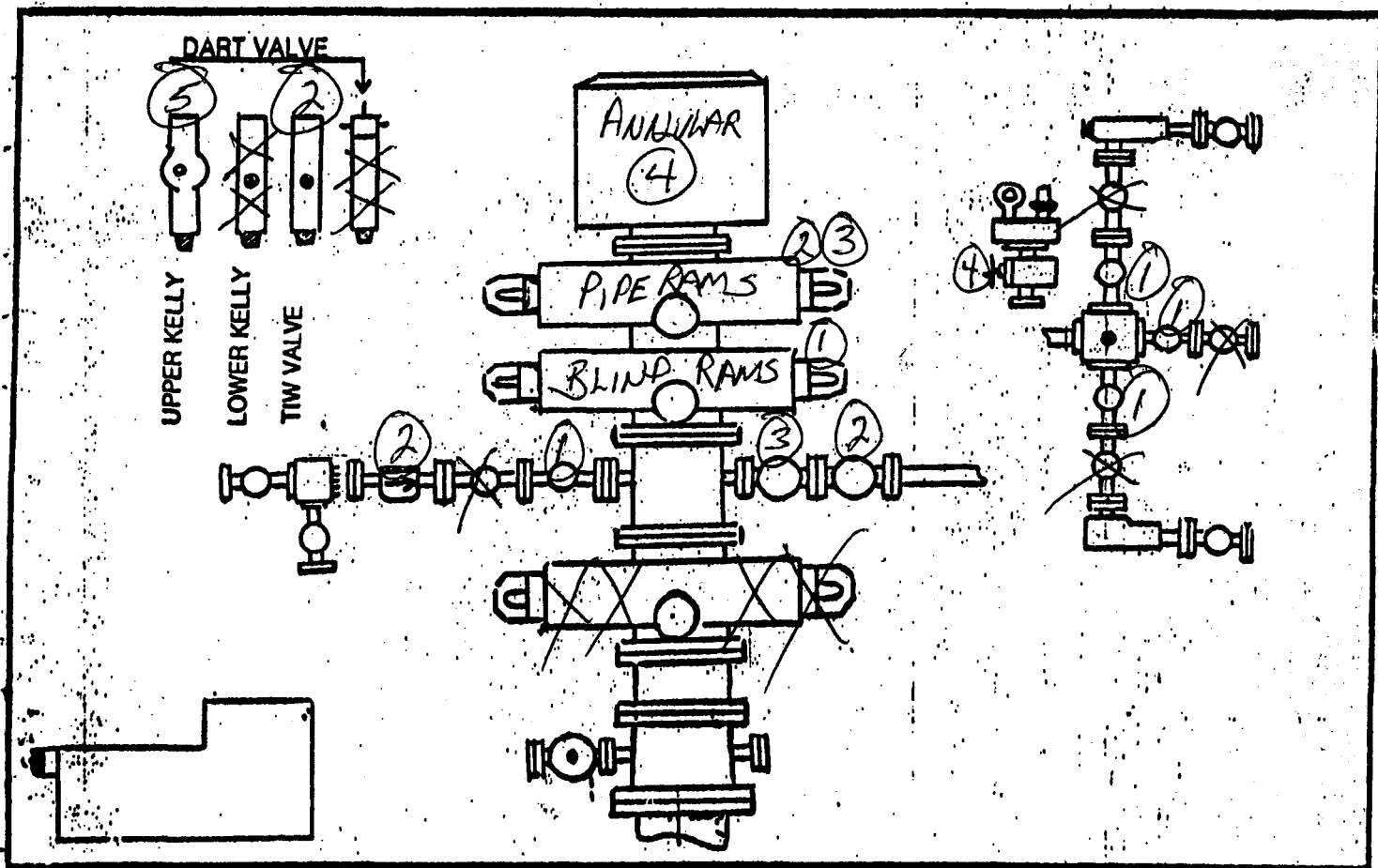
LOMAX

RIG KENTING APOLO #59
WELL MONUMENT BUTTE STAT.

#14-36

2000	TEST #1	BLIND RAMS - CHOKEMANIFOLD VALVES - ^{1ST} KILL VALVE
2000	TEST #2	PIPERAMS - T.W. VALVE - 2ND CHOKELINE VALVE - CHECK VALVE
2000	TEST #3	PIPERAMS - 1ST CHOKELINE VALVE
1500	TEST #4	ANNULAR
2000	TEST #5	UPPER KELLY VALVE
1500	TEST #6	8 5/8 CASEING
	TEST #7	
	TEST #8	
	TEST #9	
	TEST #10	
	TEST #11	
	TEST #12	

36 8 16E



Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: Corporate Name Change

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

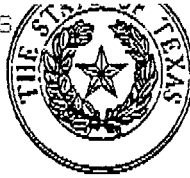
Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD, LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00


IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."

3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.

4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.

5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.

6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

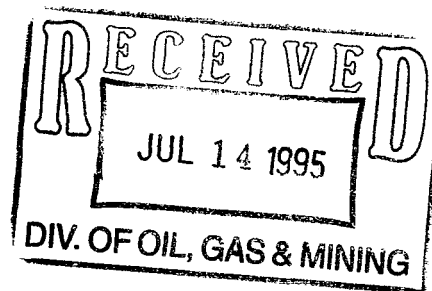
EXECUTED June 26, 1995.



Kyle R. Miller, President

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

** N 5160 assigned 7/26/95. Lee*

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

P.O. Box 1446

Roosevelt, Utah 84066

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Gas well



Other

2. Name of Operator

Lomax Exploration Company

3. Address and Telephone No.

P.O. Box 1446 Roosevelt, Utah 84066 (801) 722-5103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

739' FSL & 2320' FWL

Sec. 36, T8S, R16E

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Mon Butte State 14-36

9. API Well No.

43-013-31508

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

DUCHESNE, UT

12

TYPE OF ACTION

Notice of Intent



Abandonment



Change of Plans

Subsequent Report



Recompletion



New Construction

Final Abandonment Notice



Plugging Back



Non-Routine Fracturing



Casing repair



Water Shut-off



Altering Casing



Conversion to Injection



Other Weekly Status



Dispose Water

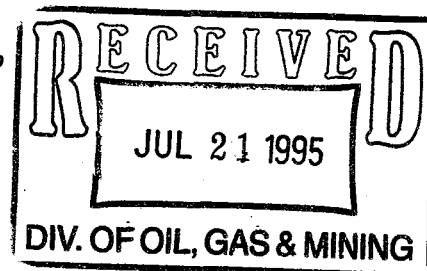
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly

WEEKLY STATUS REPORT FOR WEEK OF 6/28/95 - 6/29/95:

RIH w/ NC, 3 jts 2 7/8" tbg, SN, 11 jts 2 7/8", 161 jts 2 7/8" J-55 tbg, 1 1/2" THD Trico pump, 4 wt rods, 4 x 3/4" scraped rods, 119 - 3/4" slick, 98 - 3/4" scraped, 1 - 4', 1 - 8' x 3/4" pony rods.

On production 3:30 PM 6/29/95



14. I hereby certify that the foregoing is true and correct

Sign Brad Mecham

Title

Operations Manager

Date 7/18/95

(This space of Federal or State office use.)

Approved by

Title

Date

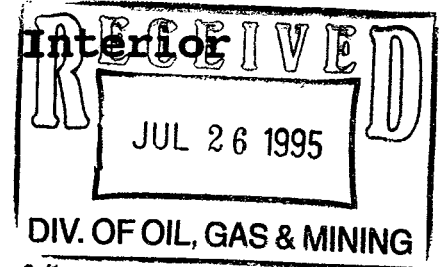
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

JUL 25 1995

NOTICE

Inland Production Company	:	Oil and Gas Leases
475 Seventeenth St., Ste. 1500	:	SL-065914 et al
Denver, Colorado 80202	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



RESOURCES INC.
475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995

TO: Lisha Cordova

COMPANY: State of Utah - Division of Oil, Gas and Mining

FAX NUMBER: 801 359 3940

FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....



July 25, 1995

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203



ATTENTION: Mike Hebertson

RE: Monument Butte Federal #6-1
SE/NW Sec. 1, T9S, R16E

Ashley Federal #10-23
NW/SE Sec. 23, T9S, R15E

Gilsonite State #14I-32
SW/SW Sec. 32, T8S, R17E

Sundance State #5-32
SW/NW Sec. 32, T8S, R18E

Monument Butte State #14-36
SE/SW Sec. 36, T8S, R16E
43 013 31508

Dear Mike,

Enclosed are the CCL, Cmt bond, Compensated Neutron, Dual Laterolog for the Sundance State #5-32; the Dual Laterolog, Compensated Neutron, and the Cmt Bond Log for the G.S.#14I-32; the Dual Laterolog and the Compensated Neutron for the Monument Butte State #14-36; and the Dual Laterolog and the Compensated Neutron Logs for the Ashley Federal #10-23 and the Monument Butte Federal #6-1.

Please do not hesitate to call me if you have any questions at the Roosevelt office, (801) 722-5103.

Sincerely,

Cheryl Cameron
Secretary, Drilling & Completion

/cc
Enclosure

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing: (GIL) *del*

1-DEC 7-PL	<i>del</i>
2-LWP 8-SJ	<i>del</i>
3-DTS 9-FILE	<i>del</i>
4-VLO	<i>del</i>
5-RJF	<i>del</i>
6-LWP	<i>del</i>

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator) INLAND PRODUCTION COMPANY
 (address) PO BOX 1446
ROOSEVELT UT 84066
KEBBIE JONES
 phone (801) 722-5103
 account no. N 5160

FROM (former operator) LOMAX EXPLORATION COMPANY
 (address) PO BOX 1446
ROOSEVELT UT 84066
KEBBIE JONES
 phone (801) 722-5103
 account no. N 0580

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Sec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: _____. *(7-28-95)*
- Sec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *8-16-95*
- LWP* 7. Well file labels have been updated for each well listed above. *8-22-95*
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bonner

FILMING

- ___ 1. All attachments to this form have been microfilmed. Date: _____ 19__.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950726 BLM/SL Appr. eff. 6-29-95.

✓ MONUMENT BUTTE 16-34	43-013-31436	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ BOUNDARY FEDERAL 14-21	43-013-31441	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ GILSONITE STATE 10-32	43-013-31485	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ GILSONITE STATE 8-32	43-013-31498	SEC. 32, T. 8S, R. 17E	DRL ML22061
✓ MONUMENT FEDERAL 5-34	43-013-31499	SEC. 34, T. 8S, R. 16E	DRL U16535
✓ MONUMENT BUTTE FED 15-26	43-013-31502	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE ST 16-2	43-013-31510	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE ST 8-2	43-013-31509	SEC. 2, T. 9S, R. 16E	DRL ML21839
✓ MONUMENT BUTTE FED 5-1	43-013-31507	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 6-1	43-013-31506	SEC. 1, T. 9S, R. 16E	DRL U72103
✓ MONUMENT BUTTE FED 15-34	43-013-31511	SEC. 34, T. 8S, R. 16E	DRL U62848
✓ MONUMENT BUTTE FED 13-25	43-013-31513	SEC. 25, T. 8S, R. 16E	DRL U67170
✓ MONUMENT BUTTE 16-26	43-013-31517	SEC. 26, T. 8S, R. 16E	DRL U67170
✓ TRAVIS FEDERAL 8-33	43-013-31503	SEC. 33, T. 8S, R. 16E	DRL U34173
✓ PARIETTE DRAW FED 10-23	43-047-32672	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 8-23	43-047-32676	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ PARIETTE DRAW FED 7-23	43-047-32673	SEC. 23, T. 8S, R. 17E	DRL U45431
✓ SUNDANCE STATE 5-32	43-047-32685	SEC. 32, T. 8S, R. 18E	DRL ML22058
✓ MONUMENT BUTTE ST 14-36	43-013-31508	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ ASHLEY FEDERAL 10-23	43-013-31519	SEC. 23, T. 9S, R. 15E	DRL U66185
✓ MONUMENT FEDERAL 1A-35	43-013-31514	SEC. 35, T. 8S, R. 16E	DRL U16535
✓ OK CORRAL FEDERAL 1-30	43-047-32686	SEC. 30, T. 9S, R. 18E	DRL U19267
✓ S PLEASANT VALLEY 4-22	43-013-31522	SEC. 22, T. 9S, R. 17E	DRL U13905
✓ CODY FEDERAL 2-35	43-013-31525	SEC. 35, T. 8S, R. 15E	DRL UTU67168
✓ GILSONITE STATE 14I-32	43-013-31523	SEC. 32, T. 8S, R. 17E	DRL ML21839
✓ BOUNDARY FEDERAL 10-21	43-013-31532	SEC. 21, T. 8S, R. 17E	DRL U50376
✓ MONUMENT BUTTE ST 16-36R	43-013-10159	SEC. 36, T. 8S, R. 16E	DRL ML22061
✓ BOUNDARY FEDERAL 9-21	43-013-31542	SEC. 21 T. 8S, R. 17E	DRL U50376

APD's Pending; have not been approved by BLM as of yet.
 (Leases are held by Inland) * 8-7-95 / BLM SL "Connie Seare"

Speed Letter®

To Ed Bonner

From Don Staley

~~State Lands~~ SCHOOL & INSTITUTIONAL
~~XXXXXXXXXX~~ TRUST LANDS ADMIN.

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD
MESSAGE

Date 8/23 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: LOMAX EXPLORATION CO. (N 0580)

New Operator : INLAND PRODUCTION CO. (N 5160)

Well:

API:

Entity:

S-T-R:

(SEE ATTACHED LIST)

— No. 9 FOLD

— No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

Date 19

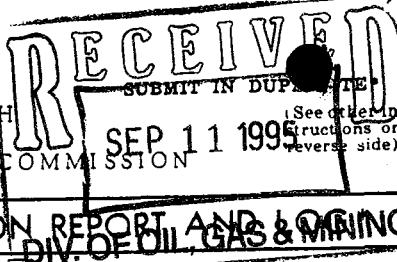
— No. 9 & 10 FOLD

Signed

WELL NAME	API	ENTITY	LOCATION	LEASE
GILSONITE STATE 10-32	43-013-31485	99999	32-8S-17E	ML22061
GILSONITE STATE 8-32	43-013-31498	99999	32-8S-17E	ML22061
MONUMENT BUTTE STATE 16-2	43-013-31510	99999	2-9S-16E	ML21839
MONUMENT BUTTE STATE 8-2	43-013-31509	99999	2-9S-16E	ML21839
SUNDANCE STATE 5-32	43-047-32685	11781	32-8S-18E	ML22058
MONUMENT BUTTE STATE 14-36	43-013-31508	11774	36-8S-16E	ML22061
GILSONITE STATE 14I-32	43-013-31523	11788	32-8S-17E	ML21839
MONUMENT BUTTE STATE 16-36R	43-013-10159	99999	36-8S-16E	ML22061
STATE 5-36	43-013-30624	10835	36-8S-16E	ML22061
STATE 1-36	43-013-30592	10835	36-8S-16E	ML22061
12-32	43-013-30787	11486	32-8S-17E	ML22060
GILSONITE STATE 13-32	43-013-31403	99990	32-8S-17E	ML22060
GILSONITE STATE 7-32	43-013-30658	11486	32-8S-17E	ML22060
WELLS DRAW STATE 7-36	43-013-30934	09730	36-8S-15E	ML21835
STATE 1-2	43-013-30596	10835	2-9S-16E	ML21839
STATE 13-36	43-013-30623	10835	36-8S-16E	ML22061
STATE 3-2	43-013-30627	10835	2-9S-16E	ML21839
STATE 12-36	43-013-30746	10835	36-8S-16E	ML22061
STATE 1-32	43-013-30599	11486	32-8S-17E	ML22060
GILSONITE STATE 2-32	43-013-30604	11486	32-8S-17E	ML22060
STATE 11-32	43-013-30685	11486	32-8S-17E	ML22060
STATE 1A-32	43-013-30691	11486	32-8S-17E	ML22060
STATE 9-32	43-013-30713	11486	32-8S-17E	ML22060
STATE 5-32	43-013-30714	11486	32-8S-17E	ML22060
STATE 6-32	43-013-30748	11486	32-8S-17E	ML22060
STATE 4-32	43-013-30800	11486	32-8S-17E	ML22060
GILSONITE STATE 14-32	43-013-31480	11486	32-8S-17E	ML22061

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION



WELL COMPLETION OR RECOMPLETION REPORT AND LOGGING

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Lomax Exploration Company

INLAND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1446 Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SE/SW

At top prod. interval reported below 739' FSL & 2320' FWL

At total depth

14. PERMIT NO.

43-013-31508

DATE ISSUED

5/23/95

5. LEASE DESIGNATION AND SERIAL NO.

ML-22061

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monument Butte State

9. WELL NO.

#14-36

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 36, T8S, R16E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

6/1/95

16. DATE T.D. REACHED

6/13/95

17. DATE COMPL. (Ready to prod.)

6/29/95

18. ELEVATIONS (OF, R&B, RT, GR, ETC.)*

5367'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6005'

21. PLUG, BACK T.D., MD & TVD

5949' sd Top 5914'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, DLL, CBL (Logs Mailed on 7/25/95)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	25#	298'	12 1/4	140 sx Class G & Additives	
5 1/2	15.5#	6003'	7 7/8	367 sx Hilift + 2% HR7	
				423 sx Thrixotropic, 10% Calseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

"CP" sd 5662'-5676'
 "LDC" sd 5401'-5423'
 "A-3" sd 5368'-74', 5363'-66',
 5356'-60', 5336'-47'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
*See Back	

33. PRODUCTION

35.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/29/95		Pumping - 1 1/2" THD Trico Pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7/14/95	24	N/A	→	162	165	6	1.019	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
N/A	N/A	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Downhole Diagram

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brad Mecham *Brad Mecham* TITLE Operations Manager

DATE 8/3/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Garden Gulch	3800'		#32.
X Mkr	4634'		
Y Mkr	4670'		Perf CP Sand @ 5662'-5676'
Douglas Creek	4794'		Frac w/ 15,200# 20/40 sand
D-2	4894'		
B Limestone	5095'		Perf LDC Sand @ 5401'-5423'
A-3	5336'		Breakdown LDC perfs Pumped Total 19.3 bbls
Castle Peak	5641'		Perf A-3 Sand @ 5368'-74', 5363'-66'
			5356'-60', 5336'-47'
			Breakdown A-3 perfs, Pumped Total 72 bbls
			Frac w/ 22,500# 20/40 Sand

38.

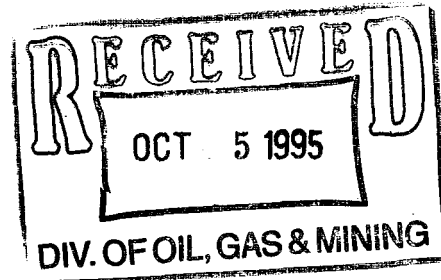
GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
S		



September 27, 1995

State of Utah
Division of Oil, Gas & Mining
ATTN: Mike Hebertson
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203



RE: Monument Butte Federal #5-34
SW/NW Sec. 34, T8S, R16E
Duchesne County, Utah

Monument Butte State #16-36R
SE/SE SEC. 36, T8S, R16E
Duchesne County, Utah

Dear Mike,

Enclosed are three copies of the Well Completion or Recompletion Report and Log, and the CBL, DLL, and the DNL logs for the above referenced wells. I am also enclosing the CBL on the Monument Butte State #14-36, as requested in a letter from Vicky Dyson on September 20, 1995. 43 013 31508
88 16E 36 POW

Please do not hesitate to call our office at (801) 722-5103 if there are any questions.

Sincerely,


Cheryl Cameron
Completion Secretary

cc/mg
Enclosures

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil
WellGas
Well

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0739 FSL 2320 FWL**SE/SW Section 36, T08S R16E**

5. Lease Designation and Serial No.

ML-22061

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

MONUMENT BUTTE STATE 14-36

9. API Well No.

43-013-31508

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

Site Security

Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

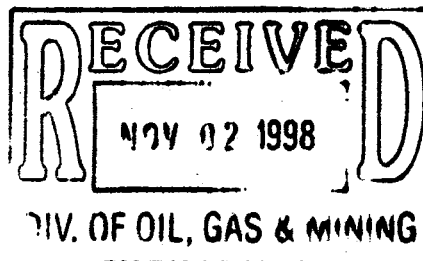


Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company Site Facility Diagram

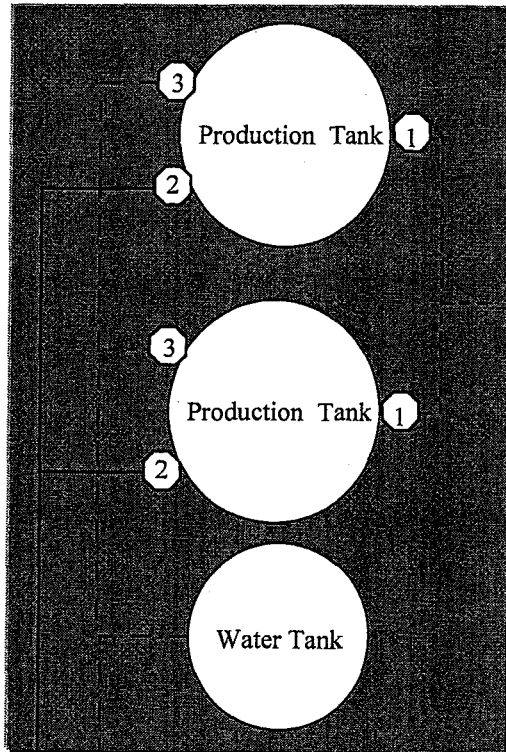
Monument Butte 14-36

SE/SW Sec. 36, T8S, 16E

Duchesne County

Sept. 17, 1998

Diked Section



Site Security Plan is held at the Roosevelt Office,
Roosevelt Utah

Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Vertical Treater

Gas Sales Meter

Line Heater

Pumping Unit

Well Head

Legend

Emulsion Line
Load Line	-----
Water Line	-.-.-.-
Oil Line	=====
Gas Sales	-.-.-.-

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposal.)		5. LEASE DESIGNATION AND SERIAL NO. ML22061	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/SW Sec 36, T8S, R15E 739' FSL & 2320' FWL		8. FARM OR LEASE NAME Monument Butte State	
14. API NUMBER 43-013-31508		9. WELL NO. 14-36-8-16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5366' GR		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SECTION, T. R. M., OR DEED AND SURVEY OR AREA 739' FSL & 2320' FWL	
		12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> <u>Report of Completion</u>	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T
On June 28, 2002 Recompletion process was initiated. Subject well was cleaned out to PBTD off 5893'. New Zones were perforated in the Green river interval of 4375-82' & 4586-92'. Zones was perforated with 4" Guns @ 4 JSPF & 90* Phased. Additional 13' of zone & 52 holes were added. New intervals were Hydraulically fractured with 41,727 #'s of 20/40 sand in 531 bbls Viking 1.25 fluid. Well then was swabbed clean & returned to normal production. on June 29, 2002

18 I hereby certify that the foregoing is true and correct

SIGNED Pat Wisner TITLE Completion Foreman DATE 7/6/02

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 9 2 2002

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. 213-4

Operator: Inland Production Company
Wells: Monument Butte State 3-36, 7-36 and 14-36
Location: Section 36, Township 8 South, Range 16 East,
Duchesne County
API No.: 43-013-31552, 43-013-31558, 43-013-31508
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval to convert to injection issued by the Board of Oil, Gas and Mining on April 18, 1996, Cause No. 213-4
2. Maximum Allowable Injection Pressure: 2000 psig.
3. Maximum Allowable Injection Rate: (limited by maximum pressure).
4. Injection Interval: 4486 feet to 6194 feet (Green River Formation)

Approved by:

R.J. Firth
Associate Director, Oil and Gas

5/1/96

Date



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM**

**PERMIT
DECISION DOCUMENT**

Applicant: Inland Production Co. **Well:** Injection Wells 3-36, 7-36, 14-36

Location: Monument Butte East, Duchesne County

Ownership Issues: The proposed wells are located in section 36, township 8 south, range 16 east, Duchesne, County, Utah. The surface and minerals within a 1/2 mile of the well are owned by the federal government, and the State of Utah. Inland has provided an affidavit stating that all interested parties have been notified of their intent to convert the wells to injection.

Well Integrity: The wells proposed for injection are the Monument Butte State 3-36, 7-36 and 14-36. All three wells have a 8 5/8" casing set at approximately 300 feet and are cemented to surface. A 5 1/2" production casing is set at approximately 6000 feet and have either been cemented to surface or well above the proposed injection zone. The cement tops have been verified by cement bond logs. The injection interval is from 4486 feet to 6194 feet in the Green River Formation. A 2 7/8" tubing will be set in a packer at approximately 50 feet above the uppermost perforation in each well. This construction should adequately protect all USDW's. There are 14 producing wells and 2 injection wells in the 1/2 mile area of review. All wells in the AOR have sufficient cement behind the longstring and have adequate surface casing to prevent any migration of fluid up the hole. A casing test should be performed at the time of conversion and a casing/tubing pressure test should be performed prior to injection. A maximum pressure of 2000 psig was requested, and is based on fracture data from the field.

Ground Water Protection: The base of moderately saline water is at a depth of approximately 300 feet according to Tech. Pub. no. 92. However due to lack of recharge and the discontinuous nature of the sands, there may be no aquifers in the area. Any shallow fresh water zones that are present will be adequately protected by the proposed construction of the injection well and the existing constructions of surrounding wells. No corrective action is needed.

Oil/Gas & Other Mineral Resources Protection: Testimony and information regarding the formation of the Monument Butte East waterflood project will be heard before the Board on March 27, 1996. There is some concern that injection into the 14-36 well may have an effect on offset production in section 1 to the south.

Bonding: All the wells in the section are operated by Inland and are covered by a State wide bond.

Inland Production
Monument Butte North East
page 2

Actions Taken and Further Approvals Needed: A public notice for the waterflood project and the injection well was published in both the Salt Lake Tribune and the Uinta Basin Standard. Board approval can be granted for the injection wells upon receiving testimony at the hearing. A casing pressure test and a casing/tubing pressure test shall be run upon completion of the well.

DJJ
Reviewers

1-19-96
Date

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WALKER/SAND PASS 14-21R-4-1(REENTRY)	21	040S	010W	4301331069	14300	Fee	NA	P
CODY FEDERAL 2-35 (REENTRY)	35	080S	150E	4301331525	11794	Federal	OW	P
MONUMENT BUTTE FED 14-25	25	080S	160E	4301331531	11805	Federal	OW	P
MONUMENT BUTTE FED 12-25	25	080S	160E	4301331554	11840	Federal	OW	P
MONUMENT BUTTE FED 10-25	25	080S	160E	4301331562	11874	Federal	OW	P
MONUMENT BUTTE FED 16-26	26	080S	160E	4301331517	11814	Federal	OW	P
MONUMENT BUTTE ST 14-36	36	080S	160E	4301331508	11774	State	OW	P
MONUMENT BUTTE ST 10-36	36	080S	160E	4301331551	11822	State	OW	P
MONUMENT BUTTE ST 2-36	36	080S	160E	4301331556	11855	State	OW	P
ASHLEY FEDERAL 10-23	23	090S	150E	4301331519	11775	Federal	OW	P
FEDERAL 41-10Y	10	090S	160E	4301331478	11764	Federal	NA	PA
FEDERAL 21-13Y	13	090S	160E	4301331400	11510	Federal	OW	P
NOVA 31-20 G NGC FEDERAL	20	090S	160E	4301331071	10185	Federal	OW	S
FEDERAL 41-21Y	21	090S	160E	4301331392	11505	Federal	OW	S
FEDERAL 21-25Y	25	090S	160E	4301331394	11530	Federal	OW	S
ALLEN FEDERAL 31-6G	06	090S	170E	4301331442	11642	Federal	GW	S
FEDERAL 41-18	18	090S	170E	4301331399	11536	Federal	NA	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

NEWFIELD PRODUCTION COMPANY
RT. 3 BOX 3630
MYTON, UT 84052

ENTITY ACTION FORM
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

OPERATOR ACCT NO: N2695

ACTIN CODE	CRRNT ENTITY	NEW ENTITY	API NUMBER	WELL	QQ	SEC	TWN	RNG	REASON	EFFECTIVE
D	11855	15149	4301331556	MONUMENT BUTTE ST 2-36	NWNE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	10835	15149	4301331599	MON BUTTE ST 1A-36	NENE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11879	15149	4301331598	MONUMENT BUTTE ST 8-36	SENE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11872	15149	4301331558	MON BUTTE ST 7-36	SWNE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11823	15149	4301331552	MON BUTTE ST 3-36	NENW	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11885	15149	4301331572	MONUMENT BUTTE ST 9-36	NESE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11807	15149	4301331544	MON BUTTE ST 15-36	SWSE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11822	15149	4301331551	MONUMENT BUTTE ST 10-36	NWSE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11804	15149	4301310159	MONUMENT BUTTE ST 16-36R	SESE	36	8S	16E	Monument Butte East EOR	1/1/2006
D	11774	15149	4301331508	MONUMENT BUTTE ST 14-36	SESW	36	8S	16E	Monument Butte East EOR	1/1/2006

K -
↓

new entity assigned 1/31/06
ER, DOGM

RECEIVED

JAN 25 2006

DIV. OF OIL, GAS & MINING

KIM KETTLE
PRODUCTION CLERK 1/25/2006



September 21, 2009

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Monument Butte State 14-36-8-16
Monument Butte Field, Monument Butte East Unit, Lease #ML-22061
Section 36-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte State 14-36-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is fluid and cursive, with a long horizontal line extending to the right.

Eric Sundberg
Regulatory Analyst



NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
MONUMENT BUTTE STATE 14-36-8-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
MONUMENT BUTTE EAST UNIT
LEASE #ML-22061
SEPTEMBER 21, 2009

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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: Monument Butte State 14-36-8-16
Field or Unit name: Monument Butte (Green River), Monument Butte East Unit Lease No. ML-22061
Well Location: QQ SE/SW section 36 township 8S range 16E county Duchesne

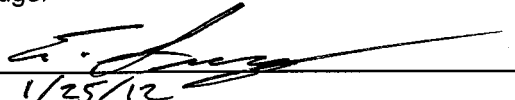
Is this application for expansion of an existing project? Yes ☒ No ☐
Will the proposed well be used for: Enhanced Recovery? Yes ☒ No ☐
Disposal? Yes ☐ No ☒
Storage? Yes ☐ No ☒
Is this application for a new well to be drilled? Yes ☐ No ☒
If this application is for an existing well,
has a casing test been performed on the well? Yes ☐ No ☒
Date of test: _____
API number: 43-013-31508

Proposed injection interval: from 4119 to 6005
Proposed maximum injection: rate 500 bpd pressure 1159 psig
Proposed injection zone contains ☒ oil, ☐ gas, and/or ☐ fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Analyst Date 1/25/12
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Monument Butte State 14-36-8-16

Spud Date: 6/01/1995
Put on Production: 6/29/1995
GL: 5367' KB: 5380'

Proposed Injection Wellbore Diagram

Initial Production: 162 BOPD,
165 MCFD, 6 BWPD

SURFACE CASING

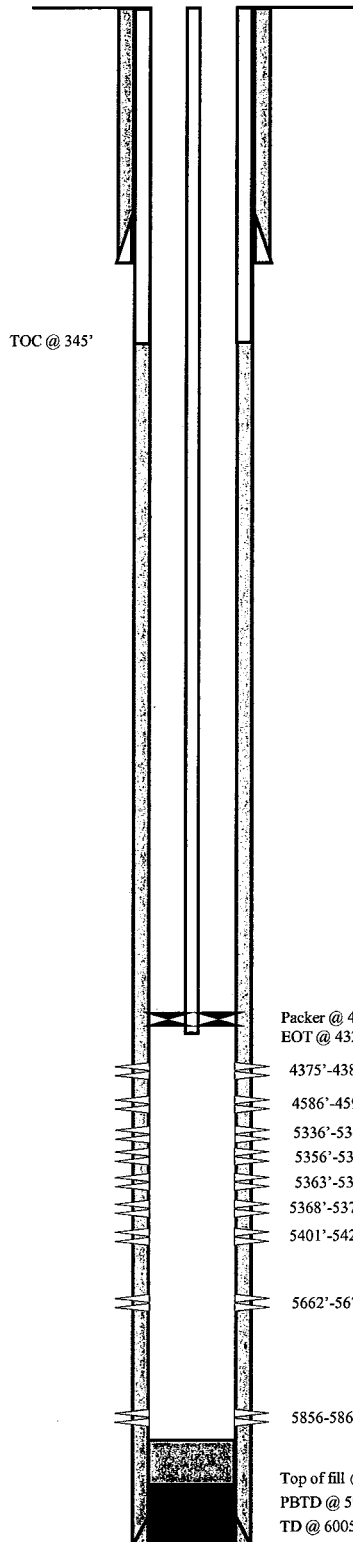
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300.55')
DEPTH LANDED: 298.01'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
DEPTH LANDED: 6003.98'
HOLE SIZE: 7-7/8"
CEMENT DATA: 367 sxs HiFill & 423 sxs Thixotropic.
CEMENT TOP AT: 345' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 131 jts (4303.1')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4316.1' KB
CE @ 4318'
TOTAL STRING LENGTH: EOT @ 4327' KB



FRAC JOB

6/23/95	5662'-5676'	Frac CP-1 sand as follows: 51,200# 20/40 sand in 600 bbls frac fluid. Treated @ avg press of 2100 psi w/avg rate of 34 BPM. ISIP 1923 psi. Calc. flush: 5662 gal. Actual flush: 5602 gal.
6/28/95	5336'-5423'	Frac LODC & A sands as follows: 225,000# 20/40 sand in 2406 bbls frac fluid. Calc. flush: 5336 gal. Actual flush: 5791 gal. ISIP 1200 psi
6/26/02	4586'-4592'	Frac PB11 sands as follows: 20,138# 20/40 sand in 238 bbls Viking I-25 frac fluid. Treated @ avg press of 3330 psi w/avg rate of 25.8BPM. ISIP 2460 psi. Calc. flush: 4586 gal. Actual flush: 4515 gal.
6/26/02	4375'-4382'	Frac GB6 sands as follows: 40,745# 20/40 sand in 274 bbls Viking I-25 frac fluid. Treated @ avg press of 2350 psi w/avg rate of 25.2 BPM. Screened out w/ 21,727# sand in formation, 19,018# sand in casing. Calc. flush: 4375 gal. Actual flush: 546 gal.
10/25/11	5856'-5860'	Frac CP4 sands as follows: 19066# 20/40 sands in 159 bbls Lightning 17 fluid.
10/26/11		Convert to Injection Well
10/27/11		Conversion MIT Finalized - update tbg detail

PERFORATION RECORD

6/22/95	5662'-5676'	4 JSPF	24 holes
6/24/95	5401'-5423'	4 JSPF	88 holes
6/24/95	5336'-5347'	4 JSPF	44 holes
6/24/95	5356'-5360'	4 JSPF	16 holes
6/24/95	5363'-5366'	4 JSPF	12 holes
6/24/95	5368'-5374'	4 JSPF	24 holes
6/26/02	4586'-4592'	4 JSPF	24 holes
6/26/02	4375'-4382'	4 JSPF	28 holes
10/25/11	5856'-5860'	3 JSPF	12 holes

RECEIVED

DEC 15 2011

UTAH OIL, GAS & MINING



Monument Butte State 14-36-8-16
739' FSL & 2320' FWL
SE/SW Section 36-T8S-R16E
Duchesne Co, Utah
API #43-013-31508; Lease #ML-22061

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte State 14-36-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Monument Butte State 14-36-8-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4119' - 6005'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3800' and the TD is at 6005'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte State 14-36-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #ML-22061) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 298' KB, and 5-1/2", 15.5# casing run from surface to 6004' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1159 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Monument Butte State 14-36-8-16, for existing perforations (4375' - 5676') calculates at 0.62 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1159 psig. We may add additional perforations between 3800' and 6005'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Monument Butte State 14-36-8-16, the proposed injection zone (4119' - 6005') is in the Garden Gulch to Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-16.

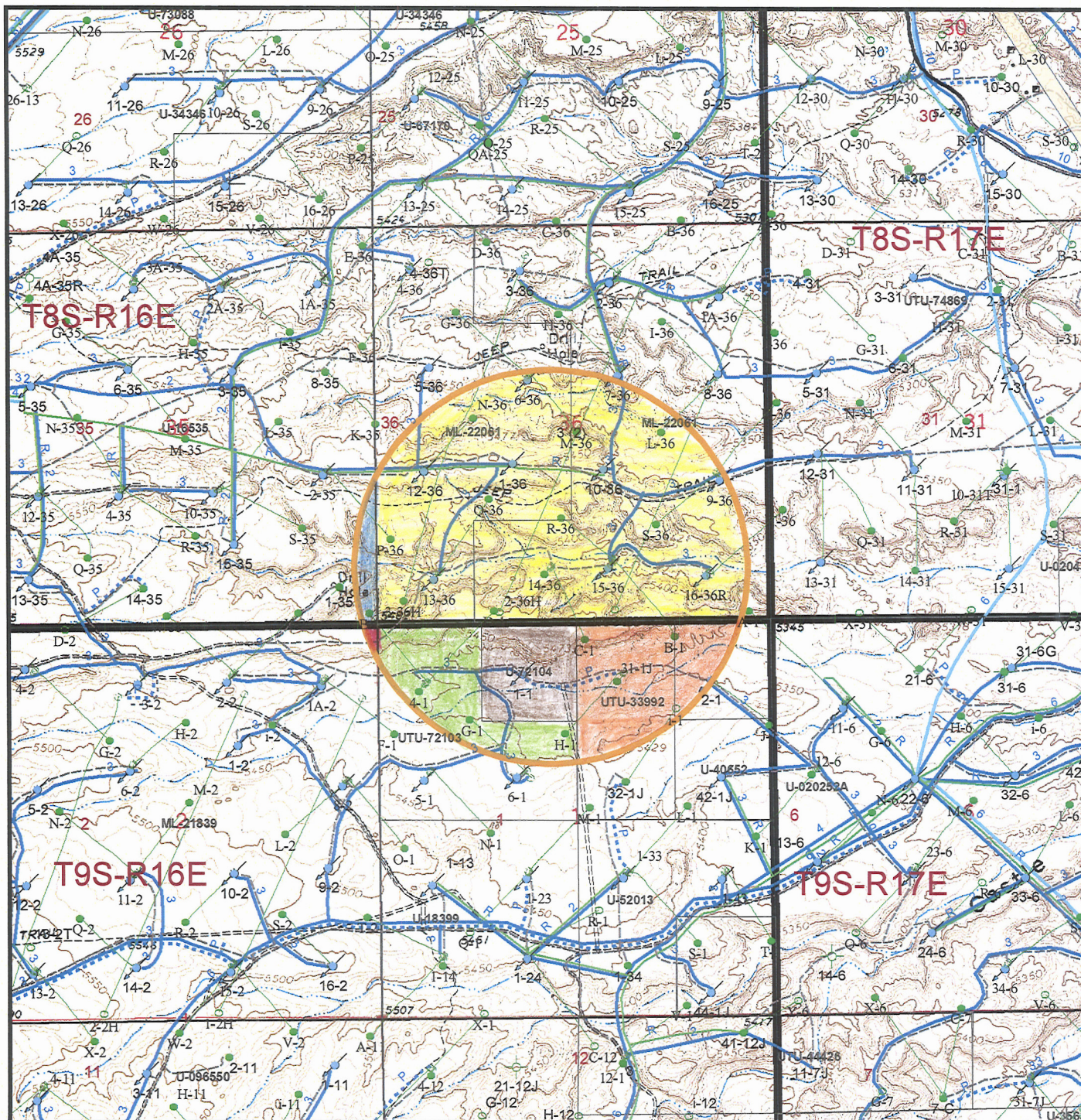
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



- SurfaceLocation_HalfMile_Buffer**
- Well Status**
- Location
 - ⊕ CTI
 - ⬇ Surface Spud
 - ⬆ Drilling
 - ⬇ Waiting on Completion
 - Producing Oil Well
 - ⊕ Producing Gas Well
 - ⬆ Water Injection Well
 - ⊕ Dry Hole
 - ⊕ Temporarily Abandoned
 - ⬆ Plugged & Abandoned
 - ⬆ Shut In
- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Leases**
- Leases
 - Mining tracts

ML-22061

UTU-16535

ML-21839

UTU-72103

UTU-72104

UTU-33992

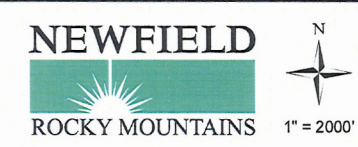
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JAN 26 2012

DIV. OF OIL, GAS & MINING

Mon Butte 14-36

Section 36, T8S-R16E

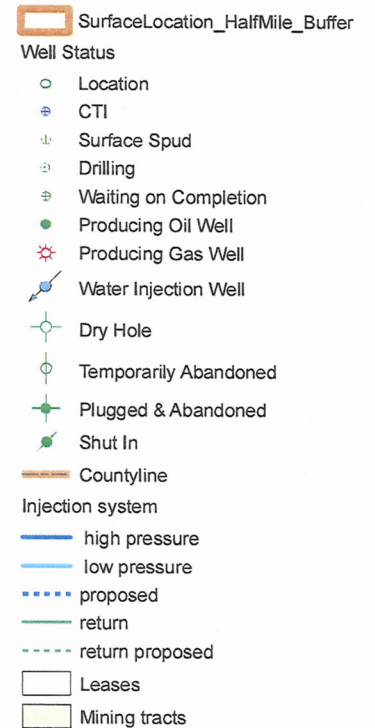
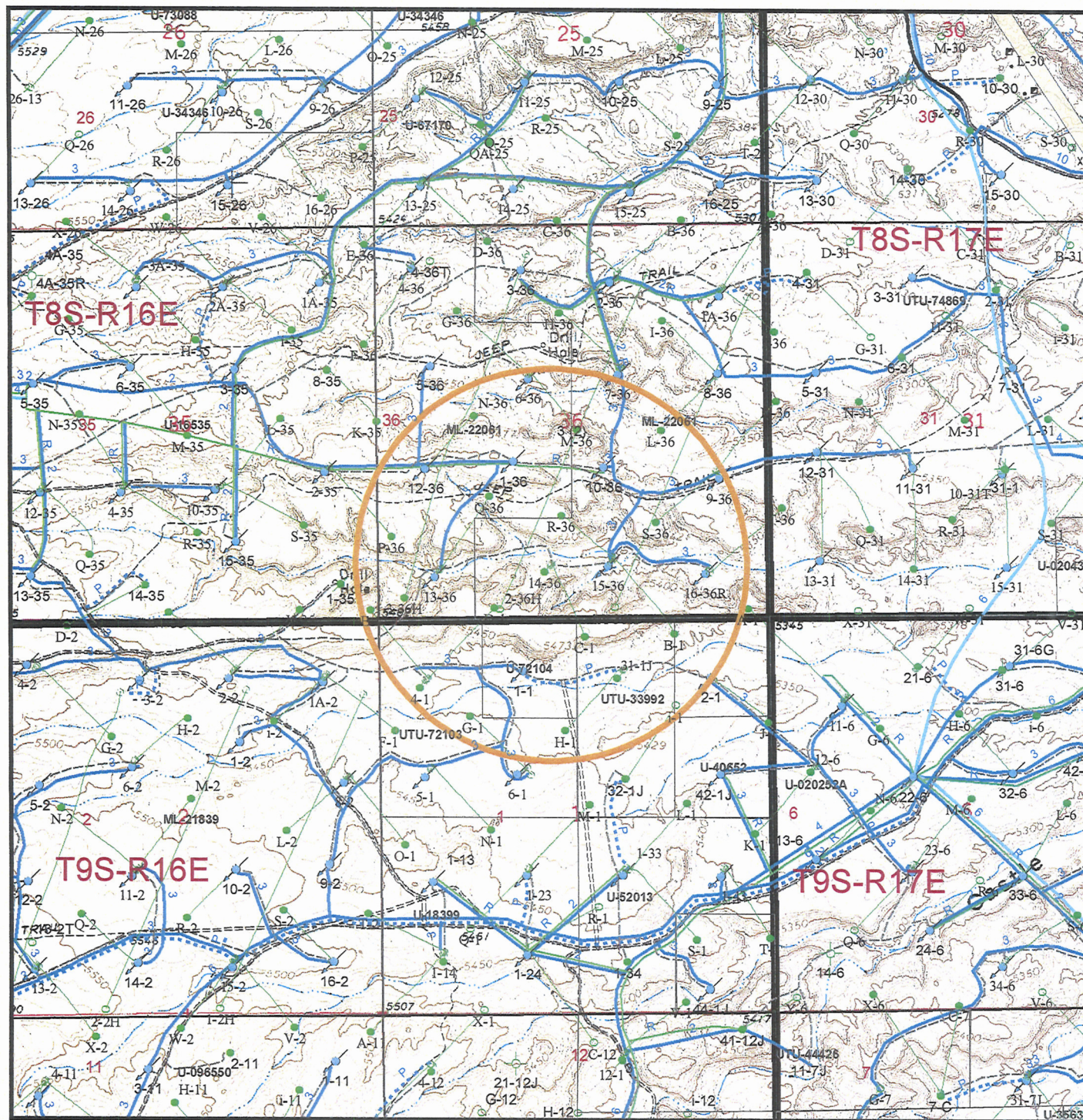


1/2 Mile Radius Map

Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

Dec. 13, 2011



Mon Butte 14-36
Section 36, T8S-R16E

NEWFIELD
ROCKY MOUNTAINS



1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

Dec. 13, 2011

T8S, R16E, S.L.B.&M.

LOMAX EXPLORATION CO.

Well location, MONUMENT BUTTE #14-36, located as shown in the SE 1/4 SW 1/4 of Section 36, T8S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 36, T8S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5482 FEET.

N89°59'W - 79.96 (G.L.O.)

R
16
E

NORTH (G.L.O.)

NOTES:

1. Basis of Bearings is the East line of the NW 1/4 of Section 1, T9S, R16E, S.L.B.&M. Which is Assumed from G.L.O. Information to bear S0°03'E.
2. Proposed Well head bears N23°35'46"W 806.5' from the South 1/4 Corner of Section 36, T8S, R16E, S.L.B.&M.

36

N0°01'W (G.L.O.)

2320' (Comp.)

739'

MONUMENT BUTTE #14-36
Elev. Ungraded Ground = 5362'

T8S
T9S

Brass Cap

S89°59'03"E 2642.95' (Meas.)

Brass Cap

S89°57'E (G.L.O.)

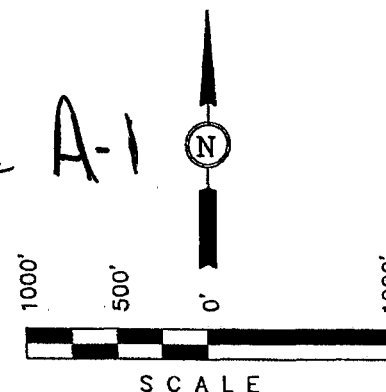
LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

Attachment A-1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 3-6-95 D.J.S.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-2-95	DATE DRAWN: 2-6-95
PARTY J.T.K. J.F. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE LOMAX EXPLORATION CO.	

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	T8S-R16E SLM Section 36: ALL	State of Utah ML-22061 HBP	Newfield Production Company Newfield RMI LLC Beverly Sommer Deer Valley LTD Thomas I Jackson Marian Brennan AGK Energy LLC Chorney Oil Company Jack J Rawitscher International Drilling Services Inc Raymond Chorney Davis Brothers LLC War-Gal LLC Davis Resources	State of Utah
2	T8S-R16E SLM Section 34: NE, N2SE, SESE Section 35: ALL	USA UTU-16535 HBP	Newfield Production Company Newfield RMI LLC Newfield EXPL Gulf Coast Inc AGK Energy LLC Marian Brennan Raymond H Brennan Chorney Oil Company Raymond Chorney Estate Codvington OG Inc COG Partnership Davis Brothers Davis Resources Deer Valley LTD Beverly Fischgrund James Fischgrund Green River OG PTNR	USA

International Drilling Inc
Thomas Ingle Jackson
Jack J Rawitscher
Turnkey Pipeline Company
War-Gal LLC

3	T9S-R16E SLM Section 2: Lots 1, 2,3, 4,S2N2, S2 (ALL)	State of Utah ML-21839 HBP	Newfield Production Company Newfield RMI LLC Beverly Sommer Deer Valley LTD Thomas I Jackson Marian Brennan AGK Energy LLc Chorney Oil Company Jack J Rawitscher International Drilling Services Inc Raymond Chorney Davis Brothers LLC War-Gal LLC Davis Resources	State of Utah
4	T9S-R16E SLM SECTION 1: S2NW, Lot 4	USA UTU-72103 HBP	Newfield Production Company Davis Brothers Davis Resources Tucker Family Investments LLLP	USA
5	T9S-R16E SLM SECTION 1: Lot 3	USA UTU-72104 HBP	Newfield Production Company Newfield RMI LLC King Oil & Gas of Texas LTD War-Gal LLC	USA

6 T9S-R16E SLM
SECTION 1: SWNE, Lots 1,2

USA
UTU-33992
HBP

Newfield Production Company
Newfield RMI LLC
ABO Petroleum Corp
Edwards & Davis Energy
King Oil & Gas of Texas LTD
MYCO Industries Inc
OXY Y-1 Company
Yates Petroleum Corp

USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Monument Butte State 14-36-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

Newfield Production Company
Eric Sundberg
Regulatory Analyst

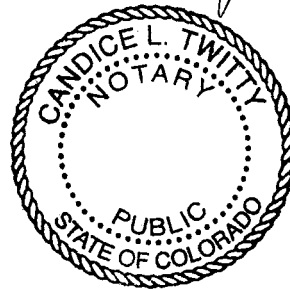
Sworn to and subscribed before me this 21st day of September, 2009.

Notary Public in and for the State of Colorado: _____

Candice L Twitty

My Commission Expires
02/10/2013

My Commission Expires: _____



Monument Butte State 14-36-8-16

Spud Date: 6/01/1995
Put on Production: 6/29/1995
GL: 5367' KB: 5380'

Initial Production: 162 BOPD,
165 MCFD, 6 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300.55')
DEPTH LANDED: 298.01'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
DEPTH LANDED: 6003.98'
HOLE SIZE: 7-7/8"
CEMENT DATA: 367 sxs Hifill & 423 sxs Thixotropic.
CEMENT TOP AT: 345' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 172 jts (5643.23')
TUBING ANCHOR: 5656.23' KB
NO. OF JOINTS: 1 jt (32.20')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5691.23' KB
NO. OF JOINTS: 1 jt (32.29')
TOTAL STRING LENGTH: EOT @ 5725.07' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraper rods, 118-3/4" slick rods, 92-3/4" scraper rods, 1-4' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
STROKE LENGTH: 102"
PUMP SPEED, SPM: 4 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

6/23/95 5662'-5676' **Frac CP-1 sand as follows:**
51,200# 20/40 sand in 600 bbls frac fluid.
Treated @ avg press of 2100 psi w/avg rate of 34 BPM. ISIP 1923 psi. Calc. flush: 5662 gal. Actual flush: 5602 gal.

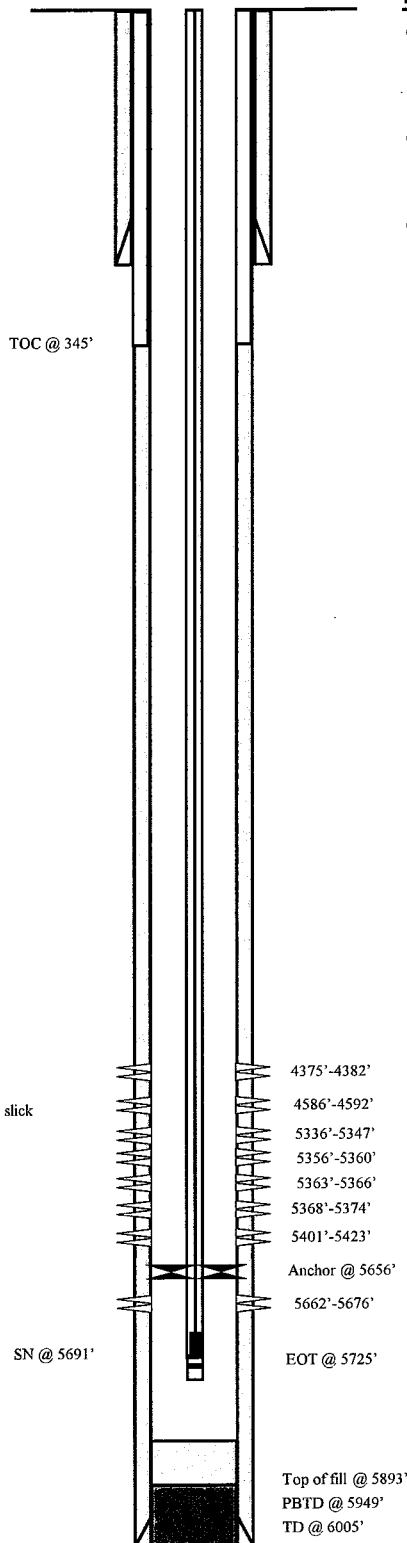
6/28/95 5336'-5423' **Frac LODC & A sands as follows:**
225,000# 20/40 sand in 2406 bbls frac fluid. Calc. flush: 5336 gal. Actual flush: 5791 gal. ISIP 1200 psi

6/26/02 4586'-4592' **Frac PB11 sands as follows:**
20,138# 20/40 sand in 238 bbls Viking I-25 frac fluid. Treated @ avg press of 3330 psi w/avg rate of 25.8BPM. ISIP 2460 psi. Calc. flush: 4586 gal. Actual flush: 4515 gal.

6/26/02 4375'-4382' **Frac GB6 sands as follows:**
40,745# 20/40 sand in 274 bbls Viking I-25 frac fluid. Treated @ avg press of 2350 psi w/avg rate of 25.2 BPM. Screened out w/ 21,727# sand in formation, 19,018# sand in casing. Calc. flush: 4375 gal. Actual flush: 546 gal.

PERFORATION RECORD

6/22/95	5662'-5676'	4 JSPF	24 holes
6/24/95	5401'-5423'	4 JSPF	88 holes
6/24/95	5336'-5347'	4 JSPF	44 holes
6/24/95	5356'-5360'	4 JSPF	16 holes
6/24/95	5363'-5366'	4 JSPF	12 holes
6/24/95	5368'-5374'	4 JSPF	24 holes
6/26/02	4586'-4592'	4 JSPF	24 holes
6/26/02	4375'-4382'	4 JSPF	28 holes



Monument Butte State 14-36-8-16
739' FSL & 2320' FWL
SE/SW Section 36-T8S-R16E
Duchesne Co, Utah
API #43-013-31508; Lease #ML-22061

Spud Date: 4/14/96

Put on Production: 5/15/96
GL: 5401' KB: 5414'

Monument Butte State 6-36-8-16

Initial Production: 74 BOPD,
107 MCFPD, 8 BWPDSURFACE CASING

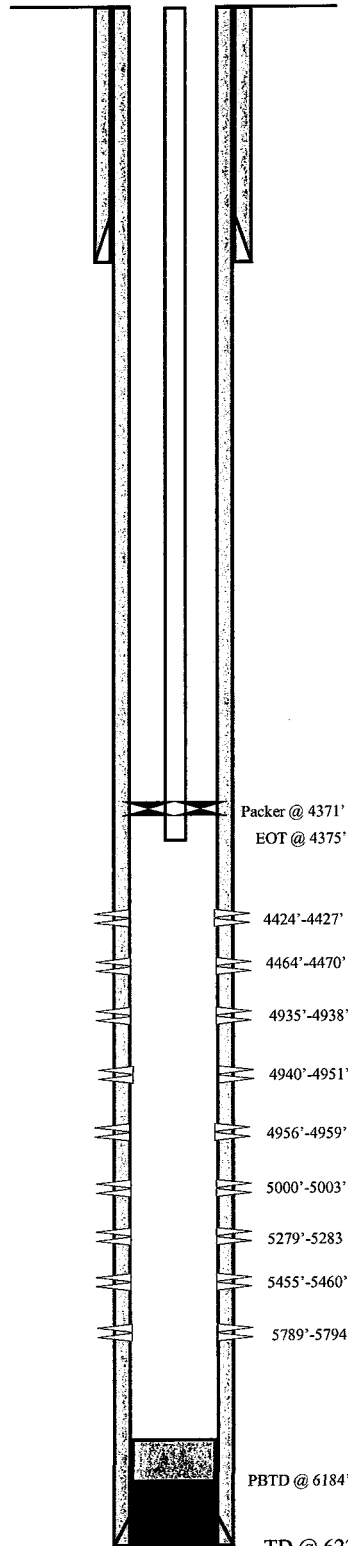
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 325'
 DEPTH LANDED: 323.27'(GL)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 2 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6232.53')
 DEPTH LANDED: 6225.03'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sk Hyfill mixed & 370 sxs thixotropic
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 141 jts
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4367' KB
 TOTAL STRING LENGTH: EOT @ 4375' KB

Injection Wellbore
DiagramFRAC JOB

4/30/96 5789'-5794' **Frac CP Stray sand as follows:**
 49,000# of 20/40 sd in 377 bbls Boragel.
 Treated @ avg rate 15.5, avg press 2000 psi.
 ISIP-2051 psi. Calc. flush: 5789 gal. Actual
 flush: 5703 gal.

5/2/96 5455'-5460' **Frac A sand as follows:**
 74,000# of 20/40 sd in 466 bbls Boragel.
 Treated @ avg rate 20.5, avg press 1900 psi.
 ISIP-2053 psi. Calc. flush: 5455 gal. Actual
 flush: 5371 gal.

5/4/96 5279'-5283' **Frac B sand as follows:**
 69,800# of 20/40 sd in 429 bbls of Boragel.
 Avg treating press 2240 psi @ 18.3 bpm.
 ISIP-2581 psi. Calc. flush: 5279 gal. Actual
 flush: 5187 gal.

5/7/96 4935'-5003' **Frac D sand as follows:**
 30,900# 16/30 sd in 206 bbl Boragel.
 Treated @ avg rate 20psi, avg press 1800 psi.
 ISIP-3270 psi. Screened out w/ 7700 # sand in
 formation.

5/09/96 4935'-5003' **Re-Frac D sands as follows:**
 70,600# of 20/40 sd in 438 bbls Boragel.
 Treated @ avg rate 22 bpm, avg press 1790
 psi. ISIP-2325 psi. Calc. flush: 4935 gal.
 Actual flush: 4850 gal.

5/11/96 4424'-4470' **Frac GB sands as follows:**
 73,300# of 20/40 sd in 445 bbls Boragel.
 Treated @ avg rate 23 bpm, avg press 2700
 psi. ISIP-3209 psi. Calc. flush: 4424 gal.
 Actual flush: 4338 gal.

4/21/09 **Well converted to an injection well.**

5/5/09 **MIT completed and submitted.**

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Monument Butte State #6-36-8-16
 1940 FNL & 2088 FWL
 SENW Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31571; Lease #U-22061

PERFORATION RECORD

Date	Depth Range	Tool	Holes
4/29/96	5789'-5794'	4 JSPF	20 holes
5/1/96	5455'-5460'	4 JSPF	20 holes
5/3/96	5279'-5283'	4 JSPF	16 holes
5/6/96	4935'-4938'	4 JSPF	12 holes
5/6/96	4940'-4951'	4 JSPF	40 holes
5/6/96	4956'-4959'	4 JSPF	12 holes
5/6/96	5000'-5003'	4 JSPF	12 holes
5/11/96	4424'-4427'	4 JSPF	12 holes
5/11/96	4464'-4470'	4 JSPF	24 holes

PBDT @ 6184'

TD @ 6220'

Monument Butte N-36-8-16

Spud Date: 2-7-07
Put on Production: 3-29-07

GL: 5506' KB: 5518'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (307.6')
DEPTH LANDED: 319.45' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 1 bbls cmt to surf.

PRODUCTION CASING

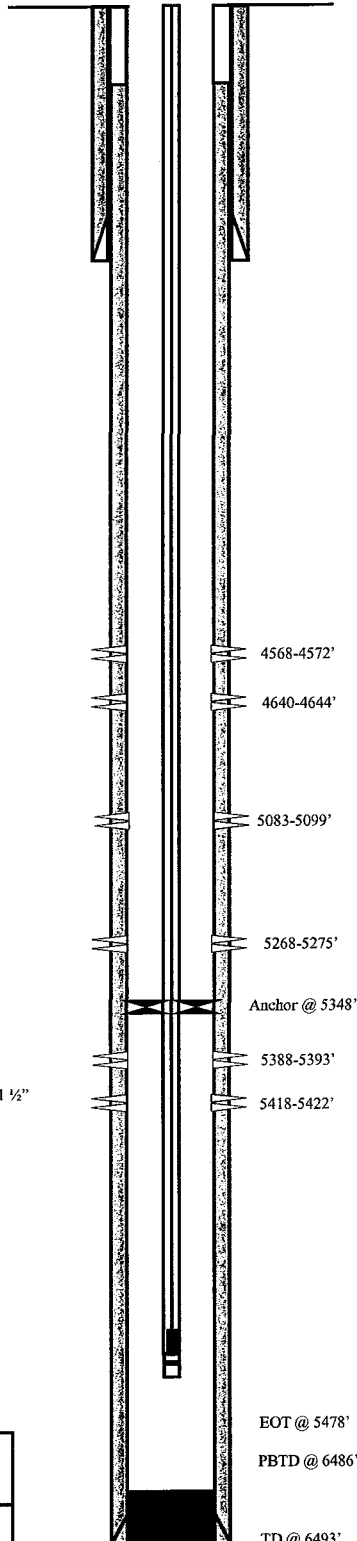
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts. (6472.92')
DEPTH LANDED: 6486.17' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 52'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5348')
TUBING ANCHOR: 5348' KB
NO. OF JOINTS: 2 jts (63.2')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5414' KB
NO. OF JOINTS: 2 jts (63.12')
TOTAL STRING LENGTH: EOT @ 5478' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 1-1" guided pony 3 per, 212- 7/8" 8 per guided rods, 4- 1 1/2" sinker bars, .
PUMP SIZE: 2-1/2" x 1-3/4" x 16' x 20' RHAC w/SM plunger
STROKE LENGTH: 179"
PUMP SPEED, SPM: 4 SPM

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

03-20-07 5388-5422' **Frac B2, B1 sands as follows:**
29667# 20/40 sand in 367 bbls Lightning 17 frac fluid. Treated @ avg press of 2186 psi w/avg rate of 25 BPM. ISIP 2375 psi. Calc flush: 5386 gal. Actual flush: 4914 gal.

03-21-07 5268-5275' **Frac C sands as follows:**
45144# 20/40 sand in 420 bbls Lightning 17 frac fluid. Treated @ avg press of 2941 psi w/avg rate of 24.5 BPM. ISIP 3375 psi. Calc flush: 5266 gal. Actual flush: 4763 gal.

03-21-07 5083-5099' **Frac D1 sands as follows:**
140185# 20/40 sand in 950 bbls Lightning 17 frac fluid. Treated @ avg press of 1944 psi w/avg rate of 25 BPM. ISIP 2350 psi. Calc flush: 5081 gal. Actual flush: 4578 gal.

03-21-07 4568-4644' **Frac GB6, GB4 sands as follows:**
26284# 20/40 sand in 324 bbls Lightning 17 frac fluid. Treated @ avg press of 2488 w/ avg rate of 25 BPM. ISIP 2500 psi. Calc flush: 4566 gal. Actual flush: 4452 gal.

02/16/11 Pump Change. Rod & tubing details updated.

PERFORATION RECORD

03-14-07	5418-5422'	4 JSPF	16 holes
03-14-07	5388-5393'	4 JSPF	20 holes
03-20-07	5268-5275'	4 JSPF	28 holes
03-21-07	5083-5099'	4 JSPF	64 holes
03-21-07	4640-4644'	4 JSPF	16 holes
03-21-07	4568-4572'	4 JSPF	16 holes

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DEC 15 2011

DIV OF OIL, GAS & MINING



Monument Butte N-36-8-16

2064' FSL & 639' FWL

NW/SW Section 36-T8S-R16E

Duchesne Co, Utah

API # 43-013-33223; Lease # ML-22061

Monument Butte #12-36

Spud Date: 9/4/1983
 Put on Production: 10/20/1983
 GL: 5505' KB: 5515'

Initial Production: 45 BOPD,
 202 MCFD, 3 BWPD

SURFACE CASING

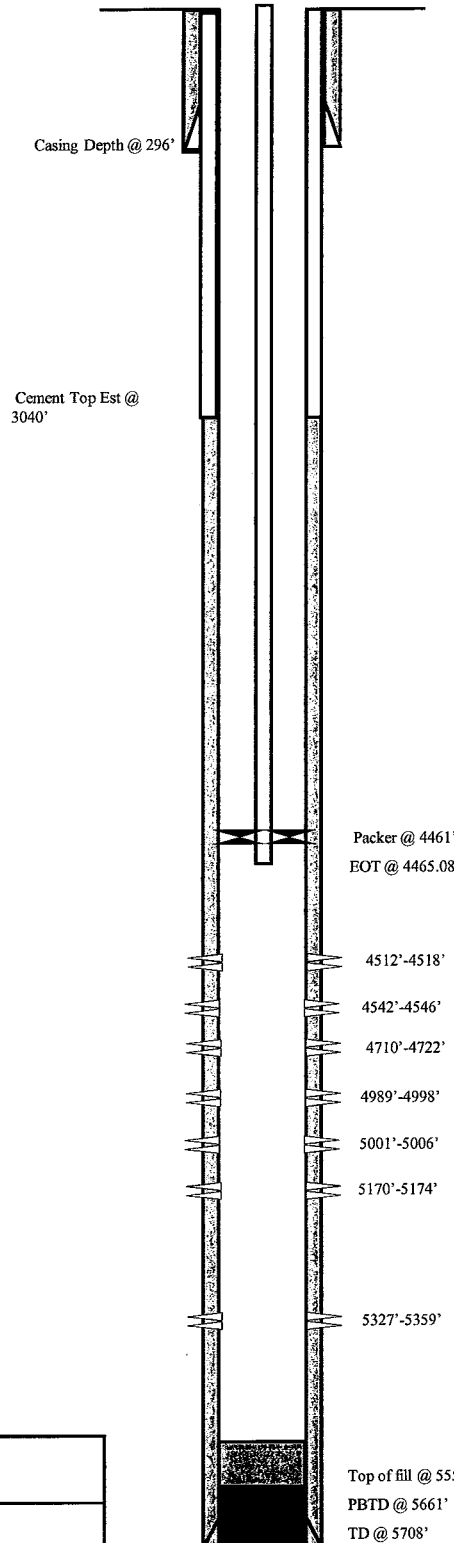
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts.
 DEPTH LANDED: 296' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 5700'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 400 sxs Class "G"
 EST. CEMENT TOP AT: 3040 per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 138 jts (4446.58')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4456.58'
 Arrowset 1-X pkr (7.40')
 CE (3.30') @ 4460.98
 TOTAL STRING LENGTH: EOT @ 4465.08'

**Injection Wellbore
Diagram****FRAC JOB**

11/29/83	5327'-5359'	Frac B-2 sand as follows: 53,800# 20/40 sand in 971 bbls 5% KCl fluid. Treated @ avg press of 2630 psi w/avg rate of 30 BPM. ISIP 2700 psi.
10/09/83	4989'-5006'	Frac D-1 sand as follows: 82,000# 20/40 sand in 583 bbls 5% KCl fluid. Treated @ avg press of 1700 psi w/avg rate of 25 BPM. ISIP 1850 psi.
1/7/02	5327'-5359'	Frac B-2 sand as follows: 33,092# 20/40 sand in 393 bbls Viking I-25 fluid. Treated @ avg press of 4500 psi w/avg rate of 7 BPM. ISIP 6000 psi. Screened out.
1/7/02	5170'-5174'	Frac C-SD sand as follows: 17,000# 20/40 sand in 116 bbls Viking I-25 fluid. Treated @ avg press of 2900 psi w/avg rate of 5 BPM. ISIP 5180 psi. Screened out.
1/8/02	4710'-4722'	Frac PB-10 sand as follows: 32,500# 20/40 sand in 310 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 25 BPM. ISIP 2490 psi. Cal. flush: 4710 gal, Act. flush: 4620 gal.
1/8/02	4512'-4546'	Frac GB sand as follows: 33,000# 20/40 sand in 302 bbls Viking I-25 fluid. Treated @ avg press of 2200 psi w/avg rate of 25 BPM. ISIP 2250 psi. Cal. flush: 4512 gal, Act. flush: 4410 gal.
10/8/07		Pump change. Updated rod & tubing details.
06/02/09		Converted well in Injection, update tbg detail
06/04/09		MIT completed

PERFORATION RECORD

09/28/83	5327'-5359'	1 SPF	32 holes
10/08/83	4948'-4998'	1 SPF	10 holes
10/08/83	5001'-5006'	1 SPF	06 holes
10/29/90	5327'-5359'	3 SPF	96 holes
01/03/02	5170'-5174'	4 SPF	16 holes
01/03/02	4710'-4722'	4 SPF	48 holes
01/08/02	4512'-4518'	4 SPF	24 holes
01/08/02	4542'-4546'	4 SPF	16 holes

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DEVELOPMENT, GAS & MINING

**Monument Butte #12-36**

638' FWL & 2046' FSL

NWSW Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-30746; Lease #ML-22061

Monument Butte State #1-36

Spud Date: 10/17/81
 Put on Production: 11/25/81
 Put on Injection: 5/01/90
 GL: 5479' KB: 5495'

Initial Production: 112 BOPD,
 Gas Not Measured, 0 BWPD

Injection
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 292'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 230 sxs Class "G" cmt, cmt to surface.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE:
 WEIGHT: 15.5#
 LENGTH: 6402'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 530 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 141 jts (4399.02')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4415.02' KB
 TUBING PACKER: 4419.22'
 TOTAL STRING LENGTH: EOT @ 4423.33'

FRAC JOB

11/16/81	5280'-5342'	Frac as follows: 25,000# 20/40 sand + 8250# 10/20 sand in 476 bbls. of gelled diesel. Avg. treating pressure 4000 psi @ 20 BPM. ISIP- 2200 psi. Calc. Flush: 5280 gal. Actual flush: 1428 gal.
11/21/81	4481'-4748'	Frac as follows: 60,000# 20/40 sand in 821 bbls. gelled diesel. Avg. treating press. 2300 psi @ 30 BPM. ISIP 1850 psi. Calc. Flush: 4481 gal. Actual flush: 4368 gal.
9/12/01	5332'-5342'	Acidize B-2 sands as follows: Spot 4 bbl. Acid and pump 10 BW @ 2700 psi, broke back to 2500 psi @ 2 BPM, ISIP 2100 psi.
9/12/01	4500'-4520'	Acidize GB-6 sands as follows: Spot 4 bbl. Acid and pump 10 BW @ 2500 psi, broke back to 2200 psi @ 2.6 BPM, ISIP 2000 psi.
4/19/90		Convert to injector.
9/17/01		Recompletion and MIT.
9/03/03	4548'-4551'	Acidize GB6 sands as follows: Spot 2 drums acid and pump 10 BW behind of .75 BPM @ 2500 psi.
9/03/03	5544'-5548'	Acidize A3 sands as follows: Spot 2 drums acid and pump 10 BW behind of 1.2 BPM @ 2000 psi.
9/03/03	5834'-5838'	Acidize CP.5 sands as follows: Spot 2 drums acid and pump 10 BW behind 1.3 BPM @ 1600 psi.
9/03/03	5874'-5880'	Acidize CP.5 sands as follows: Spot 2 drums acid and pump 10 BW behind 1.4 BPM @ 1200 psi.
9/03/03	6028'-6032'	Acidize CP4 sands as follows: Spot 2 drums acid and pump 10 BW behind 1.3 BPM @ 1500 psi.
9/03/03	6122'-6128'	Acidize CP5 sands as follows: Spot 2 drums acid and pump 10 BW behind 1.4 BPM @ 1400 psi.
9/03/03	6152'-6170'	Acidize BS sands as follows: Spot 2 drums acid and pump 10 BW behind 1.4 BPM @ 1200 psi.
9/5/03		Recompletion
8/6/08		5 Year MIT completed and submitted.

PERFORATION RECORD

11/14/81	5280'-5284'	1 SPF	04 holes
11/14/81	5332'-5342'	1 SPF	10 holes
11/20/81	4743'-4748'	1 SPF	05 holes
11/20/81	4719'-4724'	1 SPF	05 holes
11/20/81	4656'-4659'	1 SPF	03 holes
11/20/81	4509'-4517'	1 SPF	08 holes
11/20/81	4503'-4507'	1 SPF	04 holes
11/20/81	4481'-4483'	1 SPF	02 holes
9/12/01	4500'-4520'	4 JSPF	80 holes
9/12/01	5332'-5342'	4 JSPF	40 holes
9/03/03	6152'-6170'	4 JSPF	72 holes
9/03/03	6122'-6128'	4 JSPF	24 holes
9/03/03	6028'-6032'	4 JSPF	16 holes
9/03/03	5874'-5880'	4 JSPF	24 holes
9/03/03	5834'-5838'	4 JSPF	16 holes
9/03/03	5544'-5548'	4 JSPF	16 holes
9/03/03	4548'-4551'	4 JSPF	12 holes

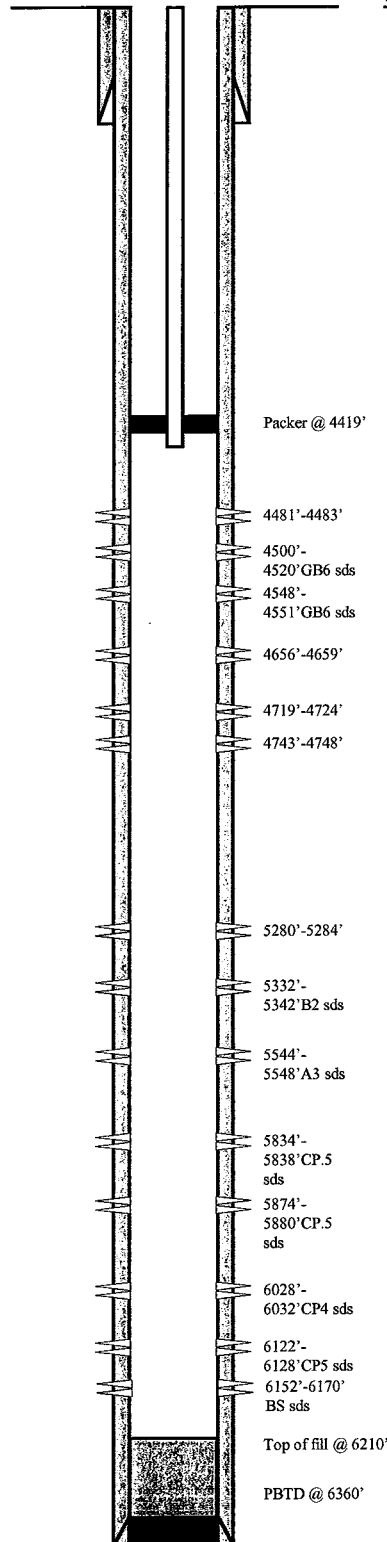
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Monument Butte State #1-36
 2135' FSL & 1834' FWL
 NESW Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30592; Lease #ML-22061



SHOE @ 6402'
 TD @ 6407'

Monument Butte State 10-36-8-16

Spud Date: 9/18/95

Put on Production: 11/7/95

GL: 5399' KB:'

Initial Production: BOPD,
MCFD, BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (310.95')

DEPTH LANDED: 306.35' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 120sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 141 jts. (6205.02')

DEPTH LANDED: 6200.22' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 255 sxs Hifill & 325 sxs Thixotropic w/10% Cal-seal

CEMENT TOP AT: 460'

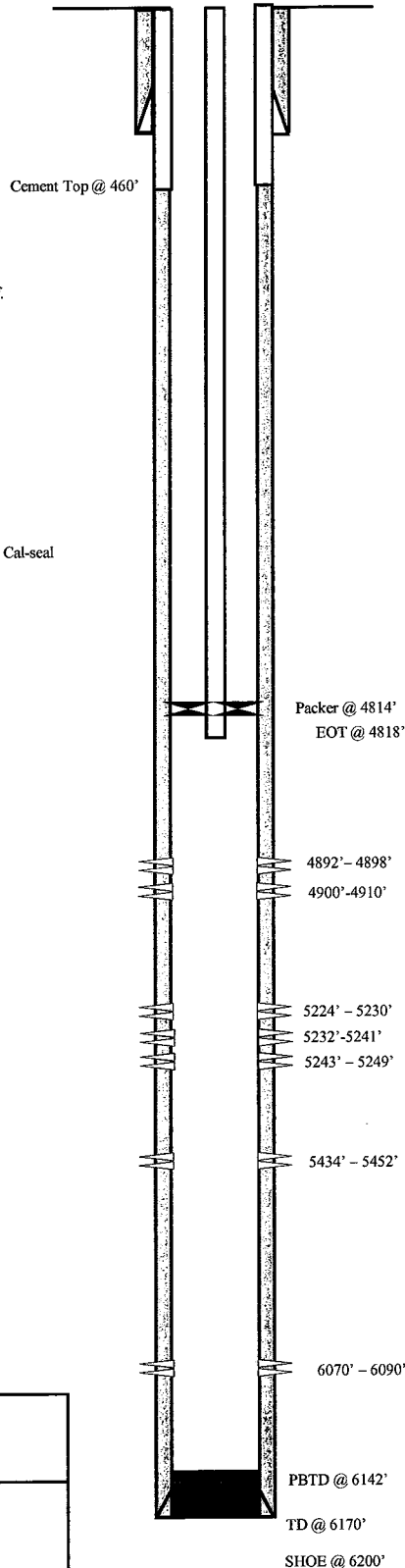
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4809.42 KB

TOTAL STRING LENGTH: EOT @ 4817.92'

Injection Wellbore
DiagramFRAC JOB

10-19-95	Frac CP-4 zone as follows: Pad 5000 gals boragel 4000 gal 2 ppg 20/40 sd 10,000 gal 4 ppg 20/40 sd. Pumped 8# 20/40 sd in 4701 gal gel Flush 6052 gal Total fluid pumped 29,753 gal Total sd 96,400# 20/40 Max TP 3300 @ 35 BPM Avg TP 1900 @ 31 BPM ISIP 1893, after 5 min 1756
10-21-95	Frac A-3 zone as follows: Pad 4500 gal gel 63,595 4000 gal 2 ppg 20/40 sd 9000 gal 4 ppg 20/40 sd 3961 gal 8 ppg 20/40 sd Flush w/ 5353 gal 10# linear gel Total fluid 26,814 gal Total sd 82,800# 20/40 Max TP 3287 @ 36.8 BPM Avg TP 2033 @ 33 BPM ISIP 1868, after 5 min 1855
10-24-95	Frac B-2 zone as follows: Pad 5000 gal gel 4000 gal 4 ppg 16/30 sd 10,000 gal 8 ppg 16/30 sd Pumped 8# 16/30 sd in 3633 gal gel Total fluid 27,774 gal Total sd 96,800# 16/30 Max TP 3171 @ 40 BPM Avg TP 2400 @ 31 BPM ISIP 3148, after 5 min 2681
10-26-95	Frac D zone as follows: Pad 4800 gal gel 63,519 4000 gal 2 ppg 16/30 sd 8000 gal 4 ppg 16/30 sd 5335 gal 6 ppg 16/30 sd Flush w/ 4798 gal 10# linear gel Total fluid used 26,633 gal Total sd 77,800# 16/30 sd ISIP 2319, after 5 min 2152.
5/19/04	Tubing Leak. Update rod and tubing detail.
3-8-05	Parted Rods Update rod and tubing detail.
02/20/07	Parted Rods. Update rod and tubing details.
5/25/08	Well converted to an Injection well.
5/28/08	MIT completed and submitted.

PERFORATION RECORD

10/18/95	6070'-6090'
10/20/95	5434'-5452'
10/22/95	5243'-5249'
10/22/95	5232'-5241'
10/22/95	5224'-5230'
10/25/95	4900'-4910'
10/22/95	4982'-4898'

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NEWFIELD

Monument Butte State #10-36-8-16
 2048 FSL 2219 FEL
 NW/SE Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31551; Lease #ML-22061

Attachment E-7

Monument Butte State #9-36-8-16

Spud Date: 5/3/96

ut on Production: 6/14/96
 GL: 5386' KR: 5399'
 SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (303.13')

DEPTH LANDED: 301'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 146 jts. (6182.53')

DEPTH LANDED: 6174.53'

HOLE SIZE: 7-7/8"

CEMENT DATA: 335 sk Hyfill mixed & 335 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 154 jts (4807.86')

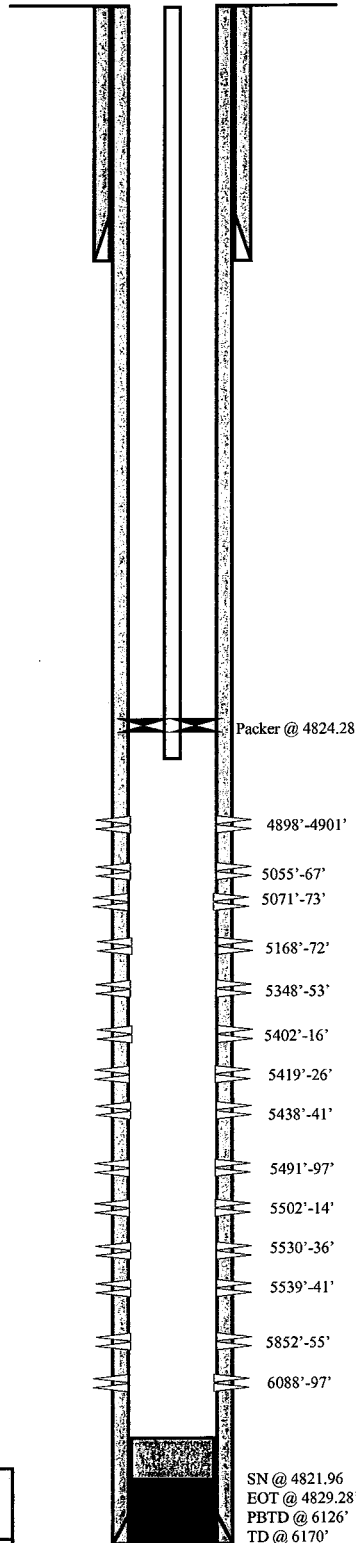
SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4821.96

TUBING PACKER: CE @ 4824.96'

TOTAL STRING LENGTH: ? (EOT @ 4829.28')

Injection Wellbore Diagram



Initial Production: 144 BOPD,
 167 MCFGPD, 5 BWPD

FRAC JOB

6/4/96 5852'-6097' **Frac CP-5 and CP-3 sands as follows:**
 81,700# of 20/40 sd in 511 bbls of Boragel. Breakdown @ 2953 psi treated @ avg rate 30 bpm @ avg press 2100 psi. ISIP-2045 psi, 5-min 1796 psi. Flowback on 16/64" ck. @ 1.3 bpm. Flowed 2-1/2 hrs and died.

6/6/96 5348'-5541' **Frac A-1, A-3 and LODC sands as follows:**
 114,100# 20/40 sd in 651 bbls of Boragel. Breakdown @ 2480 psi & treated @ avg rate 40.5 bpm w/ avg 1700 psi. ISIP-1870 psi, 5-min 1756 psi. Flowback on 16/64" ck @ 1.6 bpm. Flowed 2 hrs and died.

6/8/96 5055'-5172' **Frac B-1 and C sands as follows:**
 70,000# of 20/40 sd in 430 bbls of Boragel. Breakdown @ 2449 psi & treated @ avg rate 18.3 bpm w/ avg press 1900 psi. ISIP- 2548 psi, 5-min 2004 psi. Flowback on 16/64" ck for 1.5 hrs until dead.

6/11/96 4898'-4901' **Frac D-1 sand as follows:**
 40,600# of 20/40 sd in 298 bbls of Boragel. Breakdown @ 3730 psi, treated @ avg rate 12 bpm w/ avg press of 2550 psi. ISIP-2950 psi, 5-min 2817 psi. Start flowback after 5 min on 16/64" ck. Flowed 1-1/2 hrs and died.

8/3/01 MIT performed on well. Mr. Ingram w/ DOGM approved to chart and sent in.

8/2/06 5 Year MIT completed and submitted.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
6/3/96	6088'-6097'	4 JSPF	36 holes
6/3/96	5852'-5855'	1 JSPF	4 holes
6/5/96	5539'-5541'	2 JSPF	4 holes
6/5/96	5530'-5536'	2 JSPF	12 holes
6/5/96	5502'-5514'	2 JSPF	24 holes
6/5/96	5491'-5497'	2 JSPF	12 holes
6/5/96	5438'-5441'	2 JSPF	6 holes
6/5/96	5419'-5426'	2 JSPF	14 holes
6/5/96	5402'-5416'	2 JSPF	28 holes
6/5/96	5348'-5353'	2 JSPF	10 holes
6/7/96	5168'-5172'	4 JSPF	16 holes
6/7/96	5071'-5073'	4 JSPF	8 holes
6/7/96	5055'-5067'	4 JSPF	48 holes
6/10/96	4898'-4901'	4 JSPF	12 holes

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Monument Butte State #9-36-8-16

1991 FSL & 662 FEL

NESE Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-31572; Lease #ML-22061

SN @ 4821.96
 EOT @ 4829.28'
 PBTD @ 6126'
 TD @ 6170'

Monument Butte State 3-36-8-16

Attachment E-8

Spud Date: 9/22/95
Put on Production: 10/28/95
Put on Injection: 9/20/96
GL: 5406' KB: 5418'

Initial Production: 44 BOPD,
147 MCFD, 5 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts.
DEPTH LANDED: 303' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: Cement to surface w/ 120 sxs Premium cement.

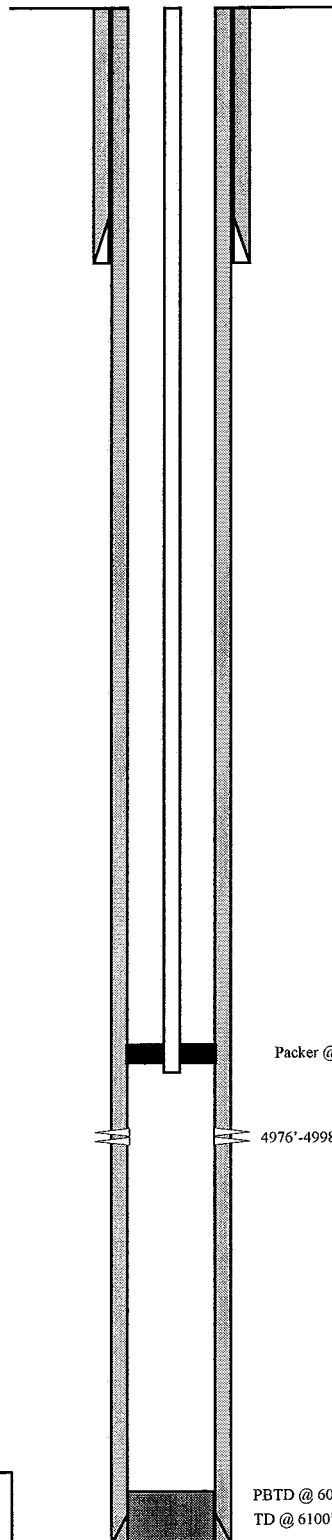
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 17#
LENGTH:
DEPTH LANDED: 6092' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 400 sxs Hyfill & 303 sxs Thixotropic.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 155 jts
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT:
NO. OF JOINTS: 1 jts
PACKER AT: 4925' KB
TOTAL STRING LENGTH: EOT @ 4928' KB

Injection Wellbore Diagram



FRAC JOB

10/24/95	4976'-4988'	Frac D-1 as follows: 81,600# 16/30 sand in 578 bbls gelled frac fluid. Treated @ avg press of 1667 psi w/avg rate of 24.6 BPM. ISIP 2564 psi. Calc flush: 4976 gal. Actual flush: 4876 gal.
9/17/96		Convert to injector.
7/12/06		5 Year MIT completed and submitted.

PERFORATION RECORD

10/24/95	4976'-4998'	4 JSPF	88 holes
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NEWFIELD

Monument Butte State 3-36-8-16
571' FNL & 1962' FWL
NENW Section 36-T8S-R17E
Duchesne Co, Utah
API #43-013-31552; Lease #ML-22061

SPUD DATE: 12/19/82
Put on Production: 1/28/83
Put on Injection: 2/22/00
GL: 5396' KB: 5408'

Monument Butte State #13-36

IP: 71 BOPD; 0 MCFD; 0 BWD

SURFACE CASING:

CSG SIZE: 8 5/8"
WEIGHT: 23#
DEPTH LANDED: 281'
HOLE SIZE: 12 1/2"
CEMENT DATA: 210 sx Class "G" plus 2%
CaCl and 1/4#/sx flakes to sfc.

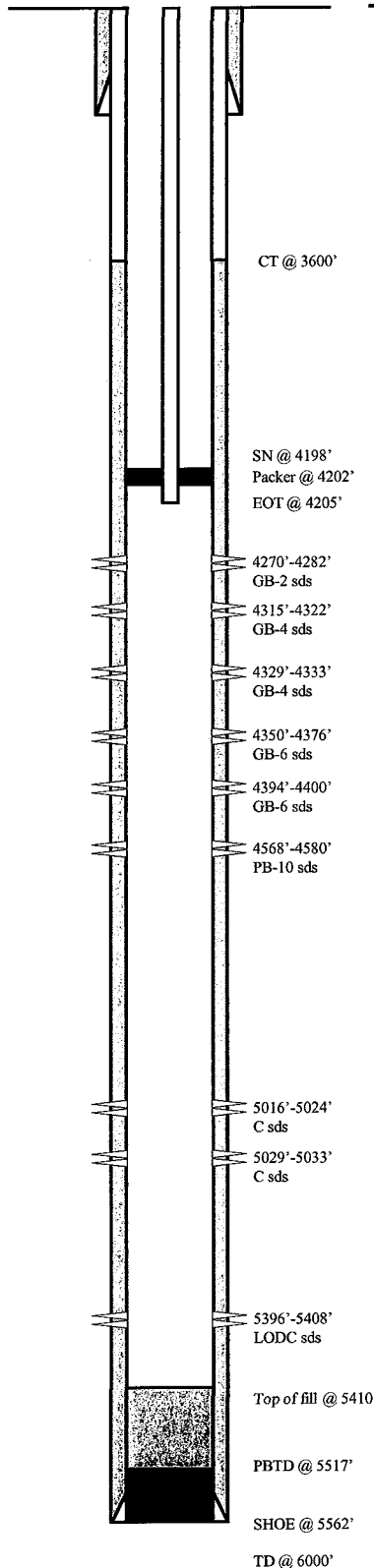
PRODUCTION CASING

SIZE: 5 1/2"
GRADE: K-55
WEIGHT: 17#
LENGTH: 127 jts 5562'
HOLE SIZE: 7 7/8"
CEMENT DATA: 280 sx Gypseal cement
CEMENT TOP @ 3600'

TUBING:

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
NO. OF JOINTS: 129 jts (4184.59')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 4197.69' KB
PACKER: 4202' KB
EOT @ 4205.00' KB

Injection Wellbore Diagram



FRAC JOBS

1/08/83	5396'-5408'	Frac LODC sands as follows: 62,000# 20/40 sand in 488 bbls frac fluid. Treated @ avg press of 2950 psi w/avg rate of 29 BPM. ISIP 2140 psi. Calc. flush: 5396 gal. Actual flush: 5334 gal.
1/13/83	5396'-5408'	FracC sands as follows: 18,040# 20/40 sand in 365 bbls frac fluid. Treated @ avg press of 2300 psi w/avg rate of 40 BPM. ISIP 4500 psi. Screened out.
9/08/84	4350'-4376'	Frac GB6 sands as follows: 107,000# 20/40 sand + 24,000# 10/20 sand in 881 bbls gelled 5% KCl. Treated @ avg press of 1800 psi w/avg rate of 22 BPM. ISIP 2080 psi. Calc. flush: 4350 gal. Actual flush: 4500 gal.
09/29/03		Add new perforations to Inj. Well.
8/26/08		5 Year MIT completed and submitted.

PERFORATION RECORD:

1-08-83	5396'-5408'	1 SPF	13 holes
1-13-83	5016'-5024'	1 SPF	8 holes
1-13-83	5029'-5033'	1 SPF	4 holes
9-07-84	4350'-4376'	1 SPF	27 holes
09/26/03	4568'-4580'	4 JSPF	48 holes
09/26/03	4394'-4400'	4 JSPF	24 holes
09/26/03	4329'-4333'	4 JSPF	16 holes
09/26/03	4315'-4322'	4 JSPF	28 holes
09/26/03	4270'-4282'	4 JSPF	48 holes

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DIV. OF OIL, GAS & MINING



Monument Butte State #13-36
818 FWL & 697 FSL
SWSW Section 36-T8S-R16E
Duchesne Co, Utah
API #43-013-30623; Lease #U-22061

Spud Date: 8/25/95
 Put on Production: 11/19/95
 Put on Injection: 1/12/2001
 GL: 5353' KB: 5366'

Monument Butte St. #15-36

Initial Production: 40 BOPD,
 25 MCFD, 50 BWPD

Injection
Wellbore DiagramSURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (313.99')
 DEPTH LANDED: 314' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cement.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 147 jts. (6129.19')
 DEPTH LANDED: 6151' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sxs Hifill & 345 sxs Thixotropic.
 CEMENT TOP AT: 744' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 134 jts (4194.39')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4207.39' KB
 TUBING PACKER: CE @ 4211.59' KB
 TOTAL STRING LENGTH: EOT @ 4215.99' KB

FRAC JOB

10/05/95 5982'-5998' **Frac Blksh-sd sand as follows:**
 93,300# 20/40 sand in 694 bbls Boragel.
 Treated @ avg press of 2100 psi w/avg
 rate of 36 BPM. ISIP 1946 psi. Calc.
 flush: 5982 gal. Actual flush: 5896 gal.

10/07/95 5390'-5434' **Frac LODC sand as follows:**
 175,000# 20/40 sand in 1052 bbls Boragel.
 Treated @ avg press of 1700 psi w/avg
 rate of 36 BPM. ISIP 1800 psi. Calc.
 flush: 5390 gal. Actual flush: 5340 gal.

10/10/95 4542'-4649' **Frac PB-10 sand as follows:**
 110,000# 16/30 sand in 853 bbls Boragel.
 Treated @ avg press of 2300 psi w/avg
 rate of 38 BPM. ISIP 2710 psi. Calc.
 flush: 4542 gal. Actual flush: 4500 gal.

2/25/02 Packer leak. Update tubing details.

03/08/05 5666'-5672' **Frac CP.5 sands as follows:**
 13,346# 20/40 sand in 172 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 3026 psi
 w/avg rate of 14.3 BPM. ISIP 1700 psi. Calc
 flush: 1486 gal. Actual flush: 1420 gal.

03/08/05 4985'-4994' **Frac C sands as follows:**
 13,390# 20/40 sand in 160 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 3390 psi
 w/avg rate of 14 BPM. ISIP 2650 psi. Calc
 flush: 1309 gal. Actual flush: 1306 gal.

03/08/05 4275'-4380' **Frac GB 4 and sands as follows:**
 30,849# 20/40 sand in 267 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2735 psi
 w/avg rate of 14.4 BPM. ISIP 2100 psi. Calc
 flush: 1129 gal. Actual flush: 1050 gal.

11/29/06 5982'-5998' Acid job on BLKSH sds
 Perf broke @ 1800 psi @ 1 bpm W/ 10 bbls
 wtr. Open bypass & spot 350 gallons acid &
 20 bbls wtr. Shut bypass & inject acid @
 1800 psi @ 1 BPM.

SN @ 4207'
 Packer @ 4212'

EOT @ 4216'

4275'-4280'

4334'-4342'

4372'-4380'

4542'-4552'

4632'-4649' (Squeezed 11/07/95 w/ 50 sx cement.)

4985'-4994'

5390'-5434'

5666'-5672'

5982'-5998'

Top of Fill @ 6036'

PBTD @ 6111'

SHOE @ 6143'

TD @ 6150'

PERFORATION RECORD

10/03/95	5982'-5998'	4 JSPF	64 holes
10/06/95	5390'-5434'	4 JSPF	176 holes
10/08/95	4632'-4649'	4 JSPF	68 holes
10/08/95	4542'-4552'	4 JSPF	40 holes
03/07/05	5666'-5672	4 JSPF	24 holes
03/07/05	4985'-4994'	4 JSPF	36 holes
03/07/05	4372'-4380'	4 JSPF	32 holes
03/07/05	4334'-4342'	4 JSPF	32 holes
03/07/05	4275'-4280'	4 JSPF	20 holes

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Monument Butte St. #15-36
 773' FSL & 2127' FEL
 SWSE Section 36-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31544; Lease #ML-22061

Monument Butte State #16-36R-8-16

Spud Date: 8/12/95
Put on Production: 4/30/97
GL: 5331' KB: 5344'

SURFACE CASING

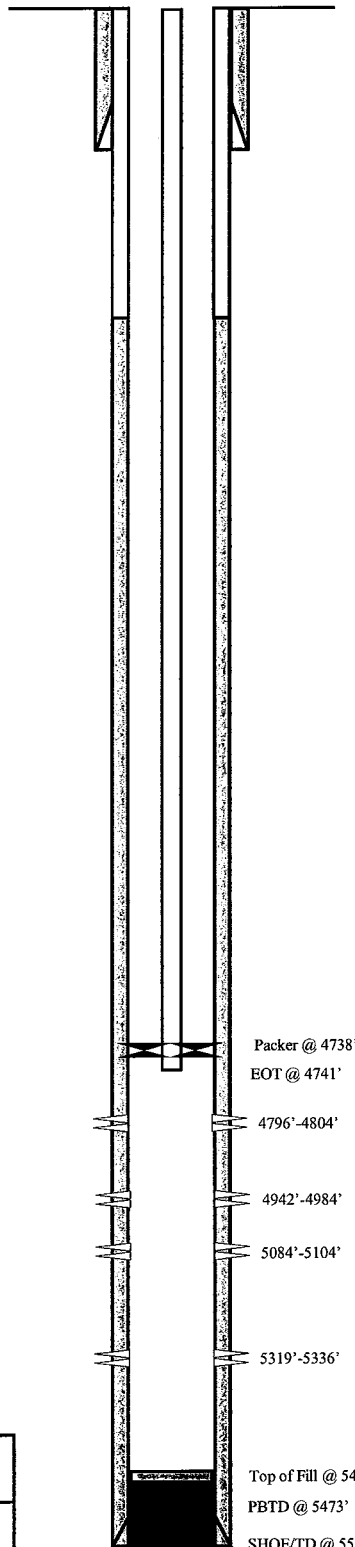
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH:
DEPTH LANDED: 210' GL
HOLE SIZE: 12-1/4"
CEMENT DATA:

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5519.06')
DEPTH LANDED: 5510.46'
HOLE SIZE: 7-7/8"
CEMENT DATA: 330 sxs Hifill mixed & 350 sxs Thixotropic
CEMENT TOP AT: 700'

TUBING

SIZE/GRADE/WT.: 2-7/8"/J-55/ 6.5#
NO. OF JOINTS: 151 jts (4720.51')
SEATING NIPPLE: 2-7/8" (1.10')
ASI PKR CE @ 4737.61
TOTAL STRING LENGTH: EOT (4740.86')

Injection Wellbore Diagram

8/31/95 5319'-5336'

FRAC JOB

9/02/95 5084'-5104'

9/05/95 4942'-4984'

9/08/95 4796'-4804'

1/15/04

2/15/06

05/18/09

05/18/09

05/18/09

05/18/09

05/19/09

05/22/09

Initial Production: BOPD,
MCFD, BWPD
Frac A3 sand as follows:
137,000# of sd in 786 bbls Boragel.
Treated @ avg rate 30 bpm, avg press
2000 psi. ISIP-2059 psi. Calc. flush:
5317 gals. Actual flush: 5275
gals.

Frac B2 sand as follows:
95,000# of sd in 431 bbls Boragel.
Treated @ avg rate 36.8 bpm, avg press
2100 psi. ISIP-2515 psi. Calc. flush:
5082 gals. Actual flush: 5040
gals.

Frac C sand as follows:
129,000# of sd in 557 bbls Boragel.
Treated @ avg rate 34 bpm, avg press
2600 psi. ISIP-2909 psi. Calc. flush:
4940 gals. Actual flush: 4948
gals.

Frac D1 sand as follows:
18,400# of sd in 289 bbls Boragel.
Treated @ avg rate 30 bpm, avg press
2700 psi. Screened out.

Pump change. Update rod and tubing
details.

Pump Change. Updated rod and tubing
details.

Acidize D1 sands as follows:
Pumped 7.5 bbls of 15% HCL acid.
Press before acid 3000 psi @ 3 BPM,
Press during acid 3412 psi @ 4.8 BPM.
Press after acid 3000 psi @ 4.9 BPM:
ISIP 2883 psi 5 min 1043 psi, 10 min
536 psi, 15 min 158 psi

Acidize C sds as follows:
pumped 19.1 bbls HCL acid. Press
before acid 220 psi @ 3.1 BPM, Press
during acid 1168 psi @ 5 BPM press
after acid 1421 psi @ 4.9 BPM. ISIP 915
psi, 5 min 424 psi, 10 min 24 psi.

Acidize B2 sds as follows:
pump 11.8 bbls of 15% HCL acid. Press
before acid 573 psi @ 3.1 BPM, Press
during acid 1360 psi @ 5.1 BPM, press
after acid 1420 psi @ 5 BPM. ISIP 771
psi 3 min 573 psi. tbg press equalized.

Acidize A3 sds as follows:
Pump 11.9 bbls of 15% HCL acid. Press
before acid 2607 psi @ 3.1 BPM, Press
during acid 2927 psi @ 5.1 BPM Press
after acid 2812 psi @ 5.2 BPM: ISIP
2114 psi, 5 min 1628 psi 10 min 1457
psi, 15 min 1297.

Converted to injection well update tbg
detail

MIT completed

PERFORATION RECORD

8/30/95 5319'-5336'
9/01/95 5084'-5104'
9/05/95 4942'-4984'
9/07/95 4796'-4804'

Top of Fill @ 5471'
PBTD @ 5473'
SHOE/TD @ 5510'

**Monument Butte State #16-36R-8-16**

690' FSL & 810' FEL
SE/SE Section 36-T8S-R16E
Duchesne Co, Utah
API #43-013-10159; Lease #ML-22061

Monument Butte Federal 4-1-9-16

Spud Date: 9/8/1995

Put on Production: 11/17/1995

GL: 5407' KB: 5420'

Initial Production: 41 BOPD,
44 MCFD, 7 BWPDInjection Wellbore
DiagramSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (305.57')

DEPTH LANDED: 303.87'

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Premium Cement + additives.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 145 jts. (5882.85')

DEPTH LANDED: 5865.57'

HOLE SIZE: 7-7/8"

CEMENT DATA: 275 sxs HiFill Standard & 300 sxs Thixotropic.

CEMENT TOP AT: 280' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

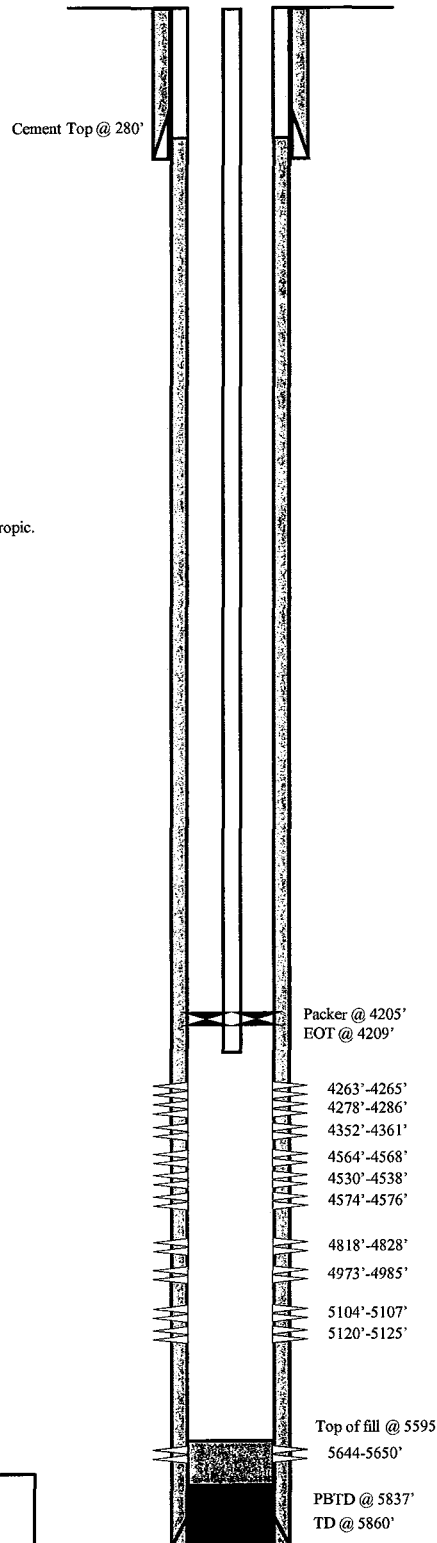
NO. OF JOINTS: 127 jts (4187.7')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4200.7' KB

CE @ 4204.87'

TOTAL STRING LENGTH: EOT @ 4209' KB

FRAC JOB

11/11/95	4973'-4985'	Frac C sand as follows: 38,000# 16/30 sand in 370 bbls fluid. Treated @ avg press of 3000 psi w/avg rate of 33.5 BPM. Screened out.
11/14/95	4818'-4828'	Frac D sand as follows: 54,900# 20/40 sand in 479 bbls Boragel fluid. Treated @ avg press of 2150 psi w/avg rate of 28.6 BPM. ISIP 2176 psi. Flowed for 5 hrs then died.
6/20/02	5104'-5125'	Frac B2 sand as follows: 26,500# 20/40 sand in 290 bbls Viking I-25 frac fluid. Treated @ avg press of 3580 psi w/avg rate of 15.7 BPM. ISIP 2150 psi. Calc. Flush: 1280 gal. Actual flush: 1176 gal.
6/20/02	4530'-4576'	Frac PB10, 11 sands as follows: 31,743# 20/40 sand in 363 bbls Viking I-25 frac fluid. Treated @ avg press of 2350 psi w/avg rate of 25 BPM. ISIP 2520 psi. Calc. Flush: 4564 gal. Actual flush: 4410 gal.
6/21/02	4263'-4361'	Frac GB4, 6 sands as follows: 51,877# 20/40 sand in 441 bbls Viking I-25 frac fluid. Treated @ avg press of 2350 psi w/avg rate of 25.7 BPM. ISIP 2300 psi. Calc. Flush: 4263 gal. Actual flush: 4158 gal.
10/11/11	5644-5650'	Frac CP.5 sands as follows: 18406# 20/40 sand in 162 bbls Lightening 17 frac fluid.
10/12/11		Convert to Injection Well
10/20/11		Conversion MIT Finalized - update tbg detail

PERFORATION RECORD

11/10/95	4973'-4985'	4 JSPF	52 holes
11/14/95	4818'-4828'	4 JSPF	44 holes
6/19/02	5120'-5125'	4 JSPF	20 holes
6/19/02	5104'-5107'	4 JSPF	12 holes
6/19/02	4574'-4576'	4 JSPF	08 holes
6/19/02	4530'-4538'	4 JSPF	32 holes
6/19/02	4564'-4568'	4 JSPF	16 holes
6/20/02	4352'-4361'	4 JSPF	36 holes
6/20/02	4278'-4286'	4 JSPF	32 holes
6/20/02	4263'-4265'	4 JSPF	08 holes
10/11/11	5644-5650'	3 JSPF	18 holes

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Monument Butte Fed. #4-1-9-16

799' FNL & 608' FWL

NW/NW Section 1-T9S-R16E

Duchesne Co, Utah

API #43-013-31545; Lease #UTU-72103

Monument Butte Fed. #1-1-9-16

Spud Date: 4/30/1981
Put on Production: 8/6/1981

GL: 5387' KB: 5397'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 288.50'
HOLE SIZE: 12-1/4"
CEMENT DATA: 230 sxs Class "G" cmt.

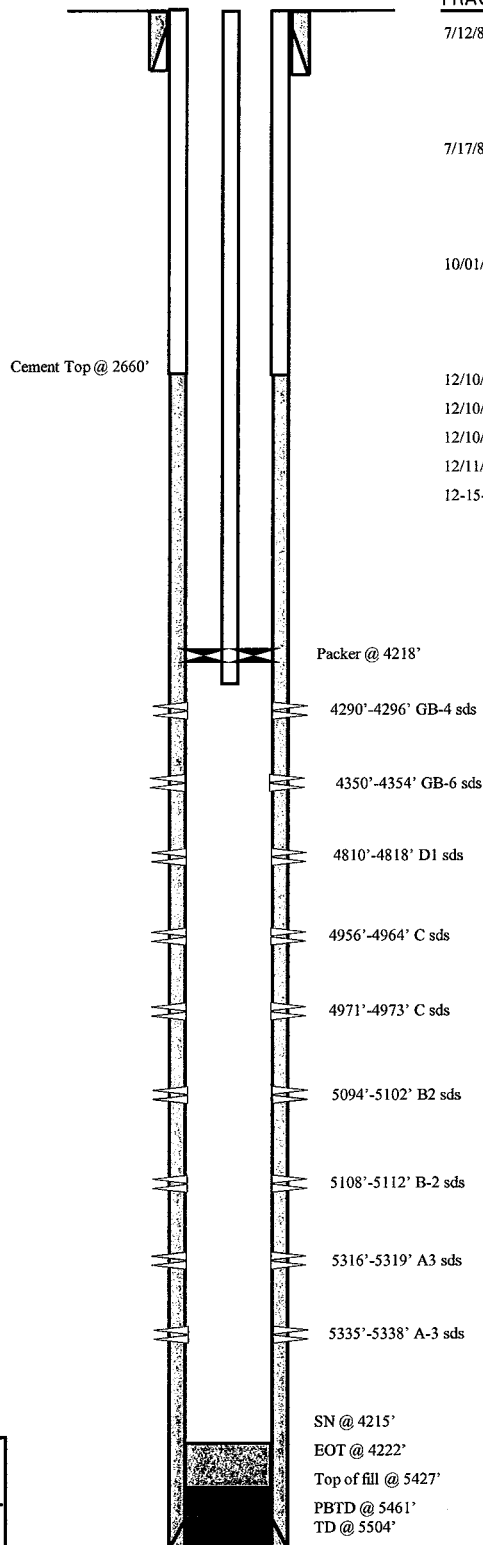
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 5504'
HOLE SIZE: 7-7/8"
CEMENT DATA: 390 sk Pozmix.
CEMENT TOP AT: 2660' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 129 jts (4201.02')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4215.12' KB
TUBING PACKER: 4218.32'
TOTAL STRING LENGTH: EOT @ 4222.44'

Injection
Wellbore Diagram



Initial Production: 69 BOPD,
0 MCFD, 0 BWPD

FRAC JOB

7/12/81	5316'-5338'	Frac A3 sand as follows: 1000 gal 15% HCl followed by 14,840# 20/40 sand in 304 bbls gelled 2% KCl fluid. Treated @ avg press of 2300 psi w/avg rate of 20 BPM.
7/17/81	5094'-5112'	Frac B2 sand as follows: 3000 gal 15% HCl followed by 25,200# 20/40 sand + 9,000# 10/20 sand in 428 bbls gelled diesel. Treated @ avg press of 3150 psi w/avg rate of 20 BPM.
10/01/82	4956'-4973'	Frac zone as follows: 10,000 gal pad followed by 85,000# 20/40 sand in 607 bbls fluid. Treated @ avg press of 2400 psi w/avg rate of 30 BPM. ISIP 2200 psi.
12/10/01	4810'-4818'	Broke w/ 10 bbl, 2900 psi, ISIP 2200 psi.
12/10/01	4350'-4354'	Broke w/ 10 bbl, 2400 psi, ISIP 1700 psi.
12/10/01	4290'-4296'	Broke w/ 10 bbl, 1800 psi, ISIP 1750 psi.
12/11/01		Convert to injector.
12-15-06		5 Year MIT completed.

PERFORATION RECORD

7/12/81	5335'-5338'	2 SPF	03 holes
7/12/81	5316'-5319'	2 SPF	03 holes
7/17/81	5108'-5112'	1 SPF	04 holes
7/17/81	5094'-5102'	1 SPF	08 holes
9/30/82	4971'-4973'	2 SPF	04 holes
9/30/82	4956'-4964'	1 SPF	09 holes
12/7/01	4810'-4818'	4 SPF	32 holes
12/7/01	4350'-4354'	4 SPF	16 holes
12/7/01	4290'-4296'	4 SPF	24 holes

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NEWFIELD

Monument Butte Fed. #1-1-9-16

684' FNL & 1930' FWL

NENW Section 1-T9S-R16E

Duchesne Co, Utah

API #43-013-30571; Lease #UTU-72104

Monument Federal 31-1J-9-16

Spud Date: 9/15/95
 Put on Production: 10/13/95
 GL: 5368' KB: 5377'

Initial Production: 34 BOPD,
 NM MCFPD, 0 BWPD

SURFACE CASING

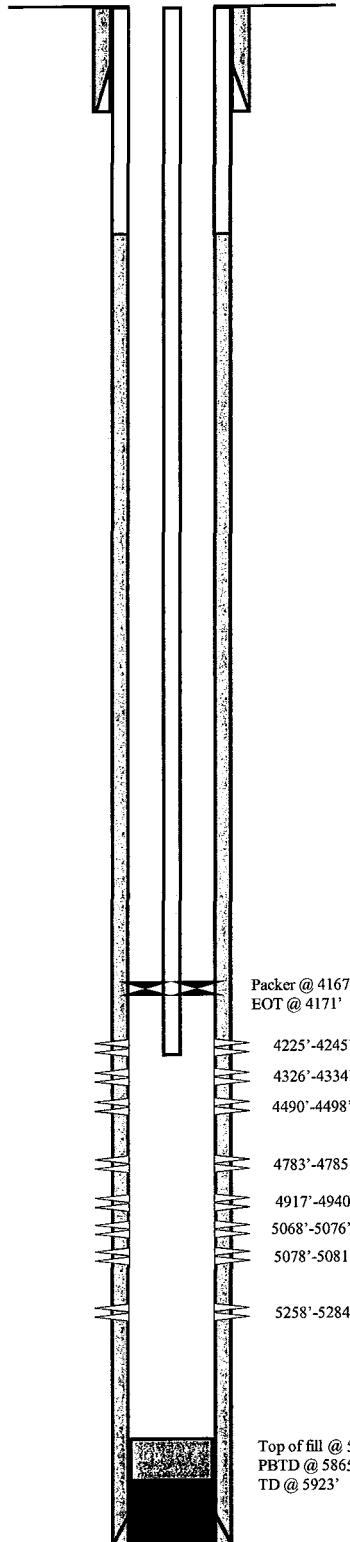
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts. 252.45'
 DEPTH LANDED: 262.45' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Premium cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5895.78')
 DEPTH LANDED: 5907.78' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sk Super G & 288 sxs 50/50 POZ.
 CEMENT TOP AT: 810' KB

TUBING

SIZE/GRADE/WT.: 2-7/8" J-55 / # 6.5
 NO. OF JOINTS: 138 jts. (4153.8')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4162.8' KB
 CE @ 4167.34'
 TOTAL STRING LENGTH: EOT @ 4171' KB

Injection Wellbore
DiagramFRAC JOB

9/28/95 5258'-5284' **Frac sand as follows:**
 14,000# 20/40 sand + 60,000# 16/30 sand in
 530 bbls 2% KCl water. Treated @ avg press
 of 2150 psi w/avg rate of 32 BPM. ISIP 2100
 psi. Calc. flush: 5258 gal., Actual flush: 5208
 gal.

9/29/95 5068'-5076' **Frac sand as follows:**
 16,000# 20/40 sand + 24,000# 16/30 sand in
 354 bbls 2% KCl water. Treated @ avg press
 of 2150 psi w/avg rate of 31.4 BPM. ISIP
 1950 psi. Calc. flush: 5068 gal., Actual flush:
 5040 gal.

10/03/95 4783'-4940' **Frac sand as follows:**
 72,000# 16/30 sand in 501 bbls 2% KCl
 water. Treated @ avg press of 2400 psi w/avg
 rate of 31.7 BPM. ISIP 2300 psi. Calc. flush:
 4783 gal., Actual flush: 4746 gal.

10/10/99 Pump change. Update rod and tubing details.

6/21/02 4490'-4498' **Frac PB10 sand as follows:**
 28,308# 20/40 sand in 290 bbls Viking I-25
 frac fluid. Treated @ avg press of 2230 psi
 w/avg rate of 24.5 BPM. ISIP 2290 psi. Calc.
 flush: 4490 gal., Actual flush: 4445 gal.

6/21/02 4225'-4334' **Frac GB4,6 sands as follows:**
 92,383# 20/40 sand in 732 bbls Viking I-25
 frac fluid. Treated @ avg press of 2125 psi
 w/avg rate of 24.9 BPM. ISIP 2050 psi. Calc.
 flush: 4225 gal., Actual flush: 4158 gal.

9/8/11 **Parted Rods.** Updated rod & tubing detail.

12/02/11 **Convert to Injection well**

12/07/11 **Conversion MIT Finalized** - update tbg
 detail

PERFORATION RECORD

Date	Depth Range	SPF	Holes
9/27/95	5258'-5284'	2 JSPF	52 holes
9/28/95	5078'-5081'	4 JSPF	32 holes
9/28/95	5068'-5076'	4 JSPF	12 holes
10/02/95	4917'-4940'	1 JSPF	03 holes
10/02/95	4783'-4785'	1 JSPF	11 holes
6/21/02	4490'-4498'	4 JSPF	32 holes
6/21/02	4326'-4334'	4 JSPF	32 holes
6/21/02	4225'-4245'	4 JSPF	80 holes

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Monument Federal 31-1J-9-16
 660' FNL & 1980' FEL
 NW/NE Section 1-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31413; Lease #U-33992

Federal 2-1-9-16

Spud Date: 3/25/82

Put on Production: 4/29/82

GL: 5341' KB: 5358'

Initial Production: 26 BOPD, 0
MCFPD, 62 BWPDSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 221'

DEPTH LANDED: 238' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class G

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 5775'

DEPTH LANDED: 5774' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 670 sk 50/50 Poz

CEMENT TOP AT: 2744'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 124 jts. (3923.3')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4094.8'

CE @ 3995.46

CE @ 4091.5 WL Set

TOTAL STRING LENGTH: EOT @ 4097'

Injection Wellbore
Diagram

Cement Top @ 2744'

Packer @ 3995'

4026'-4038' (Squeezed)

4070'-4072' (Squeezed)

Packer @ 4091'

EOT @ 4097'

4344'-4348' 4345-4349' re-perf

4944'-4946' (Squeezed)

4954'-4959' 4954-4958' re-perf

5075'-5077' 5075-5079' re-perf

5085'-5090' 5085-5088' re-perf

5137'-5140'

Cement Retainer @ 5190'

5204'-5206' (Squeezed)

PBTB @ 5707'

TD/SOHE @
5750'

4/10/82	4026'-4348'	ACIDIZE: 3000 gal 7.5% HCl.
4/10/82	4954'-5140'	ACIDIZE: 3000 gal 7.5% HCl
4/10/82	4954'-5140'	FRAC: 47,000# 20/40 sand + 25,000# 10/20 sand in ? bbl fluid. Treat at 1950 psi @ 30 BPM. ISDP 1650 psi.
4/17/82	4026'-4348'	FRAC: 47,000# 20/40 sand + 20,000# 10/20 sand in ? bbl fluid. Treat at 2200 psi @ 31 BPM. ISDP 1700 psi.
10/30/93	4026'-4072'	Squeeze w/ 100 sxs Class "G". Test to 1000 psig.
4/1/05		Stuck Pump. Update rod and tubing details.
4/8/09		Parted rods. Updated r & t details.
5/14/10	5075'-5088'	FRAC: 13712# 20/40 sand in 88 bbl Lightning 17 fluid.
5/14/10	4954'-4958'	FRAC: 9056# 20/40 sand in 59 bbl Lightning 17 fluid.
5/14/10	4345'-4349'	FRAC: 9457# 20/40 sand in 61 bbl Lightning 17 fluid.
5/18/10		Convert to Injection well
5/19/10		MIT Completed - tbg detail updated

PERFORATION RECORD

4/09/82	5204'-5206'	2 SPF	4 holes
4/09/82	4944'-4946'	2 SPF	4 holes
4/10/82	4954'-4959'	1 SPF	6 holes
4/10/82	5075'-5077'	1 SPF	2 holes
4/10/82	5085'-5090'	1 SPF	5 holes
4/10/82	5135'-5140'	1 SPF	3 holes
4/16/82	4026'-4038'	1 SPF	12 holes
4/16/82	4070'-4072'	1 SPF	2 holes
4/16/82	4344'-4348'	1 SPF	4 holes
5/14/10	5085'-5088'	3 SPF	9 holes
5/14/10	5075'-5079'	3 SPF	12 holes
5/14/10	4954'-4958'	3 SPF	12 holes
5/14/10	4354'-4349'	3 SPF	12 holes

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Federal 2-1-9-16
784' FNL & 812' FEL
NE/NE Section 1-T9S-R16E
Duchesne Co, Utah
API #43-013-30603; Lease #UTU-33992

S. Monument Butte G-1-9-16

Spud Date: 8/16/08
Put on Production: 9/24/08
GL: 5404' KB: 5416'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (324.89')
DEPTH LANDED: 336.74'
HOLE SIZE: 12-1/4"
CEMENT DATA: 1- 160, sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147 jts (6266.29')
SET AT: 6236.17'
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sx Premilite II and 450 sx 50/50 Poz
CEMENT TOP AT: 24'

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 195 jts (6006.7')
TUBING ANCHOR: 6019' KB
NO. OF JOINTS: 1 jt (31.2')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6052.7' KB
NO. OF JOINTS: 1 jt (31.7')
TOTAL STRING LENGTH: EOT @ 6085'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod
SUCKER RODS: 1-8', 1-2' x 7/8" pony rod, 237-7/8" guided rods, 4-1 1/2" sinker bars, 1 5/8" 21K shear cplg
PUMP SIZE: CDI 2 1/2" x 1 3/4" x 20'
STROKE LENGTH: 122
PUMP SPEED, SPM: 5

FRAC JOB

9/17/08 6062-6072' Frac CP5 sds as follows:
30,582#s of 20/40 sand in 425 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2124 psi w/ ave rate of 21.2 BPM. ISIP 1956 psi. Actual flush: 5557 gals.

9/17/08 5888-5904' Frac CP3 sds as follows:
45,555#s of 20/40 sand in 465 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1725 psi w/ ave rate of 22.3 BPM. ISIP 1772 psi. Actual flush: 5296 gals.

9/18/08 5388-5400' Frac A1 sds as follows:
45,735#s of 20/40 sand in 452 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1841 psi w/ ave rate of 22.3 BPM. ISIP 1967 psi. Actual flush: 4880 gals.

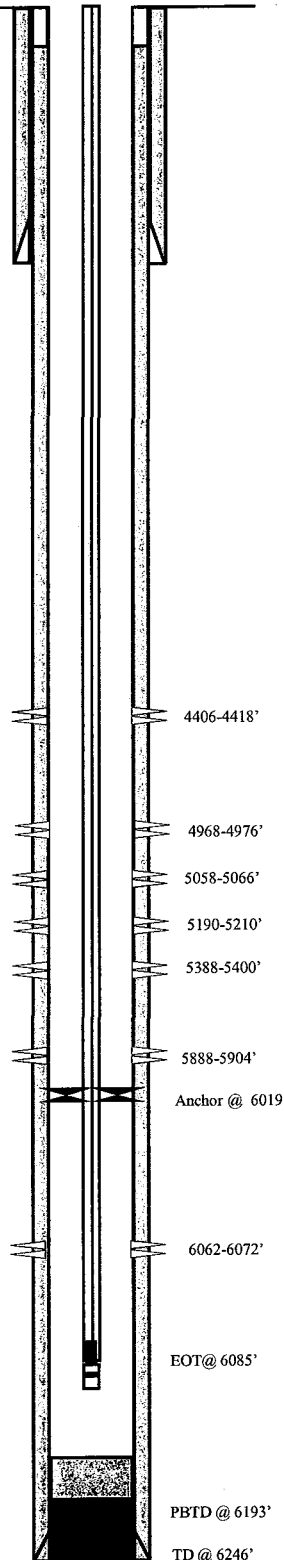
9/18/08 5190-5210' Frac B2 sds as follows:
55,539#s of 20/40 sand in 493 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1702 psi w/ ave rate of 22.3 BPM. ISIP 1945 psi. Actual flush: 4683 gals.

9/18/08 5058-5066' Frac C sds as follows:
25,121#s of 20/40 sand in 380 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2264 psi w/ ave rate of 22.3 BPM. ISIP 2721 psi. Actual flush: 4553 gals.

9/18/08 4968-4976' Frac D2 sds as follows:
25,324#s of 20/40 sand in 356 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2072 psi w/ ave rate of 22.3 BPM. ISIP 1963 psi. Actual flush: 4376 gals.

9/18/08 4406-4418' Frac GB6 sds as follows:
27,816#s of 20/40 sand in 374 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2359 psi w/ ave rate of 22.2 BPM. ISIP 2078 psi. Actual flush: 4322 gals.

04/29/11 Pump Change. Rod & tubing updated.

PERFORATION RECORD

9/18/08	4406-4418'	4 JSPF	48 holes
9/18/08	4968-4976'	4 JSPF	32 holes
9/18/08	5058-5066'	4 JSPF	32 holes
9/18/08	5190-5210'	4 JSPF	80 holes
9/18/08	5388-5400'	4 JSPF	48 holes
9/17/08	5888-5904'	4 JSPF	32 holes
9/17/08	6062-6072'	4 JSPF	40 holes

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OIL, GAS & MINING

NEWFIELD**S. Monument Butte G-1-9-16**

2076' FNL & 2024' FWL

SE/NW Section 1-T9S-R16E

Duchesne Co, Utah

API #43-013-33964; Lease #UTU-72103

TW 08/29/11

Monument Butte State 7-36-8-16

Spud Date: 1/04/96
Put on Production: 2/27/96
Put on Injection: 12/23/96
GL: 5463' KB: 5475'

Initial Production: 44 BOPD,
147 MCFD, 5 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts.
DEPTH LANDED: 301' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: Cement to surface w/ 102 sxs Premium cement.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH:
DEPTH LANDED: 6317' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 240 sxs Hyfill & 295 sxs Thixotropic.
CEMENT TOP AT: 740 per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 149 jts
SEATING NIPPLE: 2-7/8" (1.10")
SN LANDED AT: .
PACKER AT: 4468' KB
TOTAL STRING LENGTH: EOT @ 4472' KB

FRAC JOB

02/15/96 6184'-6194' **Frac CP-4 as follows:**
81,600# 20/40 sand in 488 bbls Boragel frac fluid. Treated @ avg press of 2020 psi w/avg rate of 19.9 BPM. ISIP 2273 psi. Calc flush: 6184 gal. Actual flush: 6182 gal.

02/17/96 5498'-5604' **Frac A zone as follows:**
112,500# 20/40 sand in 710 bbls Boragel frac fluid. Treated @ avg press of 1650 psi w/avg rate of 36 BPM. ISIP 1981 psi. Calc flush: 5498 gal. Actual flush: 5496 gal.

02/21/96 5046'-5083' **Frac D-2 as follows:**
75,500# 16/30 sand in 542 bbls Boragel frac fluid. Treated @ avg press of 1980 psi w/avg rate of 25 BPM. ISIP 2354 psi. Calc flush: 5064 gal. Actual flush: 4960 gal.

02/23/96 4485'-4575' **Frac GB as follows:**
89,500# 16/30 sand in 618 bbls Boragel frac fluid. Treated @ avg press of 2100 psi w/avg rate of 36 BPM. ISIP 2139 psi. Calc flush: 4485 gal. Actual flush: 4483 gal.

12/13/96 **Convert to injector.**
11/7/06 **5 Year MIT completed and submitted.**

PERFORATION RECORD

02/14/96	6184'-6194'	4 JSPF	40 holes
02/16/96	5498'-5504'	4 JSPF	24 holes
02/16/96	5524'-5528'	4 JSPF	16 holes
02/16/96	5556'-5568'	4 JSPF	48 holes
02/16/96	5579'-5583'	4 JSPF	16 holes
02/16/96	5590'-5604'	4 JSPF	56 holes
02/20/96	5046'-5054'	4 JSPF	32 holes
02/20/96	5061'-5066'	4 JSPF	20 holes
02/20/96	5073'-5083'	4 JSPF	40 holes
02/22/96	4485'-4500'	4 JSPF	60 holes
02/22/96	4554'-4563'	4 JSPF	36 holes
02/22/96	4565'-4575'	4 JSPF	40 holes

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Monument Butte State 7-36-8-16

1899' FNL & 1970' FEL

SWNE Section 36-T8S-R17E

Duchesne Co, Utah

API #43-013-31558; Lease #ML-22061

Packer @ 4468'

4485'-4500'

4554'-4563'

4565'-4575'

5046'-5054'

5061'-5066'

5073'-5083'

5498'-5504'

5524'-5528'

5556'-5568'

5579'-5583'

5590'-5604'

6184'-6194'

PBTD @ 6261'

TD @ 6300'

Monument Butte Q-36-8-16

Spud Date:-4-21-10
Put on Production:-5-19-10
GL:5400' KB:5412'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 10jts. (439.15')
DEPTH LANDED: 451.00'
HOLE SIZE: 12-1/4"
CEMENT DATA: 230 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6323.4')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6339.40'
CEMENT DATA: 276sxs Prem. Lite II mixed & 430sxs 50/50 POZ.
CEMENT TOP AT: 24'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 137jts (6110.6')
TUBING ANCHOR: 6123.6'
NO. OF JOINTS 1jts (31.5')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 6157.9' KB
NO. OF JOINTS: 1jts (31.5')
TOTAL STRING LENGTH: EOT @ 6191'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER RODS: 1-2x 7/8 pony rod, 240- 7/8" 8per guided rods, 4- 1 1/2" weight bars.
PUMP SIZE: 2 1/2 x 1 3/4 x 24" RHAC
STROKE LENGTH: 144
PUMP SPEED: SPM 5

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NEWFIELD

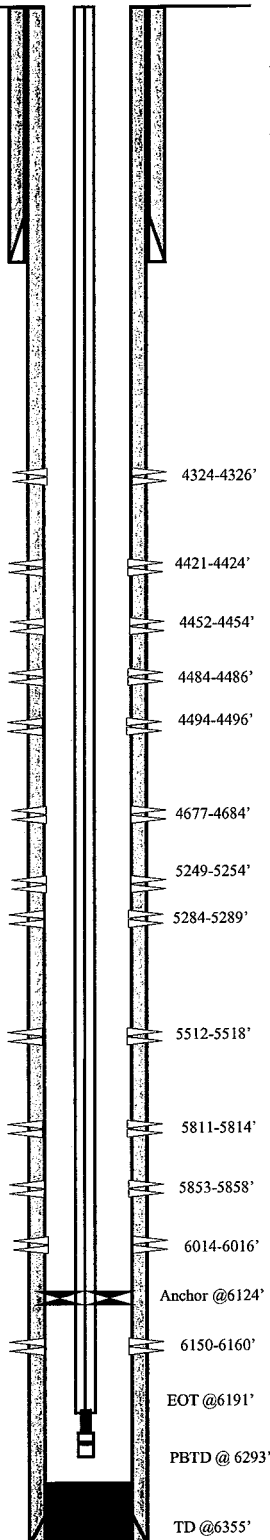
Monument Butte Q-36-8-16
SL: 709' FSL & 832' FWL (SWSW)
Section 36, T8S, R16E
Duchesne Co, Utah
API # 43-013-50113; Lease ML 22061

FRAC JOB

5-19-10 6857-6945' Frac CP5 & CP4 sands as follows:
Frac with 55309# 20/40 sand in 350bbls Lightning 17.
5-19-10 5811-5858' Frac CP1 & CP.5 as Follows: Frac
with 24478# 20/40 sand in 1430bbls
Lightning 17.
5-19-10 5512-5518' Frac LODC sands as
follows: Frac with 14629# 20/40 sand
in 126bbls lightning 17.
5-19-10 5249-5289' Frac B1 & B2 sands as follows: Frac
with 26915# 20/40 sand in 206bbls
Lightning 17.
5-19-10 4677-4684' Frac PB11 sands as follows: Frac with
19805# 20/40 sand in 169bbls Lightning
17 fluid.
5-19-10 4324-4496' Frac GB2, GB4 & GB6 sands as
follows: Frac with 85035# 20/40 sand in
485bbls Lightning 17 fluid.

PERFORATION RECORD

6150-6160'	3 JSFP	30 holes
6014-6016'	3 JSFP	6holes
5853-5858'	3 JSFP	15holes
5811-5814'	3 JSFP	9holes
5512-5518'	3 JSFP	18holes
5284-5289'	3 JSFP	15holes
5249-5254'	3 JSFP	15 holes
4677-4684'	3 JSFP	21holes
4494-4496'	3 JSFP	6holes
4484-4486'	3 JSFP	6holes
4452-4454'	3 JSFP	6holes
4421-4424'	3 JSFP	9 holes
4324-4326'	3 JSFP	6holes



Monument Butte State R-36-8-16

Spud Date:-4-22-10
Put on Production-5-24-10
GL:5355' KB:5367'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 10jts. (441.82')
DEPTH LANDED: 441.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. 6229.55')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6245.55'
CEMENT DATA: 228sxs Prem. Lite II mixed & 401sxs 50/50 POZ.
CEMENT TOP AT 56'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 130jts (6025.0')
TUBING ANCHOR 6038.0'
NO. OF JOINTS 1jts (32.5')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 6938.3' KB
NO. OF JOINTS: 1jts (31.4')
TOTAL STRING LENGTH: EOT @ 6106'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER RODS: 1-4x 7/8 pony rod, 237- 7/8" 8 per guided rods, 4- 1 1/2" weight bars.
PUMP SIZE: 2 1/2 x 1 3/4 x 24" RHAC
STROKE LENGTH: 144
PUMP SPEED: SPM 5

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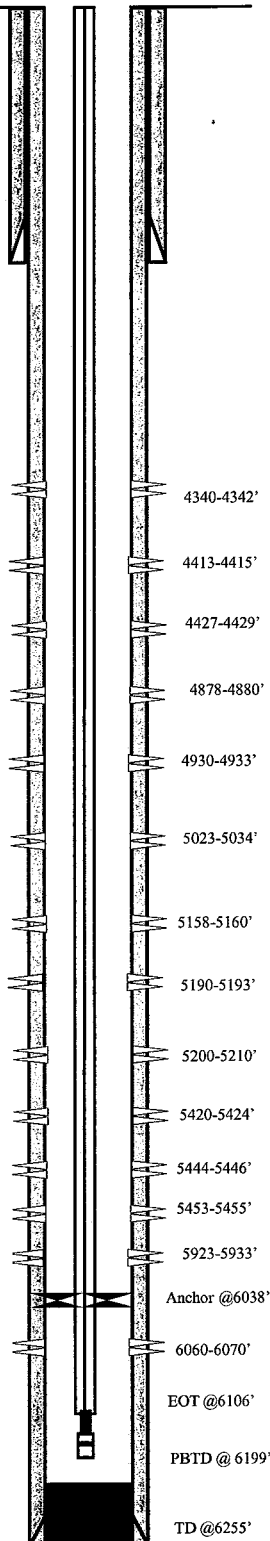
Monument Butte State R-36-8-16
SL: 842' FSL & 2124' FEL (SW/SE)
Section 36, T8S, R16E
Duchesne Co, Utah
API # 43-013-50114; Lease ML-22061

FRAC JOB

5-25-10	6060-6070'	Frac CP5 sands as follows: Frac with 55316# 20/40 sand in 352bbls Lightning 17.
5-25-10	5923-5933'	Frac CP4 as follows: Frac with 35030# 20/40 sand in 176bbls Lightning 17.
5-25-10	5420-5455'	Frac A3 sands as follows: Frac with 40341# 20/40 sand in 266 bbls Lightning 17.
5-25-10	5158-5210'	Frac B2 & B1 sands as follows: Frac with 75800# 20/40 sand in 453bbls Lightning 17.
5-25-10	4878-5034'	Frac D1, D2 & C sands as follows: Frac with 40512# 20/40 sand in 255 bbls Lightning 17 fluid.
5-25-10	4413-4429'	Frac GB4 & GB6 sands as follows: Frac with 50163# 20/40 sand in 314bbls Lightning 17 fluid.

PERFORATION RECORD

6060-6070'	3 JSPF	30 holes
5923-5933'	3 JSPF	30holes
5453-5455'	3 JSPF	6 holes
5444-5446'	3 JSPF	6holes
5420-5424'	3 JSPF	12holes
5200-5210'	3 JSPF	30holes
5191-5193'	3 JSPF	6 holes
5158-5160'	3 JSPF	6holes
5032-5034'	3 JSPF	6holes
4930-4933'	3 JSPF	9holes
4878-4880'	3 JSPF	6holes
4427-4429'	3 JSPF	6 holes
4413-4415'	3 JSPF	6holes
4340-4342'	3 JSPF	6 holes



MB-06-21-10

Mon. Butte East S-36-8-16

Spud Date: 03/09/06
Put on Production: 04/23/06

GL: 5385' KB: 5397'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 313.41
DEPTH LANDED: 313.41' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sks Class G (est 5 bbls to surface)

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148 jts. (6261.78')
DEPTH LANDED: 6275.03' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350sks Prem Lite II mixed & 475 sxs 50/50 Poz. mix
CEMENT TOP AT: 100'

TUBING

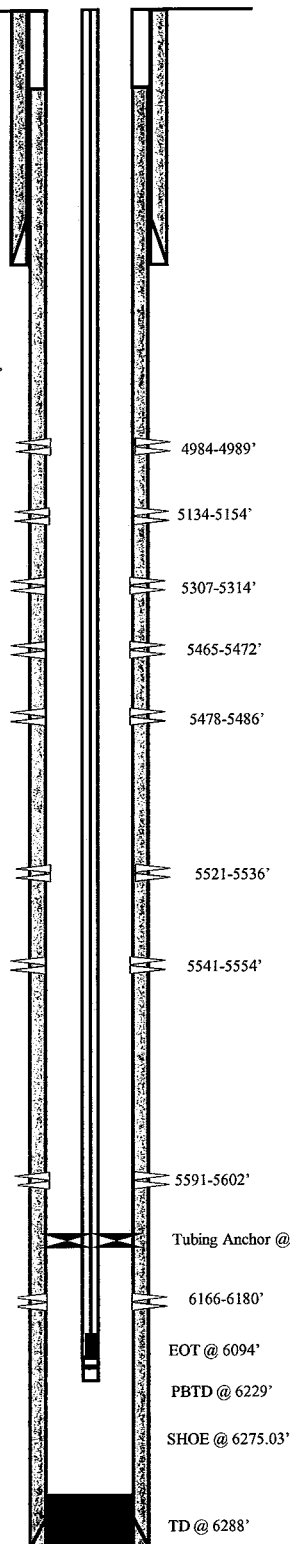
SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS 190 jts (5857')
TUBING ANCHOR: 5857' KB
NO. OF JOINTS: 2 jts (60.52')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5920.3' KB
Gas Anchor at: 5952.5'
NO. OF JOINTS: 4 jts (93.00)
TOTAL STRING LENGTH: EOT @ 6070'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
SUCKER RODS: 1- 2', 4', 8', x 7/8" pony rods, 232-7/8" scraped rods (8 per), 4-1 1/2" sinker bars
PUMP SIZE: CDI 2 1/2" x 1-3/4" x 20 x 24' RHAC Pump
STROKE LENGTH: 124"
PUMP SPEED, 5 SPM

Wellbore Diagram

Cement Top @ 100'



Initial Production:

FRAC JOB

04-13-06 6166-6180' **Frac CP5 sands as follows:**
44,783# 20/40 sand in 508 bbls Lighting 17 frac fluid. Treated @ avg pressure of 2555 psi w/avg rate of 25 BPM. ISIP 2280 psi. Calc flush: 6164 gal. Actual flush: 6174 gal.

04-13-06 5591-5472' **Frac LODC & A3 sands as follows:**
300,727# 20/40 sand in 1961 bbls Lighting 17 frac fluid. Treated @ avg pressure of 1993 psi w/avg rate of 40.2 BPM. ISIP 1830psi. Calc flush: 5469 gal. Actual flush 5502 gal.

04-13-06 5307-5314' **Frac B2 sands as follows:**
14,116# 20/40 sand in 297 bbls Lighting 17 frac fluid. Treated @ avg pressure of 2058 psi w/avg rate of 24.9 BPM. ISIP 1975 psi. Calc flush: 5305 gal. Actual flush 5208 gal.

05-16-06 **Recompletion**
05-16-06 5134-5154' **Frac C sands as follows:**
101,083# 20/40 sand in 720 bbls Lighting 17 frac fluid. Treated @ avg pressure of 2027 psi w/avg rate of 25.5 BPM. ISIP 2520 psi. Calc flush: 5131 gal. Actual flush 4662 gal.

05-16-06 4984-4989' **Frac D1 sands as follows:**
34,931# 20/40 sand in 299 bbls Lighting 17 frac fluid. Treated @ avg pressure of 3300 psi w/avg rate of 25.1 BPM. Screened out. 59 bbls left in flush.

08-21-06 **Pump Change.** Tubing & Rod detail updated.
2/12/09 Pump Change. Updated r & t details.
09/17/10 Parted Rods. Rod & tubing updated

PERFORATION RECORD

04-13-06	6166-6180'	4 JSPF	56 holes
04-13-06	5591-5602'	4 JSPF	44 holes
04-13-06	5541-5554'	4 JSPF	52 holes
04-13-06	5521-5536'	4 JSPF	60 holes
04-13-06	5478-5486'	4 JSPF	32 holes
04-13-06	5465-5472'	4 JSPF	36 holes
04-13-06	5307-5314'	4 JSPF	28 holes
05-16-06	5134-5154'	4 JSPF	80 holes
05-16-06	4984-4989'	4 JSPF	20 holes

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Mon. Butte E. State S-36-8-16

1996' FSL & 685' FEL

NE/SE Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-33017; Lease # ML-22061

TW 10-26/10

Greater Monument Butte P-36-8-16

Spud Date: 10-13-10
Put on Production: 11-18-10
GL: 5520' KB: 5532'

Wellbore Diagram

FRAC JOB

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 9jts. (342.1')
DEPTH LANDED: 353.95'
HOLE SIZE: 12-1/4"
CEMENT DATA: 180 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 153 jts. (6465.12')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6479.70'
CEMENT DATA: 300sxs Prem. Lite II mixed & 430 sxs 50/50 POZ.
CEMENT TOP AT: 70'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 199jts (6221.8')
TUBING ANCHOR: 6233.8'
NO. OF JOINTS: 1 jts (31.4')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 6268.0' KB
NO. OF JOINTS: 2jts (62.9')
TOTAL STRING LENGTH: EOT @ 6322'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER RODS: 1-2 x 7/8" pony rods, 1-4 x 7/8" pony rods, 244 x 7/8" 8 per guided rods, 4- 1 1/2" weight bars
PUMP SIZE: 2 1/2 x 1 3/4" x 20" x 24" RHAC
STROKE LENGTH: 144
PUMP SPEED: SPM 5

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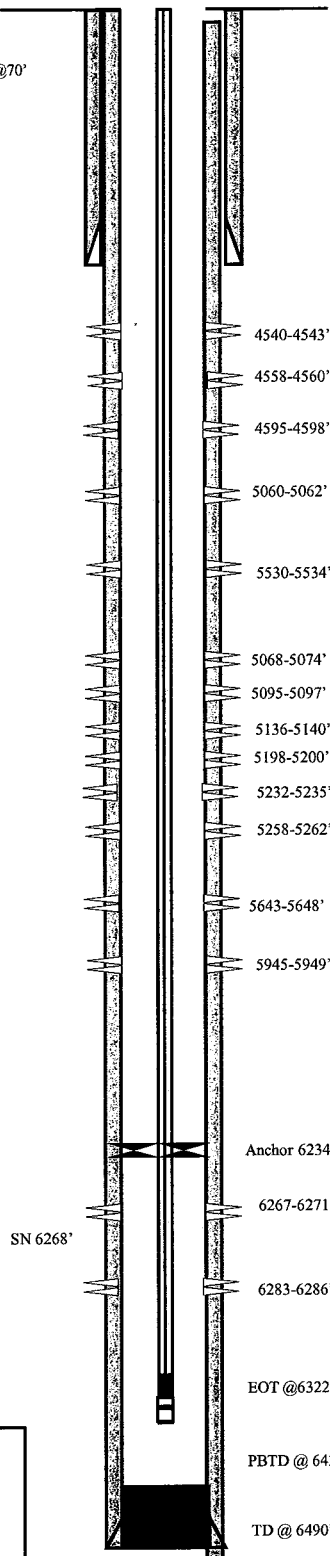
DIV. OF OIL, GAS & MINING

NEWFIELD



Monument Butte St P-36-8-16
SL: 2073' FSL & 646' FEL (NE/SE)
Section 35, T8S, R16
Duchesne Co, Utah
API # 43-013-33894; Lease # UTU-16535

Cement Top @ 70'



11-2-10 6287-6286' Frac CP5 sands as follows: Frac with 33776# 20/40 sand in 231bbls lightning 17 fluid.
11-11-10 5945-5949' Frac CP.5 sands as follows: Frac with 9954# 20/40 sand in 92bbls Lightning 17 fluid.
11-11-10 5643-5648' Frac A3 sands as follows: Frac with 13750# 20/40 sand in 127 bbls Lightning 17 fluid.
11-11-10 5198-5262' Frac D3 & C sands as follows: Frac with 41164# 20/40 sand in 292bbls Lightning 17 fluid.
11-13-10 5060-5140' Frac D1 & D2 sands as follows: Frac with 23387# 20/40 sand in 206 bbls Lightning 17 fluid.
11-13-10 4540-4598' Frac GB4 & GB6 sands as follows: Frac with 25216# 20/40 sand in 239bbls Lightning 17 fluid.

PERFORATION RECORD

6283-6286'	3 JSPF	9holes
6267-6271'	3 JSPF	12 holes
5945-5949'	3 JSPF	12holes
5643-5648'	3 JSPF	15 holes
5258-5262'	3 JSPF	12holes
5232-5235'	3 JSPF	9holes
5198-5200'	3 JSPF	6 holes
5136-5140'	3 JSPF	12holes
5095-5097'	3 JSPF	6 holes
5068-5074'	3 JSPF	18holes
5060-5062'	3 JSPF	4 holes
4595-4598'	3 JSPF	9holes
4558-4560'	3 JSPF	6 holes
4540-4543'	3 JSPF	9holes

Monument Butte State #1A-36

Spud Date: 4/9/96

P

ut on Production: 5/30/96

GL: 5332' KB: 5345'
SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 290'

DEPTH LANDED: 289.07'(GL)

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 145 jts. (6182.72')

DEPTH LANDED: 6179.72.03'

HOLE SIZE: 7-7/8"

CEMENT DATA: 290 sk Hyfill mixed & 360 sxs thixotropic

CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 136 jts (4236.47')

SEATING NIPPLE: 2-7/8" (1.10')

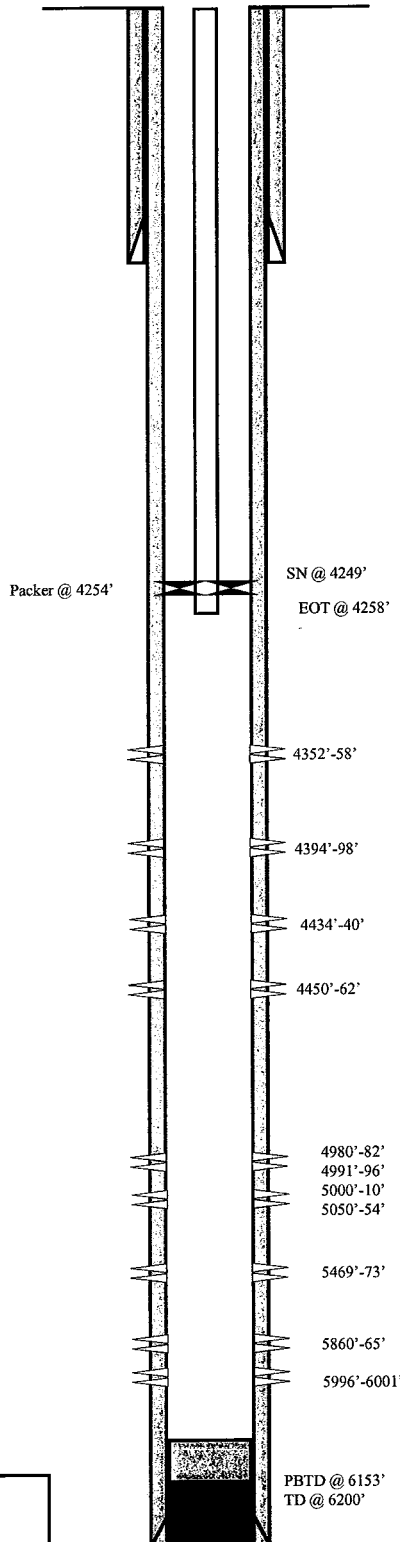
SEAT NIPPLE @ 4249.47'

AS1 PKR @ 4250.57'

CE @ 4253.61'

TOTAL STRING LENGTH: (EOT @ 4257.88')

Injection Wellbore Diagram



Initial Production: 150 BOPD
est.

FRAC JOB

5/20/96	5860'-6001'	Frac CP-2 and CP-4 sands as follows: 62,400# of 20/40 sd in 419 bbls of Boragel. Breakdown @ 2950 treated @ avg rate of 30 bpm, avg press 1950 psi. ISIP-2153 psi, 5-min 1942 psi. Flowback after 5 min on 16/64" ck.
5/22/96	5469'-5473'	Frac A-3 sand as follows: 61,500# of 20/40 sd in 409 bbls Boragel. Breakdown @ 3148# treated @ avg rate of 24.5, avg press 2300#. ISIP-2346 psi, 5-min 2249 psi. Flowback after 5 min on 16/64" ck @ 1.8 bpm.
5/24/96	4980'-5054'	Frac D-2 & D-3 sands as follows: 76,500# of 20/40 sd in 425 bbls of Boragel. Breakdown @ 1950# treated @ avg rate pf 25 bpm, avg press 1800#. ISIP-3516 psi, 5-min 2953 psi. Flowback on 16/64" ck @ 1.7 bpm.
6/11/01	4434'-4462'	Acidize GB-6 sand as follows: Broke zone w/ 2400 psi, pumped 20 bw @ 1900 psi @ .9 bpm, ISIP 1800 psi.
6/11/01	4394'-4398'	Acidize GB-4 sand as follows: Broke zone w/ 2400 psi, spot 2 bbl acid, pumped 10 bw @ 1900 psi @ 1.1 bpm, ISIP 1800 psi.
6/11/01	4352'-4358'	Acidize GB-2 sand as follows: Broke zone w/ 3000 psi, pumped 10 bw @ 1700 psi @ .9 bpm, ISIP 1650 psi.
6/14/06		5 Year MIT completed and submitted.
05/12/08		Zone Stimulation

PERFORATION RECORD

5/18/96	5860'-5865'	2 JSPF	10 holes
5/18/96	5996'-6001'	4 JSPF	20 holes
5/21/96	5469'-5473'	4 JSPF	16 holes
5/23/96	4980'-4982'	4 JSPF	8 holes
5/23/96	4991'-4996'	4 JSPF	20 holes
5/23/96	5000'-5010'	4 JSPF	40 holes
5/23/96	5050'-5054'	4 JSPF	16 holes
6/11/01	4450'-4462'	4 JSPF	48 holes
6/11/01	4434'-4440'	4 JSPF	24 holes
6/11/01	4394'-4398'	4 JSPF	16 holes
6/11/01	4352'-4358'	4 JSPF	24 holes

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Monument Butte State #1A-36

854 FNL 621 FEL

NENE Section 36-T8S-R16E

Duchesne Co, Utah

API #43-013-31599; Lease #ML-22061

TW 9/11/08

Greater Monument Butte D-1-9-16

Spud Date:2-25-11
Put on Production:0-0-00
GL: 5413' KB:5425'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7jts. (298.1')
DEPTH LANDED: 307.95'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150jts. (6386.53')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6399.53'
CEMENT DATA: 280sxs Prem. Lite II mixed & 400sxs 50/50 POZ.
CEMENT TOP AT:22'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 194jts (6095.5')
TUBING ANCHOR: 6105.5'
NO. OF JOINTS: 1 jts (31.1')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED: 6139.4' KB
NO. OF JOINTS: 2jts (61.9')
TOTAL STRING LENGTH: EOT @6203'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER RODS:1-2 x 7/8" pony rods, 1-8 x 7/8" pony rods, 239-x 7/8" 8per guided rods,4- 1 1/2" weight bars, 1-1 x 4" stabilizer bar.
PUMP SIZE: 2 1/2 x 1 1/2" x 20" x 24" RHAC
STROKE LENGTH:144
PUMP SPEED: SPM 5

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OF OIL, GAS & MINING
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Greater Monument Butte D-1-9-16

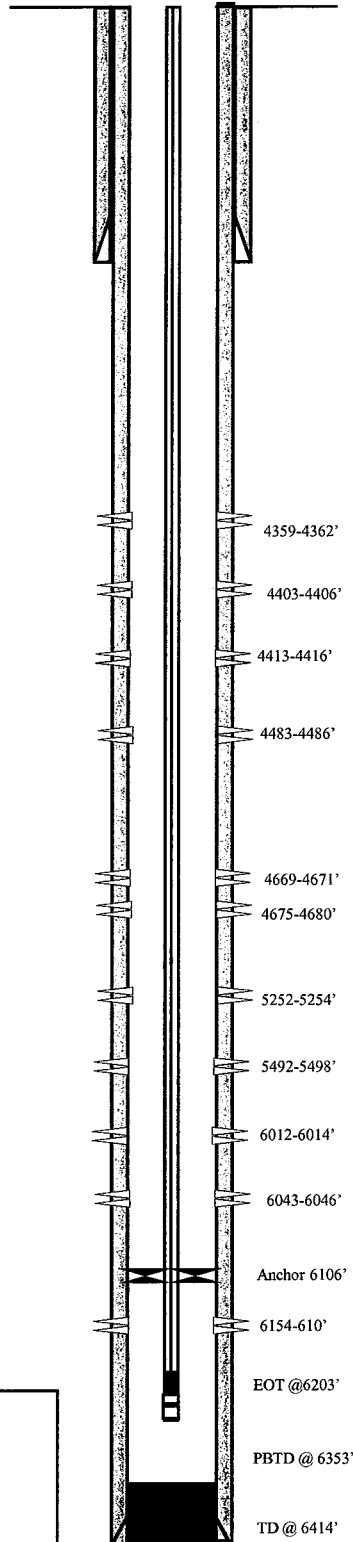
775'FNL & 645'FWL (NW/NW)

Section 1, T9S, R16E

Duchesne Co, Utah

API # 43-013-50249; Lease # UTU-72103

Wellbore Diagram



FRAC JOB

DATE	TIME	FRAC JOB
3-17-11	6154-6160'	Frac CP5 sands as follows:Frac with 24393# 20/40 sand in 214bbls Lightning 17 fluid.
3-23-11	6012-6046'	Frac CP4 sands as follows:Frac with 25157# 20/40 sand in 372bbls Lightning 17 fluid.
3-23-11	5252-5498'	Frac B1 & A3 sands as follows:Frac with 25456# 20/40 sand in 216bbls Lightning 17 fluid.
3-23-11	4669-4671'	Frac PB10 sands as follows:Frac with 19863# 20/40 sand in 172bbls Lightning 17 fluid.
3-23-11	4359-4486'	Frac GB2, GB4 & GB6 sands as follows:Frac with 80643# 20/40 sand in 486bbls Lightning 17 fluid.

PERFORATION RECORD

TIME	PERFORATION RECORD
6154-6160'	3 JSPF 18holes
6043-6046'	3 JSPF 9holes
6012-6014'	3 JSPF 6holes
5492-5498'	3 JSPF 18 holes
5252-5254'	3 JSPF 6holes
4675-4680'	3 JSPF 15holes
4669-4671'	3 JSPF 6holes
4483-4486'	3 JSPF 9holes
4413-4416'	3 JSPF 9holes
4403-4406'	3 JSPF 9holes
4359-4362'	3 JSPF 9holes

Greater Monument Butte E-1-9-16

Spud Date: 2-24-11
Put on Production: 3-30-11
GL: 5413' KB: 5425'

Wellbore Diagram

FRAC JOB

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7jts. (299.35')
DEPTH LANDED: 309.20'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 149jts. (6355.56')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6368.56'
CEMENT DATA: 300sxs Prem. Lite II mixed & 400sxs 50/50 POZ.
CEMENT TOP AT: 106'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 194jts (6094.6')
TUBING ANCHOR: 6104.6'
NO. OF JOINTS: 1 jts (31.5')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED: 6138.9' KB
NO. OF JOINTS: 2jts (62.9')
TOTAL STRING LENGTH: EOT @ 6203'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER RODS: 1-2 x 7/8" pony rods, 1-4 x 7/8" pony rods, 1-8 x 7/8" pony rods, 239 x 7/8" 4per guided rods, 4- 1 1/2" weight bars, 1-1" stabilizer bar.
PUMP SIZE: 2 1/2 x 13/4" x 20" x 24" RHAC
STROKE LENGTH: 122
PUMP SPEED: SPM 5

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NEWFIELD

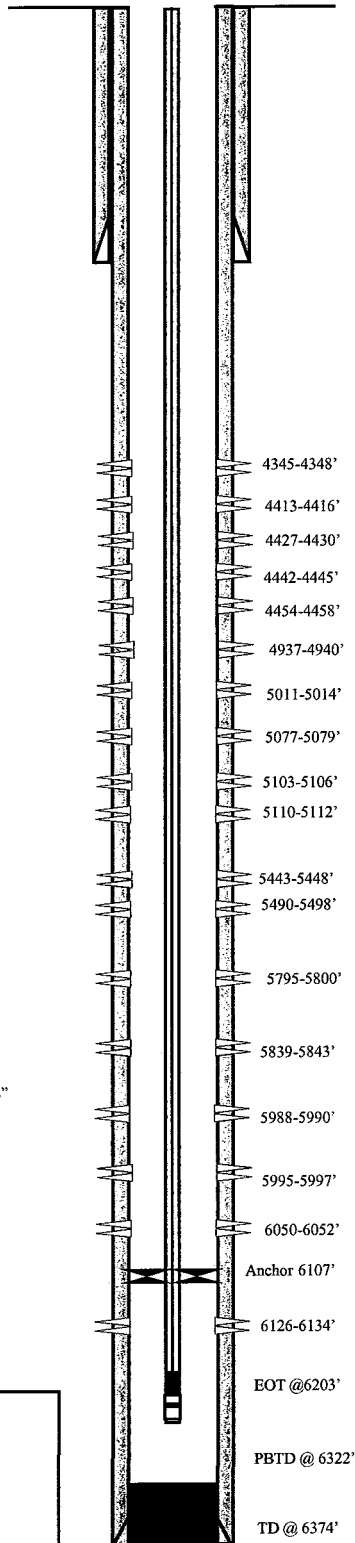
Greater Monument Butte E-1-9-16

787' FNL & 628' FWL (NW/NW)

Section 1, T9S, R16E

Duchesne Co, Utah

API # 43-013-50248; Lease # UTU-72103



3-17-11	5995-6134'	Frac CP4 & CP5 sands as follows: Frac with 39212# 20/40 sand in 164bbls Lightning 17 fluid.
3-22-11	5795-5800'	Frac CP1 & CP.5 sands as follows: Frac with 49489# 20/40 sand in 310bbls Lightning 17 fluid.
3-22-11	5443-5498'	Frac A3 & LODC sands as follows: Frac with 59350# 20/40 sand in 367bbls Lightning 17 fluid.
3-22-11	4937-5106'	Frac D1, C & D3 sands as follows: Frac with 89045# 20/40 sand in 550bbls Lightning 17 fluid.
3-22-11	4413-4458'	Frac GB2 & GB6 sands as follows: Frac with 149555# 20/40 sand in 902bbls Lightning 17 fluid.

PERFORATION RECORD

6126-6134'	3 JSPF	24holes
6050-6052'	3 JSPF	6holes
5995-5997'	3 JSPF	6holes
5988-5990'	3 JSPF	6 holes
5839-5843'	3 JSPF	12holes
5795-5800'	3 JSPF	15holes
5490-5498'	3 JSPF	24holes
5443-5448'	3 JSPF	15holes
5110-5112'	3 JSPF	6holes
5103-5106'	3 JSPF	9holes
5077-5079'	3 JSPF	6holes
5011-5014'	3 JSPF	9holes
4937-4940'	3 JSPF	9holes
4454-4458'	3 JSPF	12holes
4442-4445'	3 JSPF	9holes
4427-4430'	3 JSPF	9holes
4413-4416'	3 JSPF	9holes
4345-4348'	3 JSPF	9holes

Greater Monument Butte A-1-9-16

Spud Date: 3/9/2011
Put on Production: 4/14/2011
GL: 5334' KB: 5346'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.48')
DEPTH LANDED: 311.80
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 153 jts. (6445.63')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6479.84'
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 80'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 199 jts (6227.2')
TUBING ANCHOR: 6237.2'
NO. OF JOINTS: 1 jts (31.7')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 6271.7' KB
NO. OF JOINTS: 2 jts (63.2')
TOTAL STRING LENGTH: EOT @ 6336'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30' Polished Rod
SUCKER RODS: 1 - 7/8" x 4' Pony Rod, 245 - 7/8" 8per Guided
Rods, 4 - 1 1/2" x 100' Weight Bars, 1 - 1" x 4' 3per Pony Bars
PUMP SIZE: 2 1/2 x 1 1/2 x 20' x 24' RHAC
STROKE LENGTH: 144
PUMP SPEED: 5 SPM

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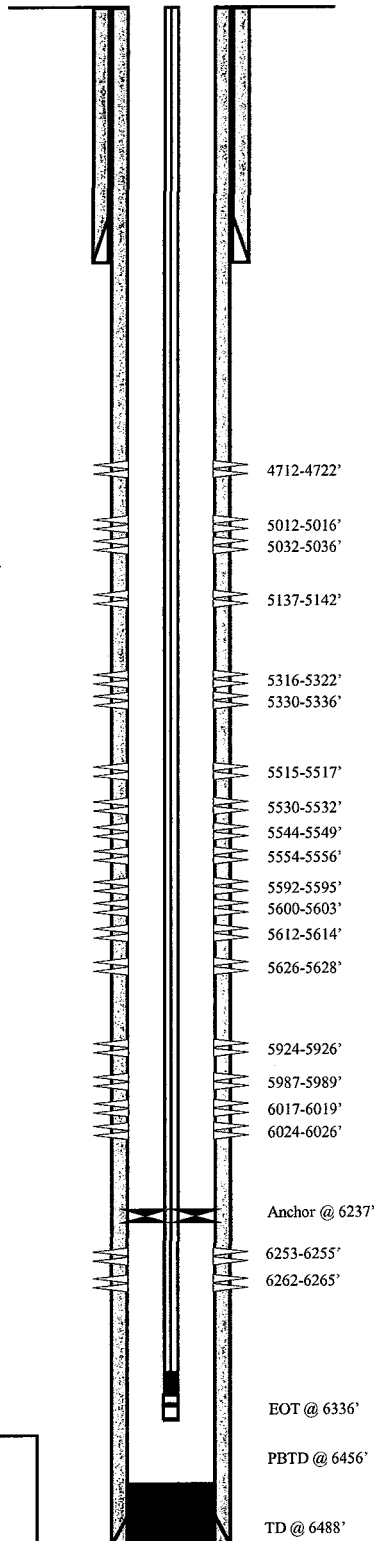
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Greater Monument Butte A-1-9-16
1100' FNL & 979' FWL (NW/NW)
Section 6, T9S, R17E
Duchesne Co, Utah
API # 43-013-50280; Lease #UTU-020252A

Wellbore Diagram



FRAC JOB

3/31/11 6253-6265'	Frac CP5 sands as follows: Frac with 14471# 20/40 sand in 119 bbls Lightning 17 fluid.
4/6/11 5924-6026'	Frac CP .5 & CP1 sands as follows: Frac with 35241# 20/40 sand in 293 bbls Lightning 17 fluid.
4/6/11 5515-5628'	Frac LODC & A3 sands as follows: Frac with 129830# 20/40 sand in 801 bbls Lightning 17 fluid.
4/7/11 5316-5336'	Frac B2 sands as follows: Frac with 64924# 20/40 sand in 404 bbls Lightning 17 fluid.
4/7/11 5012-5142'	Frac D1 & D3 sands as follows: Frac with 51017# 20/40 sand in 313 bbls Lightning 17 fluid.
4/7/11 4712-4722'	Frac PB10 sands as follows: Frac with 37004# 20/40 sand in 279 bbls Lightning 17 fluid.

PERFORATION RECORD

4712-4722'	3 JSPP	30 holes
5012-5016'	3 JSPP	12 holes
5032-5036'	3 JSPP	12 holes
5137-5142'	3 JSPP	15 holes
5316-5322'	3 JSPP	18 holes
5330-5336'	3 JSPP	18 holes
5515-5517'	3 JSPP	6 holes
5530-5532'	3 JSPP	6 holes
5544-5549'	3 JSPP	15 holes
5554-5556'	3 JSPP	6 holes
5592-5595'	3 JSPP	9 holes
5600-5603'	3 JSPP	9 holes
5612-5614'	3 JSPP	6 holes
5626-5628'	3 JSPP	6 holes
5924-5926'	3 JSPP	6 holes
5987-5989'	3 JSPP	6 holes
6017-6019'	3 JSPP	6 holes
6024-6026'	3 JSPP	6 holes
6253-6255'	3 JSPP	6 holes
6262-6265'	3 JSPP	9 holes

Greater Monument Butte B-1-9-16

Spud Date:-4-23-10
Put on Production-5-27-10
GL:5355' KB:5367'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (308.65')
DEPTH LANDED: 321.50'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. 6316.98')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6332.98'
CEMENT DATA: 252sxs Prem. Lite II mixed & 426sxs 50/50 POZ.
CEMENT TOP AT: 30'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 194jts (6070.5')
TUBING ANCHOR: 6083.5'
NO. OF JOINTS 1jts (31.5')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 6117.9' KB
NO. OF JOINTS: 2jts (63.0')
TOTAL STRING LENGTH: EOT @ 6182'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER RODS: 1-2x 7/8 pony rod, 1-4x 7/8 pony rods, 239- 7/8"
8per guided, 20- 4 per guided rods, 4- 1 1/2" weight bars.
PUMP SIZE: 2 1/2 x 1 3/4 x 17" x 24" RHAC
STROKE LENGTH: 144
PUMP SPEED: SPM 5

FRAC JOB

5-27-10 6127-6130' Frac CP5 sands as follows: Frac with 35379# 20/40 sand in 162bbls Lightning 17.
5-27-10 5475-5483' Frac A3 as Follows: Frac with 29526# 20/40 sand in 176bbls Lightning 17.
5-27-10 5102-5117' Frac C sands as follows: Frac with 50215# 20/40 sand in 218bbls Lightning 17.
5-27-10 4930-4934' Frac D1 sands as follows: Frac with 60963# 20/40 sand in 256bbls Lightning 17.
5-27-10 4640-4650' Frac PB10 sands as follows: Frac with 25180# 20/40 sand in 128bbls Lightning 17 fluid.

PERFORATION RECORD

6137-6143' 3 JSPF 18holes
6127-6130' 3 JSPF 9holes
5475-5483' 3 JSPF 24holes
5113-5117' 3 JSPF 12holes
5102-5105' 3 JSPF 9holes
4940-4945' 3 JSPF 15 holes
4930-4934' 3 JSPF 12 holes
4640-4650' 3 JSPF 30holes

Cement Top @ 30'

Casing Shoe @ 322'

4640-4650'

4930-4934'

4940-4945'

5102-5105'

5113-5117'

5475-5483'

Anchor @ 6084'

6127-6130'

6137-6143'

EOT @ 6182'

PBTD @ 6286'

TD @ 6365'

SN 6118'

NEWFIELD

Greater Monument Butte B-1-9-16

SL: 862' FSL & 2119' FEL (SW/SE)

Section 36, T8S, R16E

Duchesne Co, Utah

API # 43-013-50209; Lease ML: 22061

MB-06-17-10

Greater Monument Butte C-1-9-16

Spud Date:6-25-10
Put on Production 7-20-10
GL:5371' KB:5383'

Wellbore Diagram

FRAC JOB

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH 7jts. (302.74')
DEPTH LANDED: 315.59'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144jts. 6273.35'
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6289.325'
CEMENT DATA: 251sxs Prem. Lite II mixed & 400sxs 50/50 POZ.
CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 195jts 6040.8'
TUBING ANCHOR 6053.8'
NO. OF JOINTS 1jts (31.2')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT 6087.8' KB
NO. OF JOINTS: 2jts (62.4')
TOTAL STRING LENGTH: EOT @ 6152'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER ROD 1-6 x 7/8 pony rods, 1-8 x 7/8 pony rods, 78- 7/8" 8per
guided rods, 160-4 per guided rods, 4- 1 1/2" weight bars.
PUMP SIZE: 2 1/2 x 1 3/4 x 21' x 24' RHAC
STROKE LENGTH:122
PUMP SPEED: SPM 5

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NEWFIELD

Greater Monument Butte C-1-9-16

SL; 758'FSL & 2329' FWL (SE/SW)

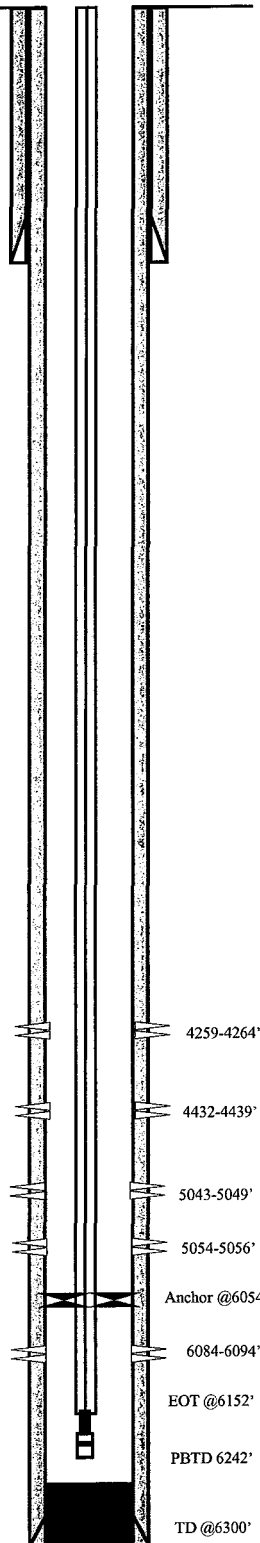
Section 1, T9S, R16E

Duchesne Co, Utah

API # 43-013-50210;Lease UTU-33992

Cement Top @90'

SN 6088'



7-20-10	6084-6094'	Frac CP5 sands as follows: Frac with 35805# 20/40 sand in 240bbls Lightning 17.
7-20-10	5043-5056'	Frac D1 sands as follows: Frac with 25349# 20/40 sand in 209bblsLightning 17 fluid
7-20-10	4432-4439'	Frac GB6 sands as follows: Frac with 30277# 20/40 sand in 242bbls Lightning 17 fluid.
7-20-10	4259-4264'	Frac GB2 sands as follows: Frac with 12418# 20/40 sand in 120bbls Lightning 17.

PERFORATION RECORD

6084-6094'	3 JSPF	30holes
5054-5056'	3 JSPF	6holes
5043-5049'	3 JSPF	18holes
4432-4439'	3 JSPF	21holes
4259-4264'	3 JSPF	15holes

Greater Monument Butte H-1-9-16

Spud Date:2-9-11
Put on Production:3-25-11
GL: 5370' KB:5382'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7jts. (299.4')
DEPTH LANDED: 309.25'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147jts. (6277.33')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 6306.58'
CEMENT DATA: 300sxs Prem. Lite II mixed & 400sxs 50/50 POZ.
CEMENT TOP AT:'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 195jts (6086.6')
TUBING ANCHOR: 6096.8'
NO. OF JOINTS: 1 jts (31.4')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED: 6131.0' KB
NO. OF JOINTS: 1jts (31.3')
TOTAL STRING LENGTH: EOT @6164'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER RODS:1-4 x 7/8" pony rods, 1-6 x 7/8" pony rods, 239-x
7/8" 8per guided rods, 8per guided rods, 4- 1 1/2" weight bars
PUMP SIZE: 2 1/2 x 1 1/2" x 24" RHAC
STROKE LENGTH:
PUMP SPEED: SPM 0

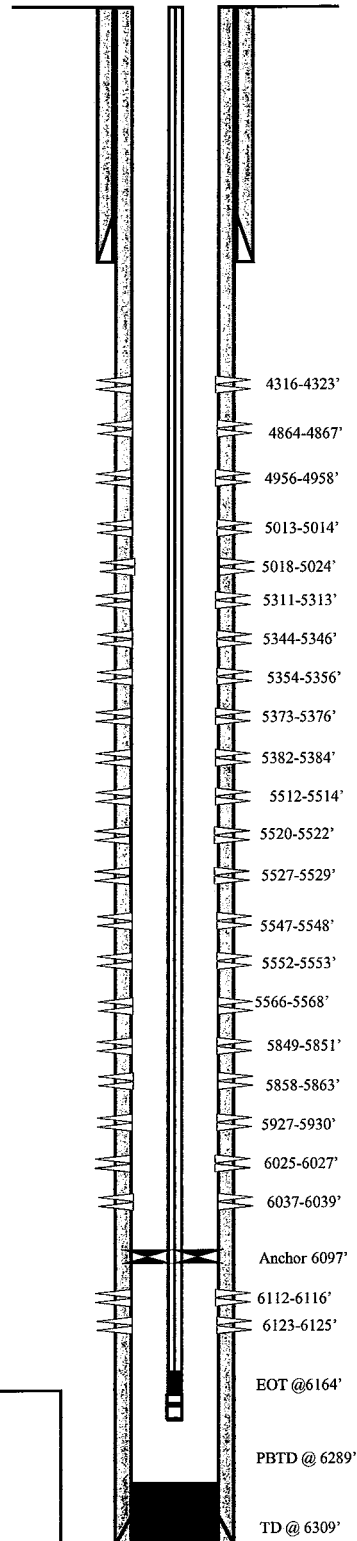
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Greater Monument Butte H-1-9-16
679'FNL & 1992 'FEL (NW/NE)
Section 1, T9S, R16
Duchesne Co, Utah
API # 43-013-50257; Lease # UTU-33992

Wellbore Diagram



FRAC JOB

3-11-11 6025-6116' Frac BSL-SD & CP5 sands as follows:Frac with 30147# 20/40 sand in 251bbls Lightning 17 fluid.
3-21-11 5848-5930' Frac CP3 CP4 sands as follows:Frac with 45321# 20/40 sand in 291bbls Lightning 17 fluid.
3-21-11 5512-5568' Frac LODC sands as follows:Frac with 69770# 20/40 sand in 439bbls Lightning 17 fluid.
3-21-11 5311-5384' Frac A1 sands as follows:Frac with 24662 20/40 sand in 206bbls Lightning 17 fluid.
3-21-11 4864-5024' Frac C, D3 & D1 sands as follows:Frac with 55300# 20/40 sand in 348bbls Lightning 17 fluid.
3-21-11 4316-4323' Frac GB4 sands as follows:Frac with 19296# 20/40 sand in 148bbls Lightning 17 fluid.

PERFORATION RECORD

6123-6125'	3 JSPF	6holes
6112-6116'	3 JSPF	12holes
6037-6039'	3 JSPF	6holes
6025-6027'	3 JSPF	6holes
5927-5930'	3 JSPF	9holes
5858-5851'	3 JSPF	6holes
5566-5568'	3 JSPF	6holes
5552-5553'	3 JSPF	3holes
5547-5548'	3 JSPF	3holes
5534-5537'	3 JSPF	9holes
5527-5529'	3 JSPF	6holes
5520-5522'	3 JSPF	6holes
5512-5514'	3 JSPF	6holes
5382-5384'	3 JSPF	6holes
5373-5376'	3 JSPF	9holes
5354-5356'	3 JSPF	6holes
5344-5346'	3 JSPF	6holes
5311-5313'	3 JSPF	6holes
5018-5024'	3 JSPF	18holes
5013-5014'	3 JSPF	3holes
4956-4958'	3 JSPF	6holes
4864-4867'	3 JSPF	9holes
4316-4323'	3 JSPF	21holes

Monument Butte East G-36-8-16

Spud Date: 5-24-10
Put on Production 7-7-10
GL: 5405' KB: 5417'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH 10jts. (421.12')
DEPTH LANDED: 433.97'
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs Class "C" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 149jts. (6485.16')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6498.41'
CEMENT DATA: 250sxs Prem. Lite II mixed & 400sxs 50/50 POZ.
CEMENT TOP AT: 48'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 200jts (6217.8')
TUBING ANCHOR: 6233.6'
NO. OF JOINTS 1jts (31.0')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT 6264.6' KB
NO. OF JOINTS: 2jts (62.4')
TOTAL STRING LENGTH: EOT @ 6329'

SUCKER RODS

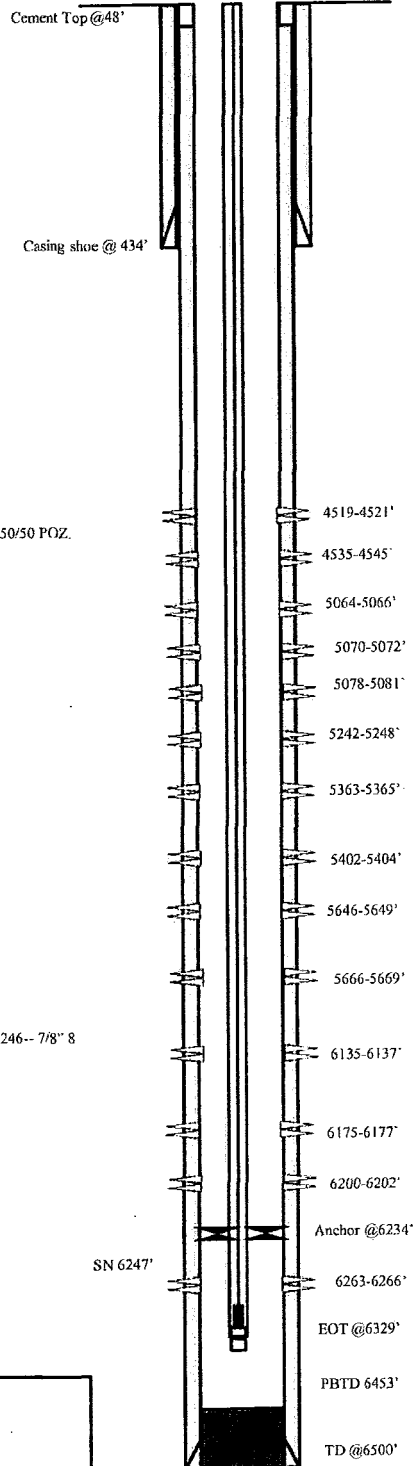
POLISHED ROD: 1-1/2" x 30'
SUCKER ROD 1-2 x 7/8 pony rods, 1-4 x 7/8 pony rods, 246-- 7/8" 8 per guided rods, 4- 1 1/2" weight bars.
PUMP SIZE: 2 1/2 x 1 3/4 x 24" RHAC
STROKE LENGTH: 144
PUMP SPEED: SPM 6

FRAC JOB

7-7-10 6135-6266' Frac CP3, CP4, & CP5 sands as follows: Frac with 20243# 20/40 sand in 115bbls Lightning 17.
7-7-10 5646-5669' Frac A3 as Follows: Frac with 20017# 20/40 sand in 115bbls Lightning 17.
7-7-10 5064-5404' Frac B2, B1, D1 & C sands as follows: Frac with 45036# 20/40 sand in 291bbls lightning 17.
7-7-10 5064-5081' Frac D1 sands as follows: Frac with 49106# 20/40 sand in 226bbls Lightning 17.
7-7-10 4519-4545' Frac GB6 sands as follows: Frac with 70959# 20/40 sand in 320bbls Lightning 17.

PERFORATION RECORD

6236-6266'	3 JSPF	9holes
6200-6202'	3 JSPF	6holes
6175-6177'	3 JSPF	6holes
6135-6137'	3 JSPF	6holes
5666-5669'	3 JSPF	9holes
5646-5649'	3 JSPF	9holes
5402-5404'	3 JSPF	6holes
5363-5365'	3 JSPF	6holes
5242-5248'	3 JSPF	18holes
5078-5081'	3 JSPF	9holes
5070-5072'	3 JSPF	6holes
5064-5066'	3 JSPF	6holes
4535-4545'	3 JSPF	30holes
4519-4521'	3 JSPF	6holes



NEWFIELD

Monument Butte East G-36-8-16
1972' FNL & 2061' FWL SENW
Section 36, T8S, R16E
Duchesne Co, Utah
API # 43-013-50109; Lease ML-22061

MB-07-12-10

Greater Monument Butte C-1-9-16

Spud Date: 6-25-10
Put on Production 7-20-10
GL: 5371' KB: 5383'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH 7jts (302.74')
DEPTH LANDED: 315.59'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144jts (6273.35')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6289.325'
CEMENT DATA: 251sxs Prem. Lite II mixed & 400sxs 50/50 POZ
CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 195jts (6040.8')
TUBING ANCHOR 6053.8'
NO. OF JOINTS 1jts (31.2')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT 6087.8' KB
NO. OF JOINTS: 2jts (62.4')
TOTAL STRING LENGTH: EOT @ 6152'

SUCKER RODS

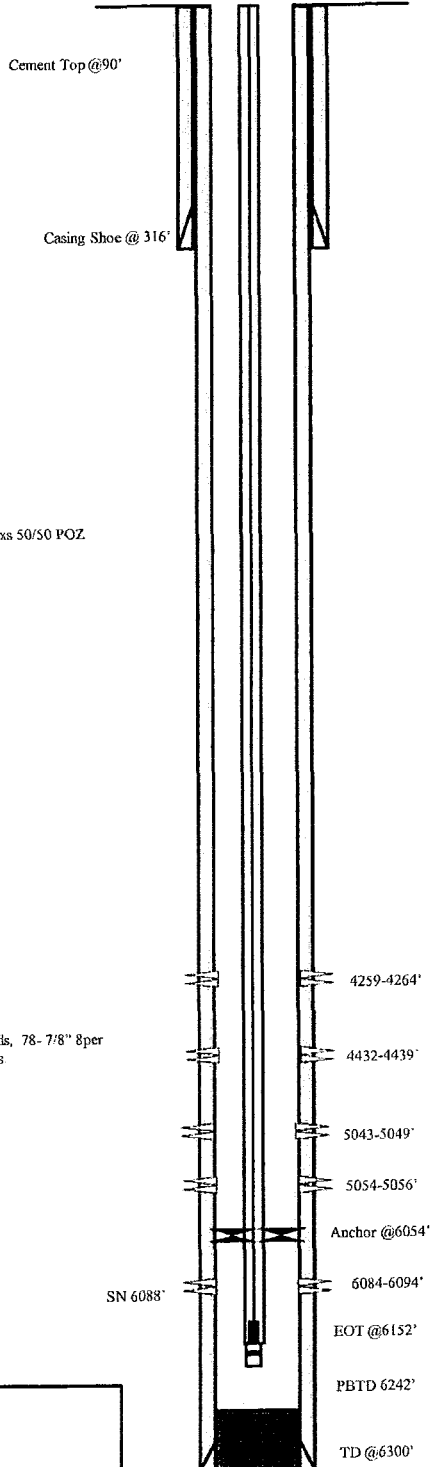
POLISHED ROD: 1-1/2" x 30'
SUCKER ROD 1-6 x 7/8 pony rods, 1-8 x 7/8 pony rods, 78- 7/8" 8per guided rods, 160-4 per guided rods, 4- 1 1/2" weight bars
PUMP SIZE: 2 1/2 x 1 3/4 x 21' x 24' RHAC
STROKE LENGTH: 122
PUMP SPEED: SPM 5

FRAC JOB

7-20-10 6084-6094' Frac CP5 sands as follows: Frac with 35805# 20/40 sand in 240bbls Lightning 17.
7-20-10 5043-5056' Frac D1 sands as follows: Frac with 25349# 20/40 sand in 209bbls Lightning 17 fluid
7-20-10 4432-4439' Frac GB6 sands as follows: Frac with 30277# 20/40 sand in 242bbls Lightning 17 fluid.
7-20-10 4259-4264' Frac GB2 sands as follows: Frac with 12418# 20/40 sand in 120bbls Lightning 17.

PERFORATION RECORD

6084-6094' 3 JSPF 30holes
5054-5056' 3 JSPF 6holes
5043-5049' 3 JSPF 18holes
4432-4439' 3 JSPF 21holes
4259-4264' 3 JSPF 15holes



NEWFIELD

Greater Monument Butte C-1-9-16
SL: 758' FSL & 2329' FWL (SE/SW)
Section 1, T9S, R16E
Duchesne Co, Utah
API # 43-013-50210; Lease UTU-33992

MB-07-22-10

GMB T-36-8-16

Spud Date: 6-17-10
Put on Production 7-22-10
GL: 5334' KB: 5346'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH 8ts. (337.7')
DEPTH LANDED: 350.55'
HOLE SIZE: 12-1/4"
CEMENT DATA: 180 sxs Class "G" cmt

PRODUCTION CASING

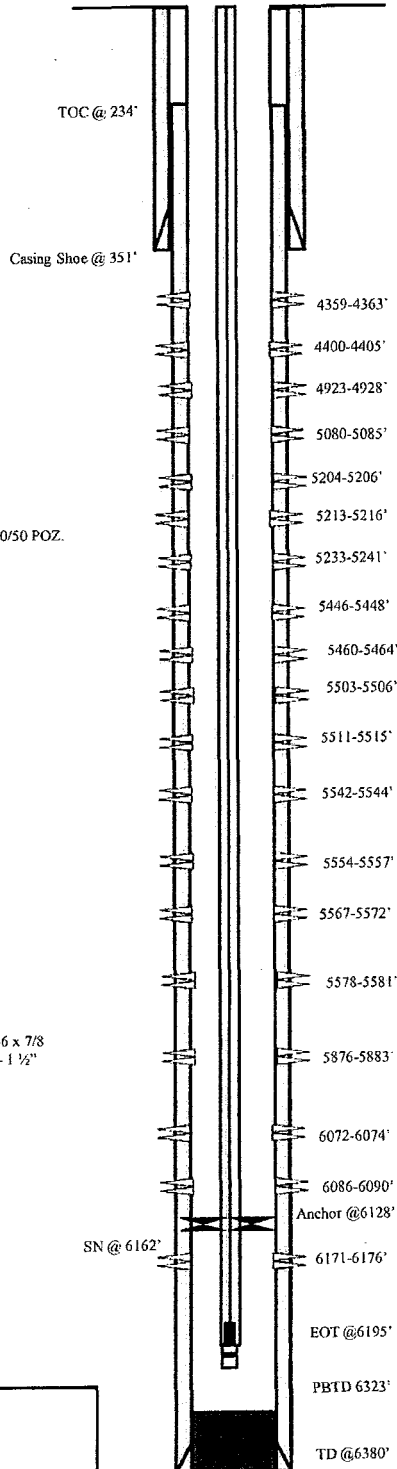
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 149jts 6309.65'
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6368.25'
CEMENT DATA: 250sxs Prem Lite II mixed & 400sxs 50/50 POZ.
CEMENT TOP AT: 234'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 195jts 6115.0'
TUBING ANCHOR 6128.0'
NO. OF JOINTS 1jts (31.3)
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT 6162.1' KB
NO. OF JOINTS: 1jts (31.3')
TOTAL STRING LENGTH: EOT @ 6195'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER ROD 1-2 x 7/8 pony rods, 1-4 x 7/8 pony rods, 1-6 x 7/8 pony rods, 1-8 x 7/8 pony rods. 241-8 per guided rods, 4-1 1/2" weight bars.
PUMP SIZE: 2 1/2 x 1 3/4 x 17' x 24' RHAC
STROKE LENGTH: 144
PUMP SPEED: SPM 5



FRAC JOB

7-22-10 6072-6176' Frac CP5 & CP4 sands as follows: Frac with 50988# 20/40 sand in 226bbls Lightning 17.
7-22-10 5876-5883' Frac CP1 sands as follows: Frac with 14628# 20/40 sand in 90 bbls Lightning 17 fluid.
7-22-10 5446-5581' Frac A3 & LODC sands as follows: Frac with 251218# 20/40 sand in 1136bbls Lightning 17 fluid.
7-22-10 5204-5241' Frac B1 & B2 sands as follows: Frac with 65619# 20/40 sand in 291bbls Lightning 17.
7-22-10 5080-5085' Frac C sands as follows: Frac with 14804# 20/40 sand in 87bbls Lightning 17 fluid.
7-22-10 4923-4928' Frac D1 sands as follows: Frac with 14646# 20/40 sand in 90 bbls Lightning 17 fluid.
7-22-10 4359-4405' Frac GB4 & GB6 sands as follows: Frac with 30582# 20/40 sand in 176bbls Lightning 17 fluid Parted Rods.
09-13-11

PERFORATION RECORD

6171-6176' 3 JSPF 15holes
6086-6090' 3 JSPF 12holes
6072-6074' 3 JSPF 6holes
5876-5883' 3 JSPF 21holes
5578-5581' 3 JSPF 9holes
5567-5572' 3 JSPF 15 holes
5554-5557' 3 JSPF 9holes
5542-5544' 3 JSPF 6holes
5511-5515' 3 JSPF 12holes
5503-5506' 3 JSPF 9holes
5460-5464' 3 JSPF 12 holes
5446-5448' 3 JSPF 6holes
5233-5241' 3 JSPF 24holes
5213-5216' 3 JSPF 9 holes
5204-5206' 3 JSPF 6holes
5080-5085' 3 JSPF 15holes
4923-4928' 3 JSPF 15holes
4400-4405' 3 JSPF 15holes
4359-4363' 3 JSPF 12 holes

NEWFIELD

GMB T-36-8-16

SL: 634' FSL 800' FEL (SE/SE)

Section 36, T8S, R16

Duchesne Co, Utah

API # 43-013-50211; Lease UTU-74869

TW 09/22/11

Monument Butte K-36-8-16

Spud Date: 5-18-10
Put on Production 6-21-10
GL: 5392' KB: 5404'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 9jts (403.85')
DEPTH LANDED: 416.70'
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 148jts (6417.58')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6433.58'
CEMENT DATA: 250sxs Prem, Lite II mixed & 430sxs 50/50 POZ.
CEMENT TOP AT: 20'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 191jts (5998.6')
TUBING ANCHOR: 6011.6'
NO. OF JOINTS: 1jts (31.6')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT 6045.9' KB
NO. OF JOINTS: 1jts (31.5')
TOTAL STRING LENGTH: EOT @ 6179'

SUCKER RODS

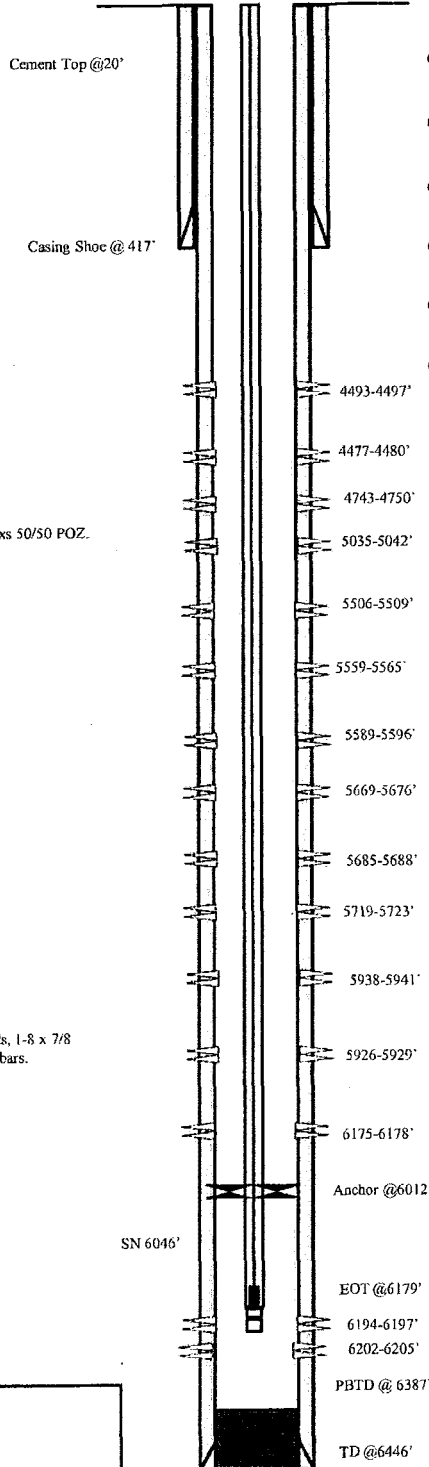
POLISHED ROD: 1-1/2" x 30'
SUCKER RODS: 1-2x 7/8 pony rod, 1-6x 7/8 pony rods, 1-8x 7/8 pony rods, 235- 7/8" 8per guided rods, 4- 1 1/2" weight bars.
PUMP SIZE: 2 1/2 x 1 3/4 x 24" RHAC
STROKE LENGTH: 144
PUMP SPEED: SPM 5

FRAC JOB

6-21-10 6175-6205' Frac CP4 sands as follows: Frac with 25078# 20/40 sand in 196bbls Lightning 17.
6-21-10 5938-5941' Frac CP.5 as follows: Frac with 29717# 20/40 sand in 117bbls Lightning 17.
6-21-10 5506-5723' Frac A3, LODC & A1 sands as follows: Frac with 243880# 20/40 sand in 600bbls Lightning 17.
6-21-10 5035-5042' Frac D1 sands as follows: Frac with 14231# 20/40 sand in 78bbls Lightning 17.
6-21-10 4743-4750' Frac PB10 sands as follows: Frac with 29290# 20/40 sand in 117bbls Lightning 17 fluid.
6-21-10 4477-4497' Frac GB4 sands as follows: Frac with 19154# 20/40 sand in 92bbls Lightning 17 fluid.

PERFORATION RECORD

6202-6205' 3 JSPF 9holes
6194-6197' 3 JSPF 9holes
6175-6178' 3 JSPF 9holes
5926-5929' 3 JSPF 9holes
5938-5941' 3 JSPF 9holes
5719-5723' 3 JSPF 12 holes
5685-5688' 3 JSPF 9 holes
5669-5676' 3 JSPF 21holes
5589-5596' 3 JSPF 21holes
5559-5565' 3 JSPF 18holes
5506-5509' 3 JSPF 9 holes
5035-5042' 3 JSPF 21 holes
4743-4750' 3 JSPF 21holes
4477-4480' 3 JSPF 9holes
4493-4497' 3 JSPF 12holes



NEWFIELD

Monument Butte K-36-8-16

SL: 2004' FSL & 706' FEL (NE/SE)

Section 36, T8S, R16E

Duchesne Co, Utah

API # 43-013-50112; Lease ML-22061

MB-07-09-10

Monument Butte State M-36-8-16

Spud Date:-5-22-10
Put on Production 7-12-10
GL:5405' KB:5417'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH 10jts. (420.97')
DEPTH LANDED: 433.82'
HOLE SIZE: 12-1/4"
CEMENT DATA: 200 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147jts. 6365.53')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6425.33'
CEMENT DATA: 250sxs Prem. Lite II mixed & 400sxs 50/50 POZ.
CEMENT TOP AT: 108'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 198jts 6147.1')
TUBING ANCHOR: 6160.1'
NO. OF JOINTS 1jts (31.2')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT 6194.0' KB
NO. OF JOINTS: 2jts (60.8')
TOTAL STRING LENGTH: EOT @ 6256'

SUCKER RODS

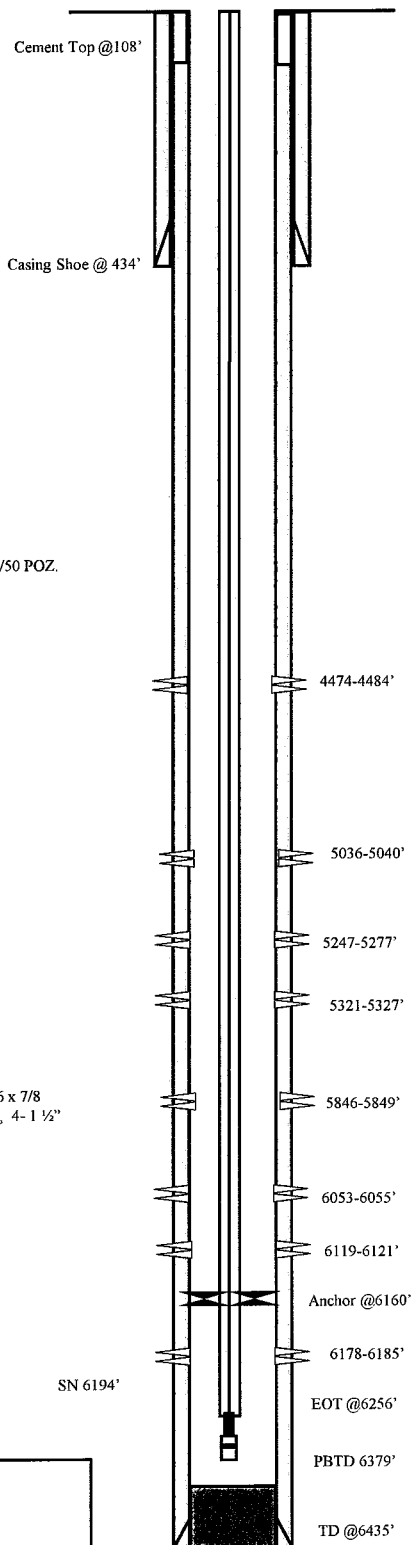
POLISHED ROD: 1-1/2" x 30'
SUCKER ROD 1-2 x 7/8 pony rods, 1-4 x 7/8 pony rods, 1-6 x 7/8 pony rods. 1-8 x 7/8 pony rods, 242- 7/8" 8 per guided rods, 4- 1 1/2" weight bars.
PUMP SIZE: 2 1/2 x 1 3/4 x 24' RHAC
STROKE LENGTH:144
PUMP SPEED: SPM 6

FRAC JOB

7-9-10 6053-6185' Frac CP3, CP 4 & CP5 sands as follows:
Frac with 40618# 20/40 sand in 188bbls Lightning 17.
7-9-10 5846-5849' Frac CP.5 sands as follows: Frac with 8449# 20/40 sand in 55bbls Lightning 17 fluid.
7-9-10 5274-5327' Frac B1 & B2 sands as follows:
Frac with 35299# 20/40 sand in 170 bbls Lightning 17 fluid
7-9-10 5036-5040' Frac D2 sands as follows:Frac with 14657 # 20/40 sand in 90bbls Lightning 17.
7-9-10 4474-4484' Frac GB6 sands as follows: Frac with 14236 # 20/40 sand in 91bbls Lightning 17 fluid

PERFORATION RECORD

6178-6185'	3 JSPF	21holes
6119-6121'	3 JSPF	6holes
6053-6055'	3 JSPF	6holes
5846-5849'	3 JSPF	9holes
5321-5327'	3 JSPF	18holes
5274-5277'	3 JSPF	9 holes
5036-5040'	3 JSPF	12holes
4474-4484'	3 JSPF	30holes



NEWFIELD

Monument Butte M-36-8-16

SL: 1956'FNL & 2075' FWL (SENW)

Section 36, T8S, R16

Duchesne Co, Utah

API # 43-013-50110;Lease ML-22061

MB-07-12-10

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

Attachment F

1 of 4

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**Water Analysis Report**Production Company: **NEWFIELD PRODUCTION (158)**Sample ID: **WA-29280**Well Name: **MON BT 14-36-8-16**Sample Point: **Tank**Sample Date: **7 /27/2009**Sales Rep: **Randy Huber**Lab Tech: **Peter Poulsen****Sample Specifics**

Test Date:	8/3/2009
Temperature (°F):	160
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0030
pH:	8.2
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	6958
Molar Conductivity (µS/cm):	10542
Resistivity (Mohm):	0.9486

Analysis @ Properties in Sample Specifics

Cations	mg/L	Anions	mg/L
Calcium (Ca):	40.00	Chloride (Cl):	2989.00
Magnesium (Mg):	48.80	Sulfate (SO₄):	142.00
Barium (Ba):	93.00	Dissolved CO₂:	0.01
Strontium (Sr):	-	Bicarbonate (HCO₃):	1317.00
Sodium (Na):	2322.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	5.00
Iron (Fe):	0.64	Phosphate (PO₄):	-
Manganese (Mn):	0.25	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl

Test Conditions		Calcium Carbonate		Gypsum		Calcium Sulfate		Strontium Sulfate		Barium Sulfate		Calculated
		CaCO₃		CaSO₄ · 2H₂O		CaSO₄		SrSO₄		BaSO₄		CO₂
Temp	Gauge Press.	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
°F	psi											
160	0	17.51	40.72	0.01	-1552.80	0.01	-1408.90	-	-	140.60	155.61	0.21
80	0	8.31	24.94	0.01	21.84	0.00	-2269.50	-	-	650.11	157.54	0.10
100	0	10.87	30.50	0.01	27.43	0.00	-2124.90	-	-	428.52	157.27	0.13
120	0	13.28	34.92	0.01	32.06	0.00	-1914.10	-	-	289.29	156.88	0.14
140	0	15.56	38.48	0.01	36.13	0.00	-1667.00	-	-	199.68	156.34	0.16
160	0	17.51	40.72	0.01	39.26	0.01	-1408.90	-	-	140.60	155.61	0.18
180	0	19.02	41.50	0.01	41.11	0.01	-1158.90	-	-	100.82	154.64	0.20
200	0	20.02	41.17	0.01	41.42	0.01	-929.70	-	-	73.45	153.37	0.20
220	2.51	20.33	40.38	0.01	40.48	0.02	-735.66	-	-	53.26	151.64	0.20
240	10.3	20.25	38.91	0.01	38.00	0.03	-562.53	-	-	39.63	149.50	0.20
260	20.76	19.72	36.86	0.01	34.74	0.04	-418.36	-	-	29.74	146.79	0.20
280	34.54	18.83	34.10	0.01	31.12	0.07	-300.77	-	-	22.48	143.39	0.21
300	52.34	17.67	30.80	0.01	27.46	0.12	-206.43	-	-	17.08	139.19	0.21

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

Attachment F
2 of 4

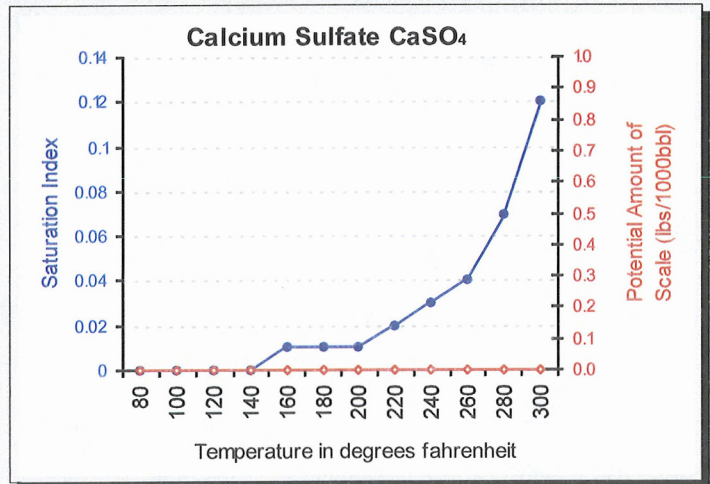
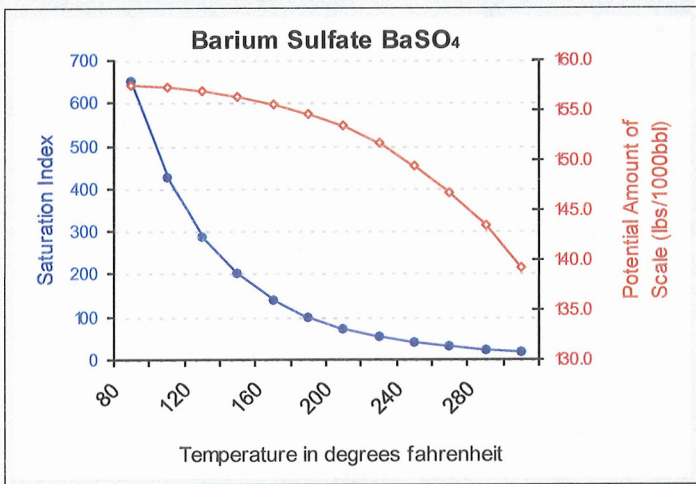
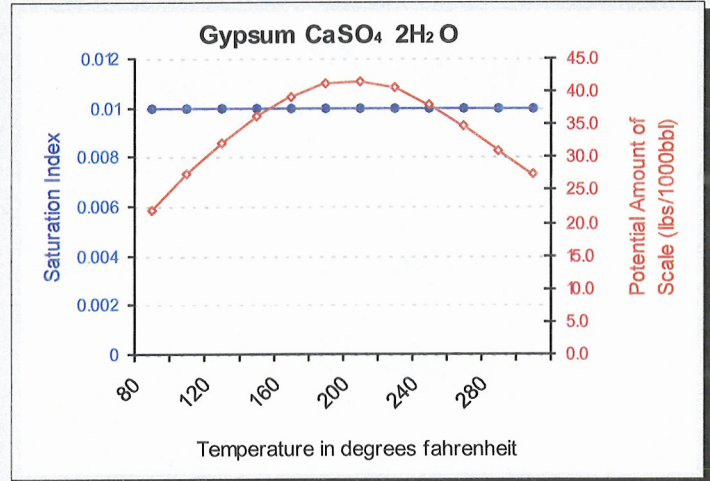
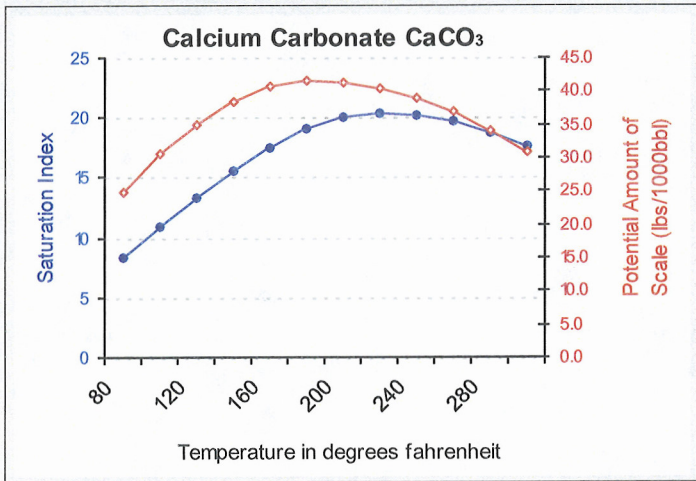
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Scale Prediction Graphs

Well Name: MON BT 14-36-8-16

Sample ID: WA-29280



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Attachment F
3 of 4



Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**

Sample ID: **WA-19260**

Well Name: **Mon Butte Injection**

Sample Point: **Triplex Suction**

Sample Date: **1 /6 /2009**

Sales Rep: **Randy Huber**

Lab Tech: **Mike Chapman**

Sample Specifics

Test Date:	1/7/2009
Temperature (°F):	80
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0000
pH:	7.1
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	1831
Molar Conductivity (µS/cm):	2774
Resitivity (Mohm):	3.6049

Analysis @ Properties in Sample Specifics

Cations	mg/L	Anions	mg/L
Calcium (Ca):	120.00	Chloride (Cl):	500.00
Magnesium (Mg):	-	Sulfate (SO ₄):	12.00
Barium (Ba):	206.00	Dissolved CO ₂ :	-
Strontium (Sr):	-	Bicarbonate (HCO ₃):	634.00
Sodium (Na):	355.72	Carbonate (CO ₃):	-
Potassium (K):	-	H ₂ S:	-
Iron (Fe):	3.00	Phosphate (PO ₄):	-
Manganese (Mn):	0.20	Silica (SiO ₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO ₃):	-
Ammonia NH ₃ :	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl

Test Conditions		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
80	0	1.61	0.31	0.00	-1252.30	0.00	-1459.70	-	-	258.58	24.59	1.48
80	0	1.61	0.31	0.00	-14.07	0.00	-1459.70	-	-	258.58	24.59	0.64
100	0	2.23	0.55	0.00	-11.68	0.00	-1354.10	-	-	174.02	24.35	0.80
120	0	2.88	0.75	0.00	-9.81	0.00	-1205.80	-	-	120.29	24.16	0.90
140	0	3.60	0.95	0.00	-8.32	0.00	-1036.00	-	-	85.13	23.99	1.02
160	0	4.34	1.14	0.00	-7.11	0.00	-862.65	-	-	61.59	23.85	1.16
180	0	5.09	1.32	0.00	-6.12	0.01	-698.06	-	-	45.41	23.72	1.28
200	0	5.79	1.49	0.01	-5.30	0.01	-550.22	-	-	34.05	23.60	1.31
220	2.51	6.40	1.65	0.01	-4.66	0.01	-425.85	-	-	25.63	23.47	1.33
240	10.3	6.95	1.79	0.01	-4.09	0.02	-319.21	-	-	19.73	23.26	1.37
260	20.76	7.40	1.91	0.01	-3.62	0.03	-232.59	-	-	15.35	22.98	1.40
280	34.54	7.74	1.99	0.01	-3.23	0.04	-163.93	-	-	12.05	22.61	1.44
300	52.34	7.95	2.02	0.01	-2.92	0.07	-110.69	-	-	9.54	22.10	1.48

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

Attachment F
4 of 4

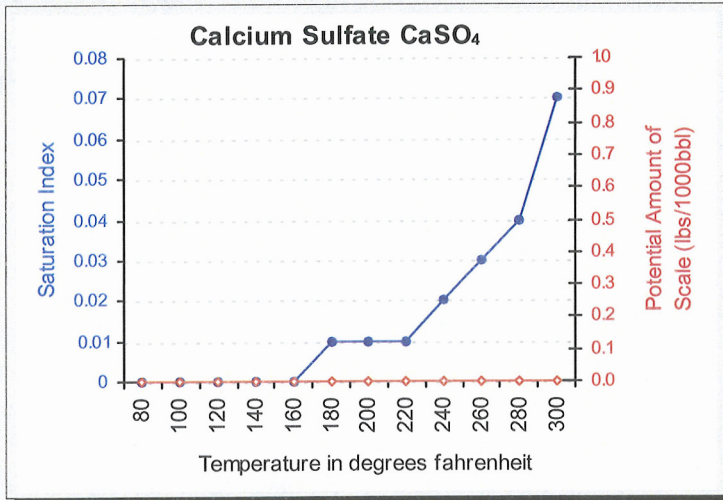
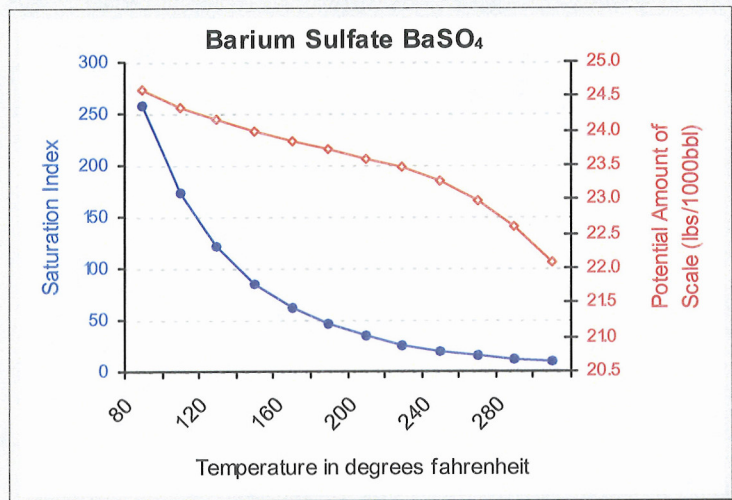
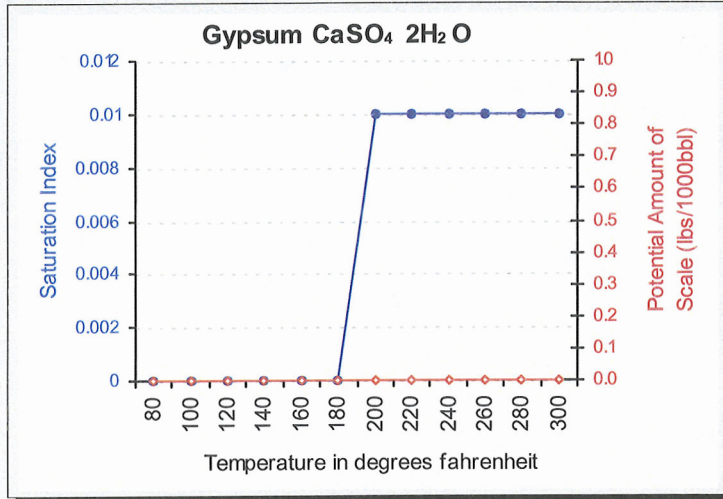
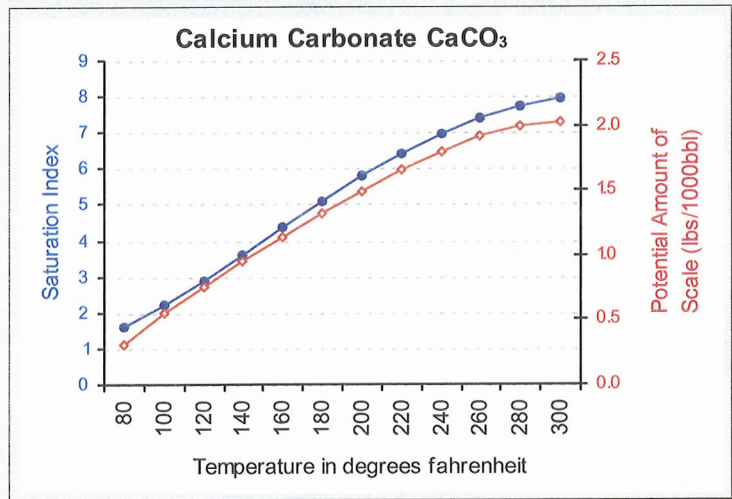
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Scale Prediction Graphs

Well Name: **Mon Butte Injection**

Sample ID: **WA-19260**



Attachment "G"

**Monument Butte State 14-36-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5662	5676	5669	1923	0.77	1886
6336	5423	5880	1200	0.62	1159 ←
4586	4592	4589	2460	0.97	2430
				Minimum	<u>1159</u>

Calculation of Maximum Surface Injection Pressure

Pmax = (Frac Grad -(0.433*1.015)) x Depth of Top Perf
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

Frac Gradient = (ISIP +(0.433*Top Perf.))/Top Perf.

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

LOMAX EXPLORATION COMPANY
MONUMENT BUTTE STATE #14-36
SE/SW Sec. 36, T8S, R16E
Duchesne County, Utah
API # 43-013-31508

Attachment G-1

DAILY COMPLETION REPORT

1 of 8

- 06/14/95 - **Present Operation:** Run Csg
Summary: 06/13/95- RU Casers. Run 6006.96' of 5 1/2" K-55 Csg. RD csg crew. Circ cmt. Cmt w/ 367 sx Hifill, 423 sx Thrixotropic, 10% Cal Seal. ND. Set slips. Clean tanks. SDFN.
Cost \$ 57,528 Cumulative Cost \$ 57,528
- 06/21/95 - **Present Operation:** PU Pipe (Day 1)
Summary: 06/20/95- MIRU. NU BOP. SDFN.
Cost \$ 4,511 Cumulative Cost \$ 62,039
- 06/22/95 - **Present Operation:** Perf (Day 2)
Summary: 06/21/95- PU tbg. RIH. Tag PBTD @ 5949'. Displace hole w/ 130 bbls 2% KCL. Press csg to 4000 psi, held. RU Swab. Csg to 5000'. POOH w/ tbg. RU Western Atlas. RIH. Perf @ 5662' - 5676'. RIH w/ tbg to 5000'. Pulled dry run w/ swab from EOT. SDFN.
Cost \$ 3,377 Cumulative Cost \$ 65,416
- 06/23/95 - **Present Operation:** RIH to Swab (Day 3)
Summary: 06/22/95- RU Swab equip. Made 1 swab run. Rec 0 BF. RD swab equip. POOH w/ tbg. RU Halliburton. Frac CP sd w/ 51,200# 20/40 sd w/ 25,225 total fluid. ISIP 1923, 1799 after 5 min. Start flowback @ 1 BPM. Flow until died. Rec 342 bbls in 7 hrs, gelled fluid, no sd. SDFN.
Cost \$ 20,572 Cumulative Cost \$ 85,988
- 06/24/95 - **Present Operation:** Swab POOH (Day 4)
Summary: 06/23/95- SICP 350 PSI. Bleed well down. Changed out BOP & Acumilator. TIW w/ tbg. Tag sd @ 5914'. Pull tbg to 5658'. RU to swab. Swab fluid from surface to 4900' in 34 runs. Rec 165 BF. The last 14 runs had 2% oil cut, no sd. RIH. Tag sd @ 5914'. POOH. SWIFN.
Cost \$ 5,869 Cumulative Cost \$ 91,857
- 06/25/95 - **Present Operation:** Swab POOH (Day 5)
Summary: 06/24/95- SICP & SITP 175 PSI. Bleed well off. RIH w/ swab. Hit fluid @ 2100'. Made 2 swab runs. Rec 17 BF. The first has 20% oil cut. The second 5% oil cut, No sd. POOH w/ tbg. RU WLT. RIH. Set BP @ 5500', dump 2 sks sd. Fill hole and pressure to 4000 PSI, Held. Swab well down to 4800'. Perf as follows: 5401' - 5423' 4/110, 5368' - 5374' 4/24, 5363' - 5366' 4/12, 5356' - 5360' 4/16, 5336' - 5347' 4/44. PU Halliburton BP & PKR. RIH w/ 20 stands. Shut down Sunday.
Cost \$ 7,662 Cumulative Cost \$ 99,519
- 06/27/95 - **Present Operation:** Swabbing (Day 6)
Summary: 06/26/95- SICP & SITP 0. RIH w/ ret BP & pkr. Set BP @ 5450'. Set EOT @ 5310'. RU swab equip. IFL @ 3800'. Made 5 runs. Rec 18 bbls w/ tr of oil. FFL @ 5100'. RD awab equip. RIH. Set pkr @ 5390'. RU Halliburton to tbg & breakdown LDC perfs as follows: 26.1 bbls to fill hole, breakdown @ 2800#, Avg Rate 9.8 BPM @ 4000#, Max 10.6 @ 4280#. Pump total 45.4 bbls, 19.3 bbls into perfs, ISIP 1374, 5 min 500. Bleed tbg down. Rel pkr & RBP. Reset RBP @ 5395'. Set pkr @ 5382'. Test BP to

LOMAX EXPLORATION COMPANY
MONUMENT BUTTE STATE #14-36
SE/SW Sec. 36, T8S, R16E
Duchesne County, Utah
API # 43-013-31508
DAILY COMPLETION REPORT
Page 2

Attachment G-1
2 of 8

06/27/95 - (Continued)

3000#. Bleed off tbg. Rel pkr & reset @ 5265'. RU Halliburton. Breakdown A-3 perfs, 140 ball sealers as follows: 17.4 bbls to fill hole while dropping 4 balls/bbl. Total 72 bbls, good ball action. Avg Rate 9.8 @ 3600#, Max 10.6 BPM @ 3700#. Surge balls off perfs. Rel pkr. Trip across perf. Reset pkr. Est Inj Rate, pump 21 bbls. Avg Rate 10.6 BPM @ 3600#. ISIP 1200#, 5 min 480. Bleed press down. RD Halliburton. Rel pkr & BP. Leave tools unset. End of RBP @ 5315'. RU swab equip. IFL @ 1000'. FFL @ 5280'. Made 15 runs. Rec 91.5 bbls. Run #16 dry, wait 1 hr. Rec 20' of fluid. Last 3 runs 20% oil. RD swab equip. SWIFN.
Cost \$ 6,001

Cumulative Cost \$ 105,520

06/28/95 - Present Operation: Flow Well Back**(Day 7)**

Summary: 06/27/95- 50# on tbg. Bleed well down. RU swab equip. IFL @ 3200'. Made 4 runs. Rec 14 BF, 30% oil on 2nd to last run. Last run dry. RD swab equip. POOH w/ pkr & RBP. RU Halliburton. Frac as follows:

Prepad 26,000 Gal 30# Linear Gel
Pad 4,000 Gal Boragel
SLF Ramp 1# - 6# 20/40 sd w/ 58,732 Gal Boragel
SLF Ramp 8 PPG 20/40 Sd w/ 6,568 Gal Boragel
Flush w/ 5,791 Gal 10# Linear Gel
Total Sd pumped 225,000# 20/40
Total Gal 101,091

Start flowback after 5 min. SI. Flowed @ 1 BPM on 12/64 choke. Flowed for 20 hrs. Rec 1,200 bbls w/ tr oil. Fluid gas cut. Well flowing 11:00 AM - 7:00 AM 6/28/95.

Cost \$ 4,062

Cumulative Cost \$ 109,582

06/29/95 - Present Operation: Running Rods**(Day 8)**

Summary: 06/28/95- Flowed well thru night until 10:30 AM. Rec 1350 BF, mostly gel, tr of sd at the beginning of gel & tr of oil the last 150 bbls flowed. RIH w/ RH. Tagged sd @ 5395'. Circ sd off plug. Latch onto & released. POOH. ND BOP & tbg head. NU 3000# tbg head & BOP. RIH w/ NC, 3 jts. SN 11 jts, AC, 161 jts tbg. ND BOP. Set anchor in 12,000# tension. NU Wellhead. SWIFN.

Cost \$ 19,457

Cumulative Cost \$ 129,039

06/30/95 - Present Operation: On Production**(Day 9)**

Summary: 06/29/95 - SICP 125 PSI. Flush tbg w/ 33 bbls KCL. PU Prime pump. RIH w/ 1 1/2 thd Trico pump. 4 wt rods; 4 x 3/4" scraped rods; 119 x 3/4" slick; 98 - 3/4" scraped rods; 1 - 4', 1 - 8' x 3/4" Pony rods. PU Polish rod. Seat pump. Fill tbg w/ 1 bbl KCL wtr. Pressure to 500 PSI. Stroke up to 1000 PSI w/ rig "Held". Hang Horsehead steam unit. RDSUMOL. PUT ON PRODUCTION.

Cost \$ WO Costs

Cumulative Cost \$ WO Costs



Attachment G-1

3 of 8

DAILY WORKOVER REPORT

WELL NAME: Monument Butte State 14-36-8-16Report Date: June 26, 2002Day: 01Operation: WorkoverRig: MD #3

WELL STATUS

Surf Csg: 8 5/8 @ 298' Prod Csg: 5 1/2" @ 6003' WT: 15.5# Csg PBTD: 5949'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 5278' BP/Sand PBTD: 5893'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A sds	5336-5347'	4/44	CP sds	5662-5676'	4/24
A sds	5356-5360'	4/16			
A sds	5363-5366'	4/12			
A sds	5368-5374'	4/24			
A sds	5401-5423'	4/88			

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 25, 2002SITP: 0 SICP: 0

MIRU MD #3. RU HO trk to csg & pump 100 BW @ 250°F. Unseat rod pump. Flush tbg & rods W/ 60 BW @ 250°F. Reseat pump, soft joint rod string. Strip off flow T. Fill tbg W/ 18 BW. Pressure test tbg to 2000 psi. Screw back into rod string. Unseat pump. TOH W/ rod string--LD pump. ND wellhead. Release TA @ 5303'. NU BOP. PU & TIH W/ work string. Tag fill @ 5893' (still 217' rathole). LD work string. TOH & talley production tbg--LD BHA. MU & TIH W/ 4 3/4" bit, 5 1/2" casing scraper & tbg to 5278'. SIFN W/ est 178 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: 0
Fluid lost/recovered today: 178 Oil lost/recovered today: 0
Ending fluid to be recovered: 178 Cum oil recovered: 0
IFL: 0 FFL: 0 FTP: 0 Choke: 0 Final Fluid Rate: 0 Final oil cut: 0

TUBING DETAIL

AS PULLED:

KB 13'
161 2 7/8 J-55 tbg (5289.01')
TA (2.80' @ 5303.01' KB)
11 2 7/8 J-55 tbg (362.41')
SN (1.10' @ 5668.17' KB)
3 2 7/8 J-55 tbg (98.95')
2 7/8 NC (.45')
EOT 5768.64' W/ 13' KB

ROD DETAIL

AS PULLED:

1 1/2" X 22' polished rod
1-8', 1-4' X 3/4" pony rods
98-3/4" scraped rods
119-3/4" plain rods
4-3/4" scraped rods
4-1 1/2" weight rods
2 1/2" X 1 1/2" RHAC pump

COSTS

MD rig	\$2,400
Graco BOP	\$200
IPC water & truck	\$200
TMT water & truck	\$400
Zubiate HO trk	\$500
IPC trucking	\$200
Randys pmp/TA repair	\$1,300
Hagman trucking	\$800
IPC supervision	\$200

Workover Supervisor: Gary Dietz

DAILY COST: \$6,200
TOTAL WELL COST: \$6,200



Attachment G-1
4 of 8

DAILY WORKOVER REPORT

WELL NAME: Monument Butte State 14-36-8-16

Report Date: June 27, 2002

Day: 02

Operation: Workover

Rig: MD #3

WELL STATUS

Surf Csg: 8 5/8 @ 298' Prod Csg: 5 1/2" @ 6003' WT: 15.5# Csg PBTD: 5949'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5893'
BP/Sand PBTD: 4670'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB11 sds	New	4586-4592'	A sds	5401-5423'	4/88
A sds		5336-5347'	CP sds	5662-5676'	4/24
A sds		5356-5360'			
A sds		5363-5366'			
A sds		5368-5374'			

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 26, 2002

SITP: 0 SICP: 0

Day 2(a):

Con't TIH W/ bit, scraper & tbg f/ 5278' to 5897'. TOH W/ tbg. LD btm 14 jts tbg & tools. RU Schlumberger and run Weatherford 5 1/2" "HE" RBP & 4" perf gun. Set plug @ 4670'. Fill csg W/ 92 BW. Pressure test csg, plug & BOP to 1500 psi. Perf new PB11 interval @ 4586-92' W/ 4 JSPF. All 1 run. ND WLT. NU isolation tool. RU BJ Services and frac PB11 sds W/ 20,138# 20/40 sand in 238 bbls Viking I-25 fluid. Perfs broke down @ 3160 psi. Treated @ ave press of 3330 psi W/ ave rate of 25.8 BPM. ISIP-2460 psi. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 2 hrs & slowed to a trickle. Rec 108 BTF (est 45% of frac load). Est 400 BWTR.

See day 2(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 178 Starting oil rec to date: 0
Fluid lost/recovered today: 222 Oil lost/recovered today: 0
Ending fluid to be recovered: 400 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: PB11 sands

1600 gals of pad

1250 gals W/ 1-5 ppg of 20/40 sand

2635 gals W/ 5-8 ppg of 20/40 sand

Flush W/ 4515 gals of slick water

COSTS

MD rig	\$1,800
Graco BOP	\$100
Schlumberger-PB sds	\$2,400
Weatherford HE plug	\$1,000
BJ Services-PB sds	\$16,400
IPC frac wtr (trucked)	\$500
IPC fuel gas	\$100
IPC supervision	\$100

Max TP: 3670 Max Rate: 27.3 BPM Total fluid pmpd: 238 bbls
Avg TP: 3330 Avg Rate: 25.8 BPM Total Prop pmpd: 20,138#
ISIP: 2460 5 min: 10 min: FG: .97

DAILY COST: \$22,400



DAILY WORKOVER REPORT

Attachment G-1
548WELL NAME: Monument Butte State 14-36-8-16Report Date: June 27, 2002Day: 02Operation: WorkoverRig: MD #3

WELL STATUS

Surf Csg: 8 5/8 @ 298' Prod Csg: 5 1/2" @ 6003' WT: 15.5# Csg PBTD: 5949'
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 0 BP/Sand PBTD: 5893'

BP/Sand PBTD: 4670'
 BP/Sand PBTD: 4510'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	New 4375-4382'	4/28	A sds	5368-5374'	4/24
PB11 sds	New 4586-4592'	4/24	A sds	5401-5423'	4/88
A sds	5336-5347'	4/44	CP sds	5662-5676'	4/24
A sds	5356-5360'	4/16			
A sds	5363-5366'	4/12			

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 26, 2002SITP: SICP: 0

Day 2(b):

ND isolation tool. NU WLT flange. RU Schlumberger and run Weatherford 5 1/2" "HE" RBP & 4" perf gun. Set plug @ 4510'. Pressure test plug to 1500 psi. Perf new GB6 interval @ 4375-82' W/ 4 JSPF. All 1 run. RD WLT. NU isolation tool. RU BJ Services to frac GB6 sds. Unable to breakdown perfs after several attempts (W/ 4400 psi max). ND isolation tool. TIH W/ tbg to 4393' (never tagged sand). Tbg displaced 10 BW on TIH. Rev circ hole clean. Recovered good broken frac fluid W/ tr sd f/ btms up. RU BJ to tbg & circ 110 gals 15% HCL acid. Displace 1 bbl short of EOT & let soak 5 minutes. Close csg valve & pump against GB6 perfs--brokedown @ 2998 psi. TOH W/ tbg. NU isolation tool. RU BJ Services to frac GB6 sds. Pumped 40,745# 20/40 mesh sand in 274 bbls Viking I-25 fluid. Treated @ ave press of 2350 psi W/ ave rate 25.2 BPM. When 6# sd hit formation (& flush was started) pressure began to increase rapidly. Increased rate 3 BPM W/ no change. Screened out W/ 6.4# sd on perfs W/ 13 bbls flushed. Est 21,727# sand in formation & left approx 19,018# sand in csg. RD BJ. Begin immediate flowback of frac on 12/64 choke @ 1 BPM. Zone flowed 3 hrs (@ reduced rate) & died. Rec 88 BTF (est 32% of frac load). Recovered heavy, steady sand during flowback. Recovered est 15,000# sand. SIFN W/ est 576 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 400 Starting oil rec to date: 0
 Fluid lost/recovered today: 176 Oil lost/recovered today:
 Ending fluid to be recovered: 576 Cum oil recovered: 0
 IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand fracCompany: BJ ServicesProcedure or Equipment detail: GB6 sands3200 gals of pad2500 gals W/ 1-5 ppg of 20/40 sand5270 gals W/ 5-8 ppg of 20/40 sandFlush W/ 546 gals of slick water (3822 gals short of top perf)Screened out W/ 6.4# sand on formation.Est 21,727# sand in perfs & 19,018# sand left in casing.

Max TP: 4129 Max Rate: 27.4 BPM Total fluid pmpd: 274 bbls
 Avg TP: 2350 Avg Rate: 25.2 BPM Total Prop pmpd: 40,745#
 ISIP: NA 5 min: 10 min: FG: NA

COSTS

MD rig	\$1,800
IPC frac tks (2X3 days)	\$200
Schlumberger-GB sds	\$2,000
Weatherford HE plug	\$1,000
BJ Services-GB sds	\$16,400
IPC frac wtr (trucked)	\$500
IPC fuel gas	\$100
IPC flowback super	\$200
IPC acid	\$100
IPC supervision	\$100

DAILY COST: \$22,400



Attachment G-1
628

DAILY WORKOVER REPORT

WELL NAME: Monument Butte State 14-36-8-16

Report Date: June 28, 2002

Day: 03

Operation: Workover

Rig: MD #3

WELL STATUS

Surf Csg: 8 5/8 @ 298' Prod Csg: 5 1/2" @ 6003' WT: 15.5# Csg PBTD: 5949'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 4462 +/- BP/Sand PBTD: 5893'
BP/Sand PBTD: 4670'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	New 4375-4382'	4/28	A sds	5368-5374'	4/24
PB11 sds	New 4586-4592'	4/24	A sds	5401-5423'	4/88
A sds	5336-5347'	4/44	CP sds	5662-5676'	4/24
A sds	5356-5360'	4/16			
A sds	5363-5366'	4/12			

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 27, 2002

SITP: 0 SICP: 20

Bleed down well. Nipple down stinger. TIH with RH. Circulate well bore clean @ 2900'. Tag sand @ 3837'. Rig up & clean out sand to HE plug @ 4510' (673'). Tight spot @ 4174'. Release same. TOH and lay down HE plug. TIH with RH, ball catch sub. Tag sand @ 4651'. (59' of rat hole). Pull EOT to 4462'. Rig up swab equipment. SWIFN est. water loss 20 bbls. + 18 bbl displacement on TIH

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 576 Starting oil rec to date: 0
Fluid lost/recovered today: 38 Oil lost/recovered today: 0
Ending fluid to be recovered: 614 Cum oil recovered: 0
IFL: srfc FFL: srfc FTP: Choke: Final Fluid Rate: Final oil cut:

TUBING DETAIL

AS PULLED:

KB / 13'

ROD DETAIL

AS PULLED:

COSTS

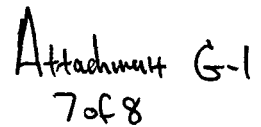
MD rig

\$2,800

IPC supervision

\$100

DAILY COST: \$2,900



Day: 04

Rig: MD #3

DAILY COST:	\$3,450
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Attachment G-1
8 of 8

DAILY WORKOVER REPORT

WELL NAME: Monument Butte State 14-36-8-16

Report Date: June 29, 2002

Day: 05

Operation: Workover

Rig: MD #3

WELL STATUS

Surf Csg: 8 5/8 @ 298' Prod Csg: 5 1/2" @ 6003' WT: 15.5# Csg PBTD: 5949'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 5725' BP/Sand PBTD: 5893'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	New 4375-4382'	4/28	A sds	5368-5374'	4/24
PB11 sds	New 4586-4592'	4/24	A sds	5401-5423'	4/88
A sds	5336-5347'	4/44	CP sds	5662-5676'	4/24
A sds	5356-5360'	4/16			
A sds	5363-5366'	4/12			

CHRONOLOGICAL OPERATIONS

Date Work Performed: June 29, 2002

SITP: 0 SICP: 0

Con't to TOH & lay down HE plug. PU & TIH with revised production string as listed below. Nipple down Bops. Set tbg anchor w/ 16,000 #'s tension. Nipple up B-1. PU & prime Randy's pump. TIH with revised rod string as listed below. Seat pump. Space out rods. Rig up pumping unit. Fill tbg & rods with 25 bbls water. Test to 500 psi. Stroke to 1,000 psi. Heat & salvage flat tank. Shovel out sand from same. Place well on production @ 2:00 pm 6/29/02 w/ 102" SL @ 4 SPM. RDMOSU. Final Report.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: <u>570</u>	Starting oil rec to date: <u>0</u>
Fluid lost/Recovered today: <u>25</u>	Oil lost/recovered today: <u>40</u>
Ending fluid to be recovered: <u>595</u>	Cum oil recovered: <u>40</u>
IFL: _____ FFL: _____ FTP: _____	Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

TUBING DETAIL

13' /KB
172 Jt's 27/8" J-55 (5643.23')
TA 2.80' @ 5656.23' / KB
1 Jt's 27/8" J-55 (32.20")
SN 1.10 ' @ 5691.23' / KB
1 Jt's 27/8" J-55 (32.29')
NC.45 EOT @ 5725.07' / KB

ROD DETAIL

1 1/2" x 22' Polish Rod
1-4' 3/4" Pony rod = 4'
92 3/4" Scrapered Rods
118 3/4" Plain Rods
10 3/4" Scrapered Rods
6 1 1/2" WT Bars (btm 2 new)
2 1/2" x 1 1/2" x 16' RHAC
Randy's Pump

COSTS

MD rig	\$2,275
IPC supervision	\$100
Zubiate Hot oil	\$600
TMT	\$200
Randy's pump & TA	\$1,250
IPC clean up	\$200

DAILY COST: \$4,625

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4325'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 138' balance plug using 16 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Perforate 4 JSPF @ 348'
6. Plug #4 Circulate 98 sx Class "G" Cement 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus

The approximate cost to plug and abandon this well is \$59,344.

Monument Butte State 14-36-8-16

Spud Date: 6/01/1995
Put on Production: 6/29/1995
GL: 5367' KB: 5380'

Initial Production: 162 BOPD,
165 MCFD, 6 BWPD

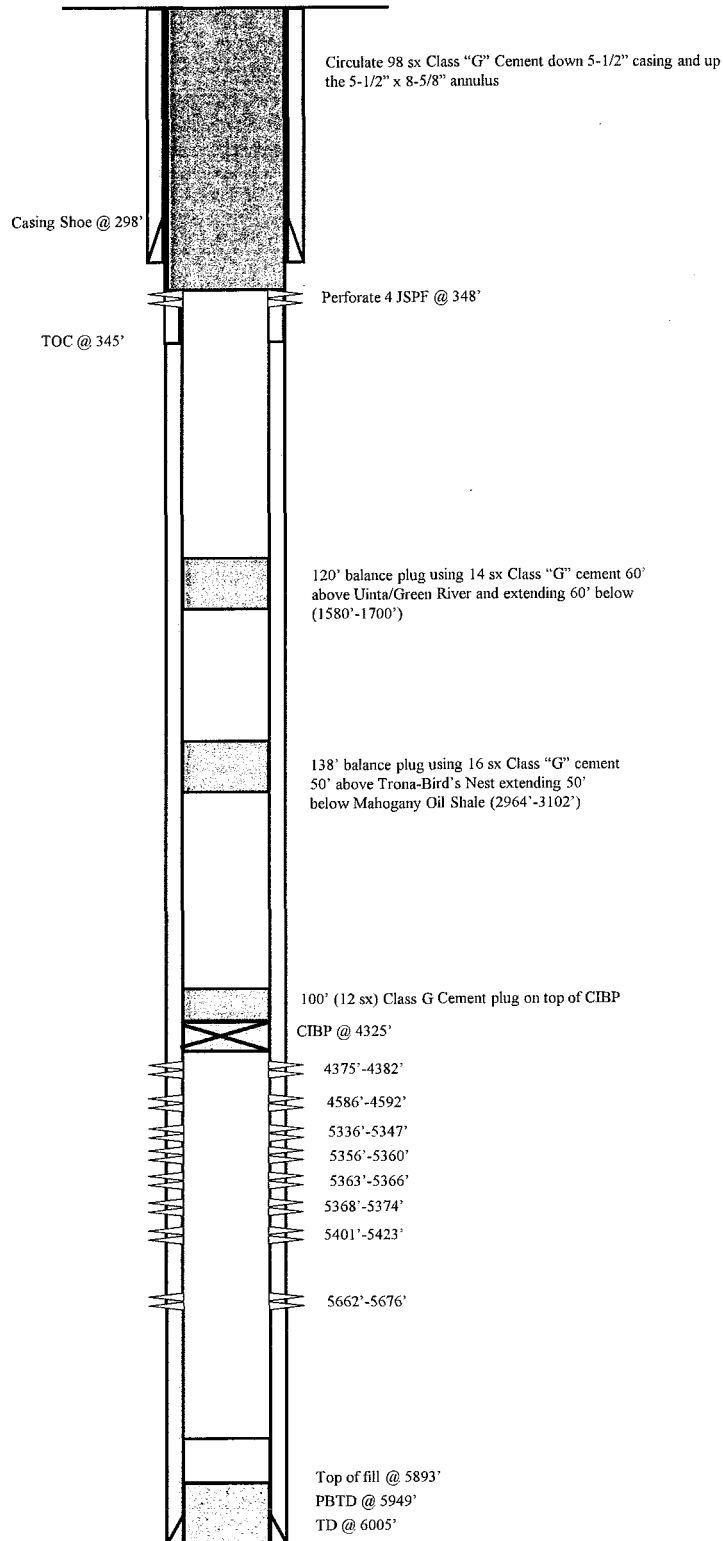
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300.55')
DEPTH LANDED: 298.01'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
DEPTH LANDED: 6003.98'
HOLE SIZE: 7-7/8"
CEMENT DATA: 367 sxs Hifill & 423 sxs Thixotropic.
CEMENT TOP AT: 345' per CBL

Proposed P & A Wellbore Diagram



Monument Butte State 14-36-8-16
739' FSL & 2320' FWL
SE/SW Section 36-T8S-R16E
Duchesne Co, Utah
API #43-013-31508; Lease #ML-22061

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

739 FSL 2320 FWL

SESW Section 36 T8S R16E

5. Lease Serial No.

UTAH STATE ML-22061

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

MON BUTTE EAST

8. Well Name and No.

MONUMENT BUTTE ST 14-36

9. API Well No.

4301331508

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Eric Sundberg

Signature

Title

Regulatory Analyst

Date

09/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-213

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF A CERTAIN WELL LOCATED IN SECTION 36, TOWNSHIP 8 SOUTH, RANGE 16 EAST; DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following well located in Duchesne County, Utah, for conversion to Class II injection well:

Monument Butte East Unit:

Monument Butte State 14-36-8-16 well located in SE/4 SW/4, Section 36, Township 8 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 15th day of October, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company
MONUMENT BUTTE STATE 14-36-9-16

Cause No. UIC-213

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via Email ubs@ubstandard.com

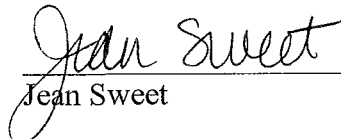
Salt Lake Tribune
P.O. Box 45838
Salt Lake City, UT 84145
via Email naclegal@mediaoneutah.com

Michael Hyde
Duchesne County Planning
P.O. Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Newfield Production Company
Rt 3 Box 3630
Myton UT 84052

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818



Jean Sweet

October 15, 2009

Via e-mail: ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-213

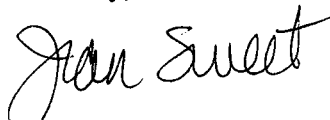
To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

A handwritten signature in black ink that reads "Jean Sweet". The signature is fluid and cursive, with the first name "Jean" and last name "Sweet" clearly distinguishable.

Jean Sweet
Executive Secretary

Enclosure

October 15, 2009

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-213

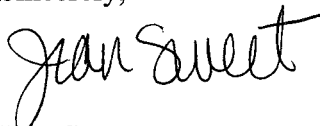
To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

A handwritten signature in black ink that reads "Jean Sweet". The signature is written in a cursive, flowing style.

Jean Sweet
Executive Secretary

Enclosure

Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-213

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 10/16/2009 8:27 AM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-213

Ad #508999 is scheduled to run October 20.
Total charge is \$140.00. Please check the ad in the paper.

Thank you,

Lynn Valdez
MediaOne of Utah,
a Newspaper Agency Company
4770 South 5600 West
West Valley City, Utah 84118
Ph.: 801-237-2720
Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Thursday, October 15, 2009 11:43 AM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-213

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 10/19/2009 8:19 AM
Subject: Legal Notices

Jean,
UIC-356 and UIC 213 will publish on October 20, 2009.
Thank you,

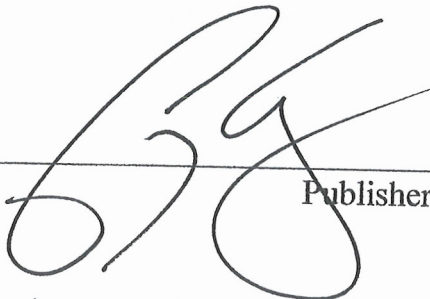
--

Bonnie Parrish
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
(435) 722-5131
(435) 722-4140 Fax
bonnie@ubstandard.com

AFFIDAVIT OF PUBLICATION

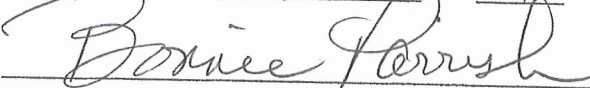
County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 20 day of October, 2009, and that the last publication of such notice was in the issue of such newspaper dated the 20 day of October, 2009.



Publisher

Subscribed and sworn to before me this
21 day of October, 2009



Notary Public



BEFORE
THE
DIVISION
OF OIL,
GAS AND
MINING
DEPARTMENT
OF
NATURAL
RESOURCES
STATE OF
UTAH
NOTICE
OF
AGENCY
ACTION
CAUSE NO.
UIC-213

IN THE MATTER OF
THE APPLICATION OF
NEWFIELD PRODUCTION COMPANY FOR
ADMINISTRATIVE
APPROVAL OF A CERTAIN WELL LOCATED
IN SECTION 36, TOWNSHIP 8 SOUTH, RANGE
16 EAST, DUCHESNE COUNTY, UTAH, AS A
CLASS II INJECTION WELL.

THE STATE OF UTAH
TO ALL PERSONS INTERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following well located in Duchesne County, Utah, for conversion to Class II injection well:

Monument Butte East Unit:

Monument Butte State 14-36-8-16 well located in SE/4 SW/4, Section 36, Township 8 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient in formation.

NING

in SE/4 SW/4, Section 36,
Township 8 South, Range
16 East

The proceeding will
be conducted in accor-
dance with Utah Admin.
R649-10, Administrative
Procedures.

Selected zones in the
Green River Formation
will be used for water
injection. The maximum
requested injection pres-
sures and rates will be
determined based on frac-
ture gradient information
submitted by Newfield
Production Company.

Any person desiring to
object to the application
or otherwise intervene in
the proceeding must file a
written protest or notice of
intervention with the Di-
vision within fifteen days
following publication of
this notice. The Division's
Presiding Officer for the
proceeding is Gil Hunt,
Associate Director, at
P.O. Box 145801, Salt
Lake City, UT 84114-
5801, phone number
(801) 538-5340. If such
a protest or notice is re-
ceived, a hearing will be
scheduled in accordance
with the aforementioned
administrative procedural
rules. Protestants and/or
interveners should be
prepared to demonstrate
at the hearing how this
matter affects their inter-
ests.

Dated this 15th day of
October, 2009.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/ Gil Hunt

Associate Director

Published in the Uintah
Basin Standard October
20, 2009.

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune

MEDIA One
A NEWSPAPER AGENCY COMPANY

Morning News

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	10/21/2009

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000508999 /
SCHEDULE	
Start 10/20/2009	End 10/20/2009
CUST. REF. NO.	
UIC-213	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINI	
SIZE	
54 Lines	2.00 COLUMN
TIMES	RATE
2	
MISC. CHARGES	AD CHARGES
TOTAL COST	
140.00	

RECEIVED

OCT 27 2009

DIV. OF OIL, GAS & MINING

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF
BEFORE THE DIVISION OF OIL, GAS AND MINI FOR DIV OF OIL-GAS & MINING.
WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET
NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND
PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON Start 10/20/2009 End 10/20/2009

SIGNATURE

Arroy Craft

DATE 10/21/2009



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

Elizabeth G. Cordova

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-213

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF A CERTAIN WELL LOCATED IN SECTION 36, TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS A CLASS II INJECTION WELL.

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Monument Butte State 14-36-8-16 well located in SE/4 SW/4, Section 36, Township 8 South, Range 16 East

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Dated this 15th day of October, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Gil Hunt
Gil Hunt
Associate Director

508999 UPAXLP



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 23, 2009

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Monument Butte East Unit Well: Monument Butte State 14-36-8-16, Section 36, Township 8 South, Range 16 East, SLBM, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

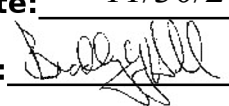
for Gil Hunt
Associate Director

GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22061
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 14-36
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0739 FSL 2320 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013315080000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/27/2011		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 10/26/2011. One interval was perforated, CP4 sands - 5856-5860' 3 JSPF. On 10/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/27/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an State representative available to witness the test.		
Accepted by the Utah Division of Oil, Gas and Mining Date: 11/30/2011 By: 		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/28/2011	

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 10/27/11 Time 11:30A am pmTest Conducted by: DAVE CLOWARD

Others Present: _____

Well: <u>MONUMENT BUTTE STATE 14-36-8-16</u>	Field: <u>MONT. BUTTE ST. 14-36-8-16</u>
Well Location: <u>Mon Butte State 14-36-8-16</u>	Duchesne County, Utah
<u>SE/SW/SEC. 36, T8S, R16E</u>	API No: <u>43-013-31508</u>
	UTU-87538X

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1750</u>	psig
5	<u>1750</u>	psig
10	<u>1750</u>	psig
15	<u>1750</u>	psig
20	<u>1750</u>	psig
25	<u>1750</u>	psig
30 min	<u>1750</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 50 psig

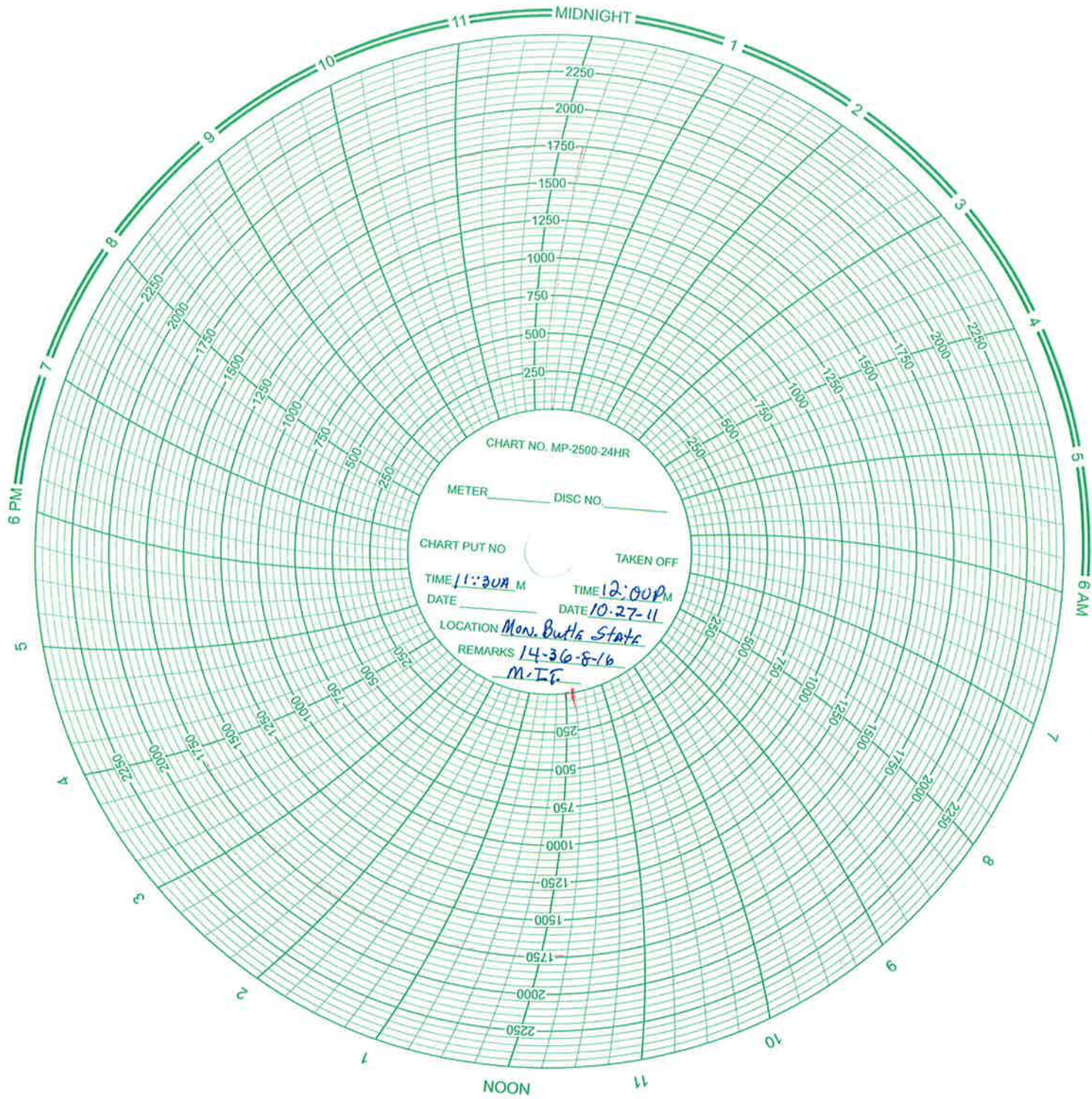
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: David Cloward



Daily Activity Report**Format For Sundry****MON BT 14-36-8-16****8/1/2011 To 12/30/2011****10/19/2011 Day: 1****Conversion**

NC #2 on 10/19/2011 - MIRUSU, Start To L/D Rods - Move From Travis 8-33-8-16 To Mon Btte 14-36-8-16, MIRUSU, R/D Pmp Unit, R/U Rig Pmp & Flat Tank, Rig Maintanance, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. - Move From Travis 8-33-8-16 To Mon Btte 14-36-8-16, MIRUSU, R/D Pmp Unit, R/U Rig Pmp & Flat Tank, Rig Maintanance, SWI, CSDFN @ 6:30 PM, 6:30 To 7:00 PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost: \$2,252**

10/20/2011 Day: 2**Conversion**

NC #2 on 10/20/2011 - L/D Rod String, Start To POOH W/- Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, Unseat Rod Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Pmp, Pressure Test Tbg To 3,000 Psi, Good Test, Took 7 Bbls Wtr To Fill, L/D 1 1/2" x 22' Polished Rod, 1- 4', 1- 6' x 3/4" Pony Subs, 92- 3/4" Guided Rods, 78- 3/4" Plain Rods, 50- 3/4" Guided Rods, 6- 1 1/2" x 25' Wt Bars, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatherford BOPS, Release TA, POOH W/- 10- Jts Tbg, Breaking & Dopeing Collars, SWI, CSDFN @ 6:00 PM, 6:00 To 6:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, Unseat Rod Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Pmp, Pressure Test Tbg To 3,000 Psi, Good Test, Took 7 Bbls Wtr To Fill, L/D 1 1/2" x 22' Polished Rod, 1- 4', 1- 6' x 3/4" Pony Subs, 92- 3/4" Guided Rods, 78- 3/4" Plain Rods, 50- 3/4" Guided Rods, 6- 1 1/2" x 25' Wt Bars, Rod Pmp, X - Over For Tbg, R/D Wellhead, R/U Weatherford BOPS, Release TA, POOH W/- 10- Jts Tbg, Breaking & Dopeing Collars, SWI, CSDFN @ 6:00 PM, 6:00 To 6:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost: \$12,003**

10/21/2011 Day: 3**Conversion**

NC #2 on 10/21/2011 - Finish POOH W/- J-55 Tbg, P/U N-80 Tbg, TIH W/- Bit & Scraper, Clean Out To PBTD - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, POOH W/- 121- Jts Tbg, Breaking & Dopeing Collars, L/D 43- Jts Tbg, H/Oiler Pmped 30 Bbls Wtr On TOH, P/U & TIH W/- Bit & Scraper, 188- Jts Tbg (N-80), Clean Out To 5927', Circ Clean For Approx. 1 Hr, POOH W/- 20- Jts Tbg, SWI, CSDFN @ 6:30 PM, 6:30 To 7:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, POOH W/- 121- Jts Tbg, Breaking & Dopeing Collars, L/D 43- Jts Tbg, H/Oiler Pmped 30 Bbls Wtr On TOH, P/U & TIH W/- Bit & Scraper, 188- Jts Tbg (N-80), Clean Out To 5927', Circ Clean For Approx. 1 Hr, POOH W/- 20- Jts Tbg, SWI, CSDFN @ 6:30 PM, 6:30 To 7:30 PM C/Trvl. **Finalized**

Daily Cost: \$0**Cumulative Cost: \$10,840**

10/24/2011 Day: 4**Conversion**

NC #2 on 10/24/2011 - POOH W/ BS, Perforate CP-4, TIH W/ PKR, Brake Down Zone - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, H/ Oiler Pumped 60 BW Down Tbg, POOH W/ 166 Jts (N-80) W/ Bit & Scraper, RU Perforators Wire Liner, RIH W/ 4' Shot To Perforate CP- 4 @ 5856'-

5860', PU PKR, MU PKR W/ 2 7/8" 4' Tbg Sub W/ Coller, TIH W/ 182 Jts (N-80), MU Wash STND, Set PKR @ 5782', Fill Back Side W/ Rig Pump, RU H/ Oiler To TBG, 32 BW To Fill, Broke Zone @ 4800#, Pumped 10 BW @ 1800#, Released PKR, SIWFN...4:30PM To 5:00PM C/Travl - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, H/ Oiler Pumped 60 BW Down Tbg, POOH W/ 166 Jts (N-80) W/ Bit & Scraper, RU Perforators Wire Liner, RIH W/ 4' Shot To Perforate CP- 4 @ 5856'- 5860', PU PKR, MU PKR W/ 2 7/8" 4' Tbg Sub W/ Coller, TIH W/ 182 Jts (N-80), MU Wash STND, Set PKR @ 5782', Fill Back Side W/ Rig Pump, RU H/ Oiler To TBG, 32 BW To Fill, Broke Zone @ 4800#, Pumped 10 BW @ 1800#, Released PKR, SIWFN...4:30PM To 5:00PM C/Travl

Daily Cost: \$0

Cumulative Cost: \$17,275

10/25/2011 Day: 5

Conversion

NC #2 on 10/25/2011 - Frac CP-4, Flow Back, LD N-80, TIH W/ J-55 - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, MU Isolation Valve, Set PKR @ 5786', EOT @ 5794', RU BJ Fracuring, RU For Flow Back, Flowed Back Well For 50 Min W/ Size 20 Choke, 35 Min W/ Size 28 Choke, 20 Min Open Hole Until Dead 260 BBls Total, Filled Back Side With Rig Pump 23 BBls To Fill, Unset PKR, TIH W/ 5 Jts & Wash Stnd, Cleaned Out Bottom (3' Fill), POOH & LD 88 N-80 Tbg On Float, RU H/ Oiler To Flush Tbg W/ 30 BW, Continued POOH W/ Last 100 Jts, BD PKR, 4' 2 3/8" Sub, PU & MU Arrow Set PKR, TIH W/ 131 Jts Of J-55 Tbg, SWIFN....7:00 To 7:30PM C/ Travl - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, MU Isolation Valve, Set PKR @ 5786', EOT @ 5794', RU BJ Fracuring, RU For Flow Back, Flowed Back Well For 50 Min W/ Size 20 Choke, 35 Min W/ Size 28 Choke, 20 Min Open Hole Until Dead 260 BBls Total, Filled Back Side With Rig Pump 23 BBls To Fill, Unset PKR, TIH W/ 5 Jts & Wash Stnd, Cleaned Out Bottom (3' Fill), POOH & LD 88 N-80 Tbg On Float, RU H/ Oiler To Flush Tbg W/ 30 BW, Continued POOH W/ Last 100 Jts, BD PKR, 4' 2 3/8" Sub, PU & MU Arrow Set PKR, TIH W/ 131 Jts Of J-55 Tbg, SWIFN....7:00 To 7:30PM C/ Travl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$49,482

10/26/2011 Day: 6

Conversion

NC #2 on 10/26/2011 - Test Tbg & Csg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, RU H/ Oiler To Tbg Pumped 10 BW, Dropped Stnd Valv, H/ Oiler Pumped Additional 40 BW, RU & RIH W/ Sandline To Tag Stnd Valv @ 4317', H/ Oiler Pumped 30 BW To Fill Hole, POOH W/ Sandline, MU Isolation T, Pressure Tbg To 3000#, Shut In Tbg, 100# Loss In 30 Min, Repressured Tbg To 3000#, 40# Loss In 30 Min, Repressured Tbg To 3000#, Tbg Held 3000# For 60min (GOOD TEST), RU & RIH W/ Fishing Tool To Retreive Stnd Valv, RD Work Floor, RD BOPs, MU Cameron Injection Tree Assy, H/ Oiler Circulated Well W/ 60 BBLS Fresh Wtr W/ PKR Fluid & Additives, Set PKR @4324' (CE @ 4318') W/ 6" Compression @ 1800# Tension, H/ Oiler Filled Csg W/ 30 BW, Pressured Csg To 1500#, Shut In Csg, 50# Loss In 30 Min, Repressured Csg 1500#, Csg Held 1500# For 60 Min (GOOD TEST), RDMOSU 6:00 To 6:30PM C/ Travl....FINAL REPORT!!! READY FOR MIT!!! - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, RU H/ Oiler To Tbg Pumped 10 BW, Dropped Stnd Valv, H/ Oiler Pumped Additional 40 BW, RU & RIH W/ Sandline To Tag Stnd Valv @ 4317', H/ Oiler Pumped 30 BW To Fill Hole, POOH W/ Sandline, MU Isolation T, Pressure Tbg To 3000#, Shut In Tbg, 100# Loss In 30 Min, Repressured Tbg To 3000#, 40# Loss In 30 Min, Repressured Tbg To 3000#, Tbg Held 3000# For 60min (GOOD TEST), RU & RIH W/ Fishing Tool To Retreive Stnd Valv, RD Work Floor, RD BOPs, MU Cameron Injection Tree Assy, H/ Oiler Circulated Well W/ 60 BBLS Fresh Wtr W/ PKR Fluid & Additives, Set PKR @4324' (CE @ 4318') W/ 6" Compression @ 1800# Tension, H/ Oiler Filled Csg W/ 30 BW, Pressured Csg To 1500#, Shut In Csg, 50# Loss In 30 Min, Repressured Csg 1500#, Csg Held 1500# For 60 Min (GOOD TEST), RDMOSU 6:00 To 6:30PM C/ Travl....FINAL REPORT!!! READY FOR MIT!!!

Daily Cost: \$0**Cumulative Cost:** \$57,827

10/28/2011 Day: 7**Conversion**

Rigless on 10/28/2011 - Conduct an MIT - On 10/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/27/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. - On 10/26/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 10/27/2011 the casing was pressured up to 1750 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$58,727

Pertinent Files: Go to File List

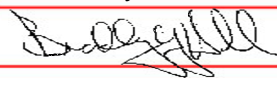
Mark Reinbold - Mon Butte State 14-36-8-16

From: Mark Reinbold
To: esundberg@newfield.com
Date: 12/2/2011 11:21 AM
Subject: Mon Butte State 14-36-8-16

Eric,

An MIT was recently performed on Mon Butte State 14-36-8-16 (43-013-31508) for conversion to an injection well. Inasmuch as the conversion permit was issued way back in 1996, and there are many more wells now in the Area of Review, it will require further review before a final injection permit can be issued. A preliminary assessment suggests that the permitted injection top will be somewhat lower than what was originally requested. Please communicate this to your field staff in the Myton office. If you have any questions, please don't hesitate to call.

Mark L. Reinbold, Environmental Scientist
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W North Temple
PO Box 145801
Salt Lake City, UT 84114-5801
Phone 801-538-5333
Fax 801-539-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22061
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 14-36
PHONE NUMBER: 435 646-4825 Ext		9. API NUMBER: 43013315080000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0739 FSL 2320 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 08.0S Range: 16.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/17/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Change Injection Interval	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield requests a change in injection interval. We propose the top of the injection interval be limited to a depth no higher than 4318'		
Approved by the Utah Division of Oil, Gas and Mining		
Date: February 28, 2012		
By: 		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 2/17/2012	



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

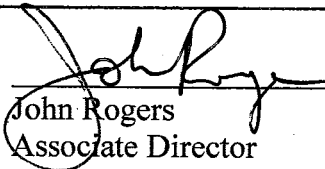
Cause No. UIC-231

Operator: Newfield Production Company
Well: Monument Butte State 14-36-8-16
Location: Section 36, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31508
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 23, 2009.
2. Maximum Allowable Injection Pressure: 1,159 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,484' – 6,005')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

2/2/2012
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Monument Butte State 14-36-8-16 (revised)

Location: 36/8S/16E **API:** 43-013-31508

Ownership Issues: The proposed well is located on State of Utah land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 298 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,004 feet. A cement bond log demonstrates adequate bond in this well up to about 3,284 feet. A 2 7/8 inch tubing with a packer is proposed to be set at 4,318 feet but will need to be adjusted downward. A successful mechanical integrity test was run in the well on 10/27/2011. Previously, a UIC Permit was issued for the well on 5/1/1996. However, because of the length of time elapsed since that permit was issued and fact that many new wells have been drilled in the AOR since that date, it has been deemed necessary to re-evaluate wells in the AOR prior to re-issuing the UIC Permit. On the basis of surface locations, there are 15 producing wells, 9 injection wells, 1 shut-in well, and 2 P/A wells in the AOR. Three of the producing wells are directionally drilled, with surface locations inside the AOR and bottom hole locations outside the AOR. In addition, there are 3 directionally drilled producing wells with surface locations outside the AOR and bottom hole locations inside the AOR. There is a recently completed horizontal producing well with a surface location outside the AOR and a bottom hole location inside the AOR. Finally, there are two currently permitted surface locations outside the AOR, one for a directional well and the other for a horizontal well, to be drilled to a bottom hole locations inside the AOR. Most of the existing wells have evidence of adequate casing and cement for the proposed injection interval. However, the State 1-36 well (API# 43-013-30592), an active injection well located within the AOR, and the Monument Federal 31-1J well (API# 43-013-31413) appear to have inadequate cement for the proposed injection interval. Of the two wells, the Monument Federal 31-1J appears more limiting. Its CBL (9/27/1995) indicates a good cement top at about 4,360 feet. To protect this wellbore Newfield will not perforate the Monument Butte State 14-36-8-16 well above 4,484 feet (see next paragraph). Inasmuch as some logs are of dubious quality or do not exhibit conclusive cement tops, it has been necessary to calculate approximate tops for "lite" cement, based on the cement indicated in the well completion report.

Monument Butte State 14-36-8-16
page 2

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 300 feet. The requested injection interval is between 4,119 feet and 5,949 feet in the Green River Formation. The permitted injection interval in the original UIC Permit (Cause No. 213-4) was below 4,486 feet in the Green River Formation. The well diagram for the Monument Butte State 14-36-8-16 well shows a PBTD at 5,949 feet and top of fill at 5,893 feet. However, the top of good cement bond is at about 4,360 feet in the Monument Federal 31-1J well, a newly active injection well (as of 1/7/2012) located within the AOR, approximately 1/3 mile southeast of the Monument Butte State 14-36-8-16 well. This cement top correlates to a depth of approximately 4,384 feet in the Monument Butte State 14-36-8-16 well. For this reason, it is recommended that the top of the injection interval be permitted no higher than a depth of 4,484 feet in the Monument Butte State 14-36-8-16 well. Information submitted by Newfield indicates that the fracture gradient for the 14-36-8-16 well is 0.62 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,159 psig. The requested maximum pressure is 1,159 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the State of Utah

Actions Taken and Further Approvals Needed: A public notice for the waterflood project and the injection well was published in both the Salt Lake Tribune and the Uinta Basin Standard (Cause No. 213-4.2, notice date 3/8/1996). A successful mechanical integrity test was run in the well on 10/27/2011. It is recommended that approval of this renewed application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 2/1/2012 (revised)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 14-36
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0739 FSL 2320 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013315080000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/7/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Put on Injection"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 10:30 AM on 03/07/2012. </div> <div style="width: 35%; text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 07, 2012 </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/7/2012	

Monument Butte State 14-36-8-16

Spud Date: 6/01/1995
Put on Production: 6/29/1995
GL: 5367' KB: 5380'

Initial Production: 162 BOPD,
165 MCFD, 6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300.55')
DEPTH LANDED: 298.01'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Class "G" cmt.

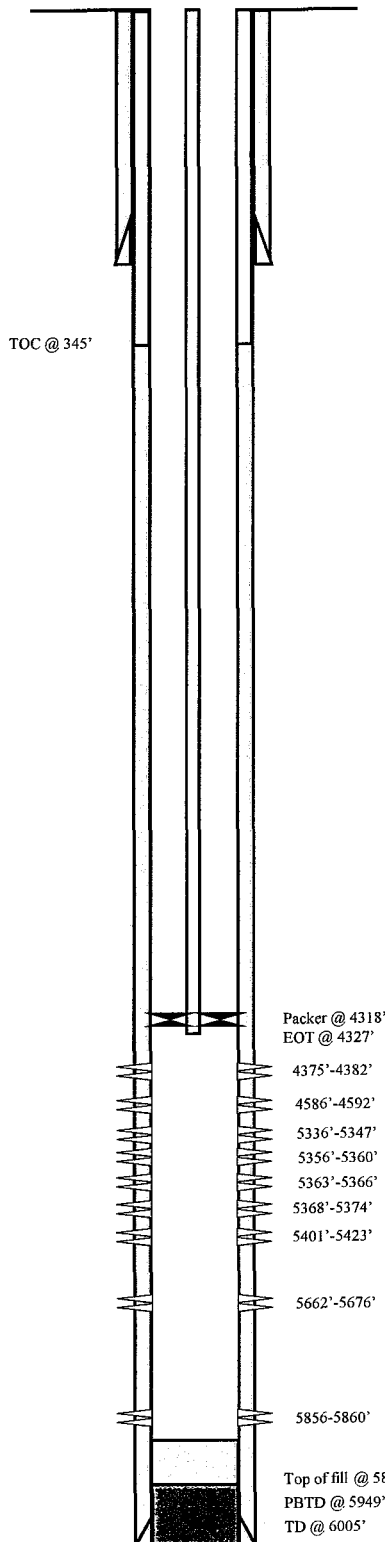
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: K-55
WEIGHT: 15.5#
DEPTH LANDED: 6003.98'
HOLE SIZE: 7-7/8"
CEMENT DATA: 367 sxs Hifill & 423 sxs Thixotropic.
CEMENT TOP AT: 345' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 131 jts (4303.1')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4316.1' KB
CE @ 4318'
TOTAL STRING LENGTH: EOT @ 4327' KB

Injection Wellbore Diagram



FRAC JOB

6/23/95	5662'-5676'	Frac CP-1 sand as follows: 51,200# 20/40 sand in 600 bbls frac fluid. Treated @ avg press of 2100 psi w/avg rate of 34 BPM. ISIP 1923 psi. Calc. flush: 5662 gal. Actual flush: 5602 gal.
6/28/95	5336'-5423'	Frac LODC & A sands as follows: 225,000# 20/40 sand in 2406 bbls frac fluid. Calc. flush: 5336 gal. Actual flush: 5791 gal. ISIP 1200 psi
6/26/02	4586'-4592'	Frac PB11 sands as follows: 20,138# 20/40 sand in 238 bbls Viking I-25 frac fluid. Treated @ avg press of 3330 psi w/avg rate of 25.8BPM. ISIP 2460 psi. Calc. flush: 4586 gal. Actual flush: 4515 gal.
6/26/02	4375'-4382'	Frac GB6 sands as follows: 40,745# 20/40 sand in 274 bbls Viking I-25 frac fluid. Treated @ avg press of 2350 psi w/avg rate of 25.2 BPM. Screened out w/ 21,727# sand in formation, 19,018# sand in casing. Calc. flush: 4375 gal. Actual flush: 546 gal.
10/25/11	5856-5860'	Frac CP4 sands as follows: 19066# 20/40 sands in 159 bbls Lightning 17 fluid.
10/26/11		Convert to Injection Well
10/27/11		Conversion MIT Finalized – update tbg detail

PERFORATION RECORD

6/22/95	5662'-5676'	4 JSPF	24 holes
6/24/95	5401'-5423'	4 JSPF	88 holes
6/24/95	5336'-5347'	4 JSPF	44 holes
6/24/95	5356'-5360'	4 JSPF	16 holes
6/24/95	5363'-5366'	4 JSPF	12 holes
6/24/95	5368'-5374'	4 JSPF	24 holes
6/26/02	4586'-4592'	4 JSPF	24 holes
6/26/02	4375'-4382'	4 JSPF	28 holes
10/25/11	5856-5860'	3 JSPF	12 holes

NEWFIELD

Monument Butte State 14-36-8-16
739' FSL & 2320' FWL
SE/SW Section 36-T8S-R16E
Duchesne Co, Utah
API #43-013-31508; Lease #ML-22061

Carol Daniels - Fwd: RE: Entities Jan 2012

From: Rachel Medina
To: Daniels, Carol
Date: 2/2/2012 11:14 AM
Subject: Fwd: RE: Entities Jan 2012

*Mem. Butte State
 14-36-8-16*

43-013 31508

*Eler. Sunday
 for injection
 interval change*

FYI

>>> "Fieldsted, Kathy K." <kkf@bry.com> 2/2/2012 11:03 AM >>>

Rachel,

Congrats on your promotion. I also have a request for you could please make sure you cc me on anything that you send Brooke. We are also going to be doing some new hiring and re-assigning job duties in our office and during our transition I need to make sure that nothing falls through the cracks.

When we know for sure what the changes are going to be I will let everyone know.

Thanks Kathy

From: Rachel Medina [mailto:RACHELMEDINA@utah.gov]
Sent: Thursday, February 02, 2012 10:53 AM
To: Eichman, Andrea D.; Broadhead, Brooke; Fieldsted, Kathy K.
Subject: Entities Jan 2012

I am excited to announce that there are new changes within the Oil and Gas program with the Division. Earlene Russell and I have both been offered promotions. Earlene is now Assistant to our Director John Baza. I will be taking over Earlene's bonding duties. Please begin to address the questions you would usually address to Earlene to myself. I look forward to working with you in this new area.


Here are the are the entities from Jan

Rachel

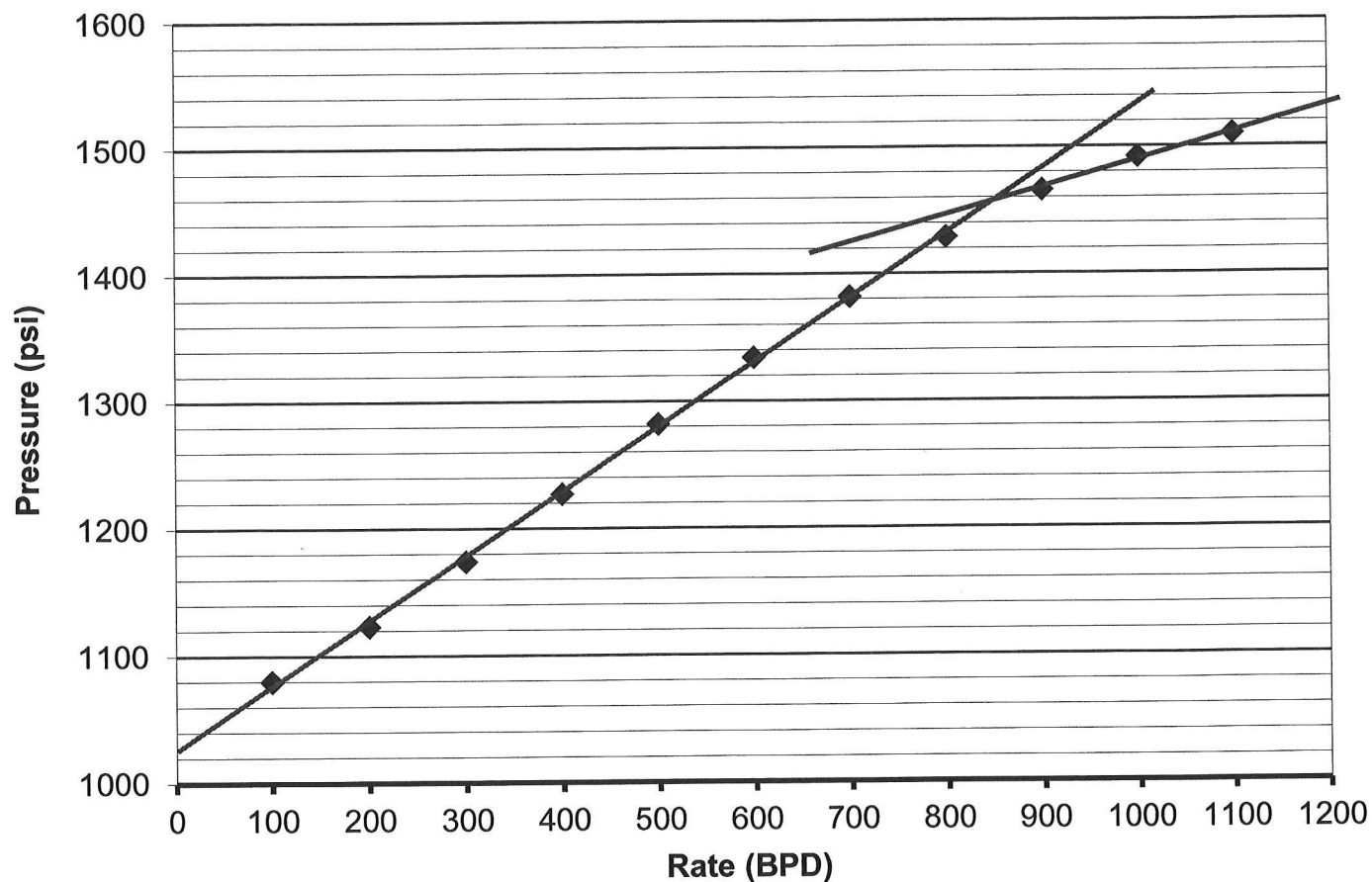
RECEIVED

FEB 02 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22061
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 14-36
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0739 FSL 2320 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 08.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013315080000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/22/2013	OTHER: <input type="text" value="Step Rate Test"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A step rate test was conducted on the subject well on January 22, 2013. Results from the test indicate that the fracture gradient is 0.772 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1159 psi to 1455 psi.		
Accepted by the Utah Division of Oil, Gas and Mining Date: January 28, 2013 By: 		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/24/2013	

**Monument Butte State 14-36-8-16
Greater Monument Butte Unit
Step Rate Test
January 22, 2013**



Start Pressure:

1052 psi

Top Perforation:

4375 feet

Fracture pressure (Pfp):

1455 psi

FG:

0.772 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	100	1080
2	200	1123
3	300	1174
4	400	1227
5	500	1282
6	600	1334
7	700	1383
8	800	1429
9	900	1466
10	1000	1492
11	1100	1510

Data Table Report

Report Name: PrTemp1000 Data Table
 Report Date: 01/22/2013 17:44:31
 File Name: C:\Program Files\PTC® Instruments 2.03.12\Monument Butte State 14-36-8-16 SRT (1-22-2013).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: N87695
 Device ID: PrTemp
 Data Start Date: Jan 22, 2013 10:30:07 AM MST
 Data End Date: Jan 22, 2013 04:30:07 PM MST
 Reading: 1 to 73 of 73
 Reading Rate: 30 Seconds
 Last Calibration Date: Aug 28, 2012
 Next Calibration Date: Aug 28, 2013
 Next Calibration Date: Aug 28, 2013

Monument Butte State 14-36-8-16 SRT (1-22-2013)

Unit Type	(All Units)	
Reading	DateTime (MST)	Channel 2 PSIA
1	Jan 22, 2013 10:30:07 AM	1056.6
2	Jan 22, 2013 10:35:06 AM	1055.8
3	Jan 22, 2013 10:40:07 AM	1054.8
4	Jan 22, 2013 10:45:07 AM	1054.4
5	Jan 22, 2013 10:50:07 AM	1053.2
6	Jan 22, 2013 10:55:07 AM	1052.2
7	Jan 22, 2013 11:00:07 AM	1051.8
8	Jan 22, 2013 11:05:07 AM	1063
9	Jan 22, 2013 11:10:07 AM	1067.4
10	Jan 22, 2013 11:15:07 AM	1071.8
11	Jan 22, 2013 11:20:06 AM	1074.4
12	Jan 22, 2013 11:25:07 AM	1076.8
13	Jan 22, 2013 11:30:07 AM	1080.4
14	Jan 22, 2013 11:35:07 AM	1095.4
15	Jan 22, 2013 11:40:07 AM	1102.4
16	Jan 22, 2013 11:45:07 AM	1108.6
17	Jan 22, 2013 11:50:07 AM	1114
18	Jan 22, 2013 11:55:07 AM	1118.2
19	Jan 22, 2013 12:00:07 PM	1123.2
20	Jan 22, 2013 12:05:06 PM	1140.8
21	Jan 22, 2013 12:10:07 PM	1149
22	Jan 22, 2013 12:15:07 PM	1157.2
23	Jan 22, 2013 12:20:07 PM	1162.8
24	Jan 22, 2013 12:25:07 PM	1168.4
25	Jan 22, 2013 12:30:07 PM	1173.8
26	Jan 22, 2013 12:35:07 PM	1191.4
27	Jan 22, 2013 12:40:07 PM	1200.2
28	Jan 22, 2013 12:45:07 PM	1208
29	Jan 22, 2013 12:50:06 PM	1215
30	Jan 22, 2013 12:55:07 PM	1221.6
31	Jan 22, 2013 01:00:07 PM	1226.8
32	Jan 22, 2013 01:05:07 PM	1245.2
33	Jan 22, 2013 01:10:07 PM	1253
34	Jan 22, 2013 01:15:07 PM	1260.8
35	Jan 22, 2013 01:20:07 PM	1267.8
36	Jan 22, 2013 01:25:07 PM	1273.6
37	Jan 22, 2013 01:30:07 PM	1281.8
38	Jan 22, 2013 01:35:06 PM	1296.6

Monument Butte State 14-36-8-16 SRT (1-22-2013)

Unit Type Reading	(All Units) DateTime (MST)	Channel 2 PSIA
39	Jan 22, 2013 01:40:07 PM	1308.6
40	Jan 22, 2013 01:45:07 PM	1314.4
41	Jan 22, 2013 01:50:07 PM	1320.4
42	Jan 22, 2013 01:55:07 PM	1329.4
43	Jan 22, 2013 02:00:07 PM	1333.6
44	Jan 22, 2013 02:05:07 PM	1349.2
45	Jan 22, 2013 02:10:07 PM	1358.4
46	Jan 22, 2013 02:15:07 PM	1360.8
47	Jan 22, 2013 02:20:06 PM	1369
48	Jan 22, 2013 02:25:07 PM	1377.2
49	Jan 22, 2013 02:30:07 PM	1382.6
50	Jan 22, 2013 02:35:07 PM	1393.8
51	Jan 22, 2013 02:40:07 PM	1401
52	Jan 22, 2013 02:45:07 PM	1410
53	Jan 22, 2013 02:50:07 PM	1418.4
54	Jan 22, 2013 02:55:07 PM	1424.2
55	Jan 22, 2013 03:00:07 PM	1429
56	Jan 22, 2013 03:05:06 PM	1432.6
57	Jan 22, 2013 03:10:07 PM	1439
58	Jan 22, 2013 03:15:07 PM	1447.6
59	Jan 22, 2013 03:20:07 PM	1456.2
60	Jan 22, 2013 03:25:07 PM	1457.2
61	Jan 22, 2013 03:30:07 PM	1466
62	Jan 22, 2013 03:35:07 PM	1467.2
63	Jan 22, 2013 03:40:07 PM	1471.8
64	Jan 22, 2013 03:45:07 PM	1476.8
65	Jan 22, 2013 03:50:06 PM	1479.8
66	Jan 22, 2013 03:55:07 PM	1491.2
67	Jan 22, 2013 04:00:07 PM	1491.8
68	Jan 22, 2013 04:05:07 PM	1495.8
69	Jan 22, 2013 04:10:07 PM	1495
70	Jan 22, 2013 04:15:07 PM	1499
71	Jan 22, 2013 04:20:07 PM	1502.6
72	Jan 22, 2013 04:25:07 PM	1509.8
73	Jan 22, 2013 04:30:07 PM	1510.4

End of Report

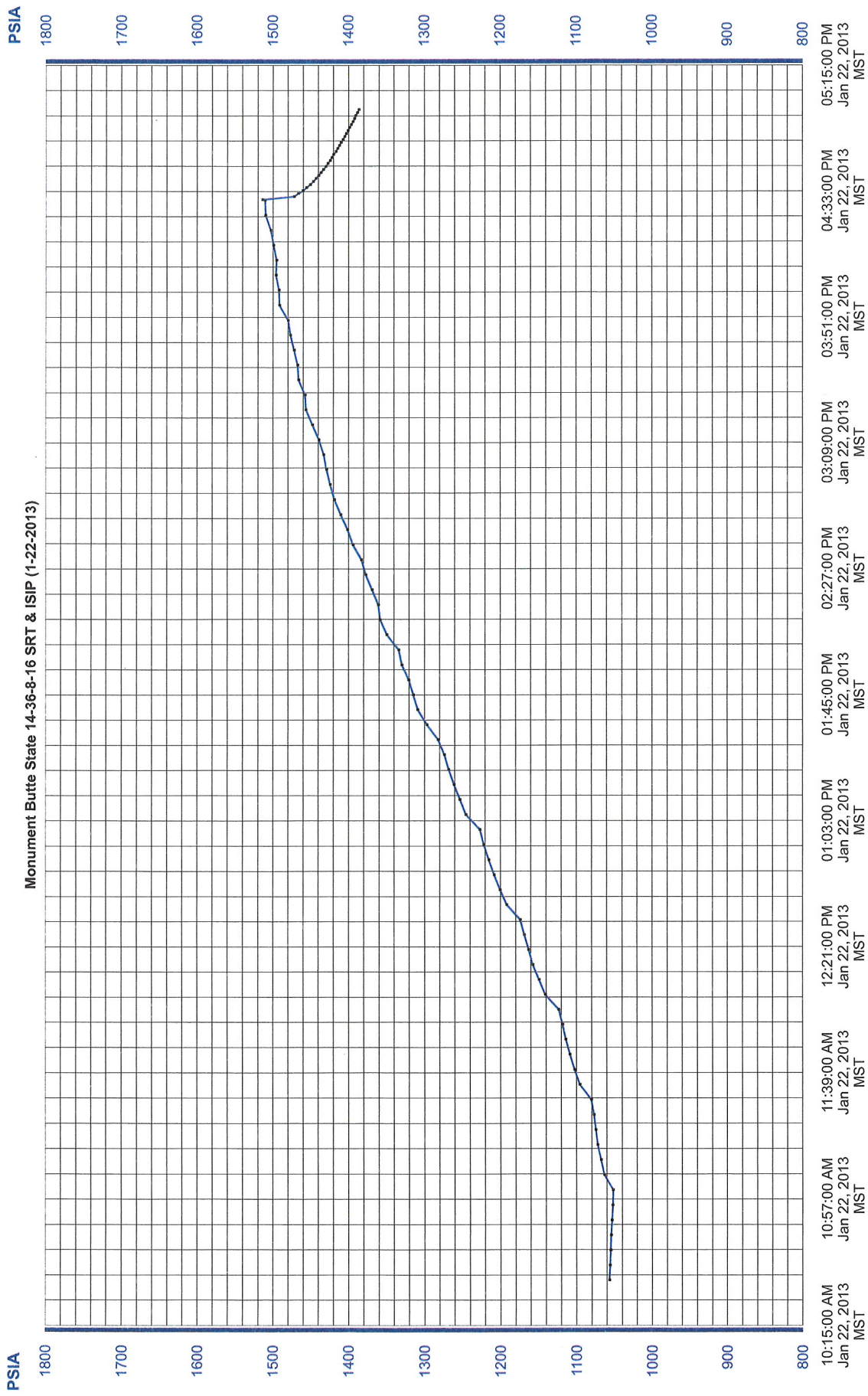
Data Table Report

Report Name: PrTemp1000 Data Table
 Report Date: 01/22/2013 17:44:46
 File Name: C:\Program Files\PTC® Instruments 2.03.12\Monument Butte State 14-36-8-16 ISIP (1-22-2013).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: N87695
 Device ID: PrTemp
 Data Start Date: Jan 22, 2013 04:30:20 PM MST
 Data End Date: Jan 22, 2013 05:00:20 PM MST
 Reading: 1 to 31 of 31
 Reading Rate: 30 Seconds
 Last Calibration Date: Aug 28, 2012
 Next Calibration Date: Aug 28, 2013
 Next Calibration Date: Aug 28, 2013

Monument Butte State 14-36-8-16 ISIP (1-22-2013)

Unit Type	(All Units)	
Reading	DateTime (MST)	Channel 2 PSIA
1	Jan 22, 2013 04:30:20 PM	1513.6
2	Jan 22, 2013 04:31:20 PM	1472
3	Jan 22, 2013 04:32:20 PM	1466.4
4	Jan 22, 2013 04:33:20 PM	1460.2
5	Jan 22, 2013 04:34:20 PM	1455.4
6	Jan 22, 2013 04:35:20 PM	1450.6
7	Jan 22, 2013 04:36:20 PM	1446.6
8	Jan 22, 2013 04:37:20 PM	1443
9	Jan 22, 2013 04:38:21 PM	1439.4
10	Jan 22, 2013 04:39:20 PM	1436.6
11	Jan 22, 2013 04:40:20 PM	1433.2
12	Jan 22, 2013 04:41:20 PM	1430
13	Jan 22, 2013 04:42:20 PM	1427.4
14	Jan 22, 2013 04:43:20 PM	1424.4
15	Jan 22, 2013 04:44:20 PM	1422
16	Jan 22, 2013 04:45:20 PM	1419.8
17	Jan 22, 2013 04:46:20 PM	1416.6
18	Jan 22, 2013 04:47:20 PM	1414.4
19	Jan 22, 2013 04:48:20 PM	1412
20	Jan 22, 2013 04:49:20 PM	1409.8
21	Jan 22, 2013 04:50:20 PM	1407.2
22	Jan 22, 2013 04:51:20 PM	1405
23	Jan 22, 2013 04:52:20 PM	1402.8
24	Jan 22, 2013 04:53:20 PM	1400.6
25	Jan 22, 2013 04:54:21 PM	1398.4
26	Jan 22, 2013 04:55:20 PM	1396.2
27	Jan 22, 2013 04:56:20 PM	1394
28	Jan 22, 2013 04:57:20 PM	1392
29	Jan 22, 2013 04:58:20 PM	1390.4
30	Jan 22, 2013 04:59:20 PM	1388
31	Jan 22, 2013 05:00:20 PM	1386

End of Report



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22061
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: MONUMENT BUTTE ST 14-36
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013315080000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0739 FSL 2320 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/22/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:
		<input checked="" type="checkbox"/> OTHER	OTHER: 5 YR MIT	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 09/19/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/22/2016 the casing was pressured up to 1000 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1378 psig during the test. There was a State representative available to witness the test - Amy Doebele.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 27, 2016

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 9/26/2016

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Amy Dobeles Date 9/22/2016 Time 8:47 (am) pmTest Conducted by: Kim GilesOthers Present: J.D.

Syr.

Well: Monument Butte State 14-36-8-16Field: Monument ButteWell Location: SE/4SW Sec. 36, T8S, R16E
Duchesne County, UTAPI No: 43-013-31508

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1010</u>	psig
5	<u>1010</u>	psig
10	<u>1010</u>	psig
15	<u>1000</u>	psig
20		psig
25		psig
30 min		psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1378 psigResult: Pass

Fail

pressure was
withnessed on manual
gauge ad 9/22/16

Signature of Witness:

Amy Dobeles

Signature of Person Conducting Test:

Kim Giles

